

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML 34642

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

State of Utah

9. Well No.

26-A

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 26, T2S, R3W

12. County ~~of~~ Duchesne

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Sohio Petroleum Company

3. Address of Operator

P.O. Box 30, Casper, WY 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface
1490' FNL & 1095' FEL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

± 11 miles west of Roosevelt, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

170'

16. No. of acres in lease

80

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

13,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5660' G.L.

22. Approx. date work will start*

12/15/84

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36#	2500'	±1000 sx.
8-3/4"	7"	26#	9500'	± 500 sx.
6"	5"	18#	13000'	± 300 sx.

20" conductor will be set @ ±60' and cemented back to surface.

The proposal is to drill to ±13,000'. Casing will be set and cemented as outlined above. Formations of interest are the Wasatch (±10,000) and Green River (±8200'). Cores and/or DST's will be subject to conditions encountered during drilling. BOP information on attached diagram. During drilling, pipe rams will be operated daily and noted on the drilling report. The blind rams will be operated after each trip. Note: well location is not in center of quarter section due to topographic constraints. Attachments: 1) BOP & pressure equipment diagrams; 2) Drilling Program. A surveyor's plat will be sent separately. Designation of Operation from Gulf Oil Company is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W.H. Ward

Title District Manager

Date 11/30/84

(This space for Federal or State office use)

Permit No.

Approval

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

O + 2: Division Oil, Gas and Mining

cc: J.H. Walters

T. Rooney

File

*See Instructions On Reverse Side

DATE: 12/17/84

BY: [Signature]

Attachment #1
Drilling Plan
Sohio Petroleum Company
State of Utah #26-A

1490' FNL, 1095' FEL
Sec. 26, T2N, R3W
Duchesne County, Utah

1) Geology: Surface, Markers and Possible Contents

Spud in Tertiary Uinta
Middle Green River Marker - 8200'
Wasatch - 10,360'

2) Proposed Casing Program

SF Tension 1.6
Collapse 1.125
Burst 1.25

<u>Hole</u>	<u>Depth</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>	<u>New/Used</u>
12-1/4"	0-2500'	9-5/8	36#/ft.	K-55	ST&C	New
8-1/2"	0-9500'	7"	26#/ft.	S-95	LT&C	New
6-1/8"	9500-13000'	5"	18#	N-80	Flush	New

Conductor Casing - 20" conductor will be set at 60' G.L. and cemented back to surface.

Proposed Cement Program:

Volumes and additives will change subject to conditions encountered during drilling operations.

Surface - 9-5/8" 0-2700' \pm 1000 sx. Class 'G' + additives.
Protection - 0-9500'

Lead - 300 sx. Lite + additives

Tail - 200 sx. Class 'G' + additives.

Production - 9500-13000' \pm 300 sx. Class 'G' + additives.
Liner

3) Pressure Control Equipment - See Attachments 2A and 2B
After NU BOP's:

1. Ram type preventers shall be tested to 5000 W.P.
2. Annulus preventers shall be tested to 3000 psi.

Pipe rams shall be operated every 24 hours. The blind rams shall be operated after each trip.

Blowout prevention drills shall be held by each crew at least every week and the drills must be posted in the tour reports.

Pressure Control Equipment - (Cont'd)

Stack will be fully tested after any use under pressure or if it is broken down at any time. Tests to the above pressure are to be conducted every 30 days.

The accumulator system will be 3000 psi working pressure with a minimum of 120 gallons with remote controls on the rig floor and manual controls at the unit.

4) Type and Characteristics of Circulating Muds:

		<u>Wt.</u>	<u>Vis.</u>	<u>W.L.</u>
0-2500'	Spud Mud	8.8-9.2	40-60	N/C
2500-9500'	Low Solids/KCl	8.6-9.0	30-45	10-20
9500-13000'	LSND/wgtd.	8.6-14.5	30-40	10±

An adequate supply of sorptive materials will be on hand in the event of unanticipated downhole problems. Weight additives will be on location as required.

5) Auxillary Equipment

Kelly cock, stabbing valve and pit level monitor from surface to total depth. A mud logger with gas detection will be on location from below surface casing setting point to total depth.

6) Testing, Coring and Logging Program:

A) Drill Stem Tests:

DST's will be run per conditions encountered while drilling the well. Potential tests are anticipated in the Wasatch and Green River.

B) Cores:

Cores will be run per conditions encountered while drilling the well. Cores are anticipated in either the Wasatch or Green River.

C) Logging

0-2500'	GR/Cal.
2500-9500'	GR/Cal.
13000-9500'	DLL/MSFL
	LDT/CNL/GR/Caliper
	Sonic

Drilling Program - State of Utah #26-A
Page 3
November 30, 1984

Testing, Coring and Logging Program - (Cont'd)

- D) Stimulation and completion procedures will be determined after evaluation of the drilling and testing information. Once determined, they will be submitted via a Sundry Notice for approval.

7) Anticipated Abnormal Conditions

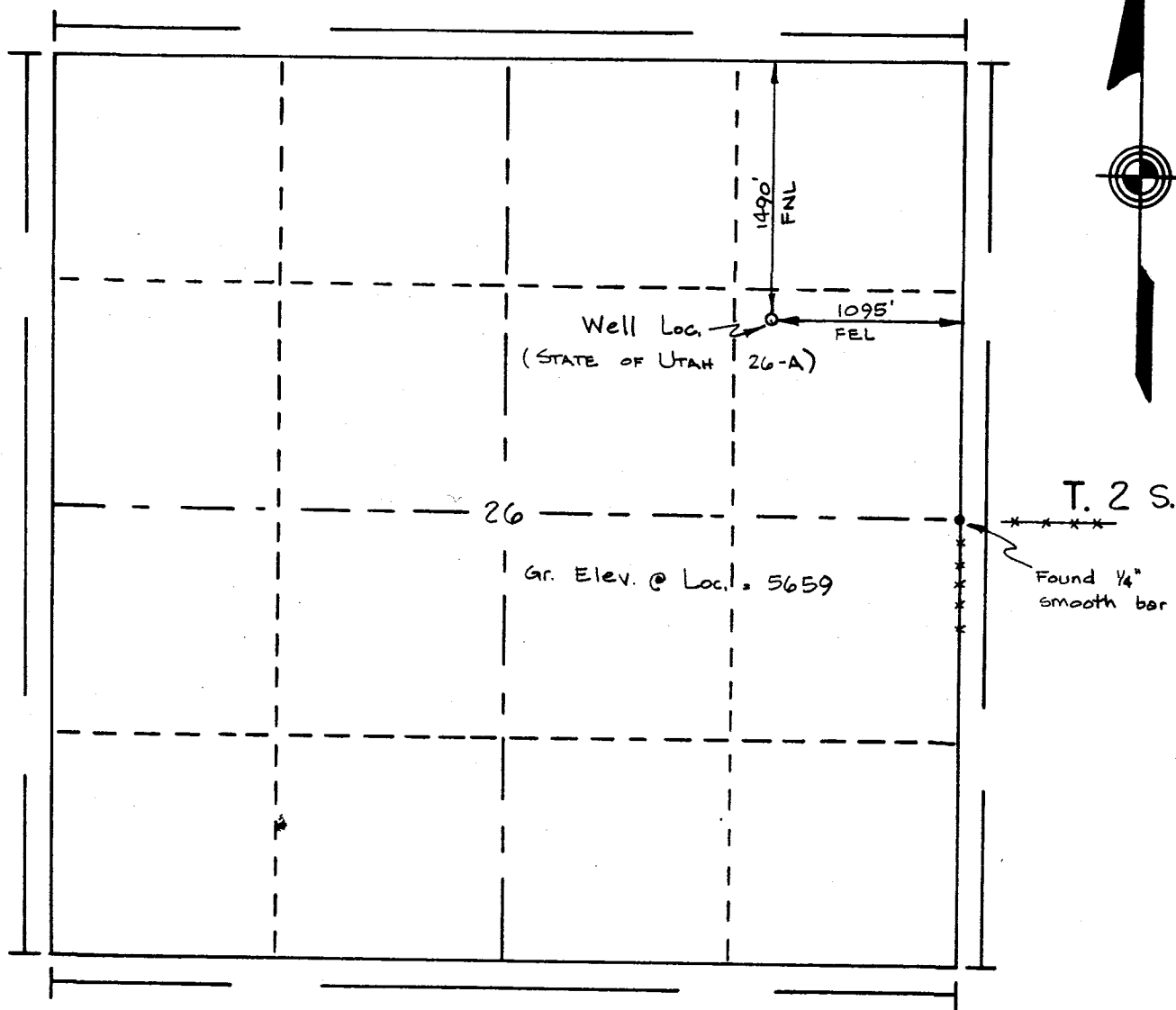
Slightly pressured zones can be expected below intermediate casing. Weight material will be on location before drilling beneath intermediate.

- 8) The anticipated spud date is December 15, 1984. Operations should last \pm 70 days.



FORM F-106

R. 3 W.



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Ron Auflick
for SOHIO PETROLEUM COMPANY
determined the location of STATE OF UTAH 26-A
to be 1490' FNL & 1095' FEL of Section 26 Township 2 South
Range 3 West of the UINAH Meridian
DUCESNE County, UTAH

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

Date: Nov. 30, 1984E. Samuel StegemanLicensed Engineer
State of Colorado

No. 20596



TO BE USED ON 9-5/8"
FROM 2500' to T.D.

ROTATING HEAD
(OPTIONAL)

ANNULAR PREVENTER
11" x 5000#

BLIND RAMS
11" x 5000#

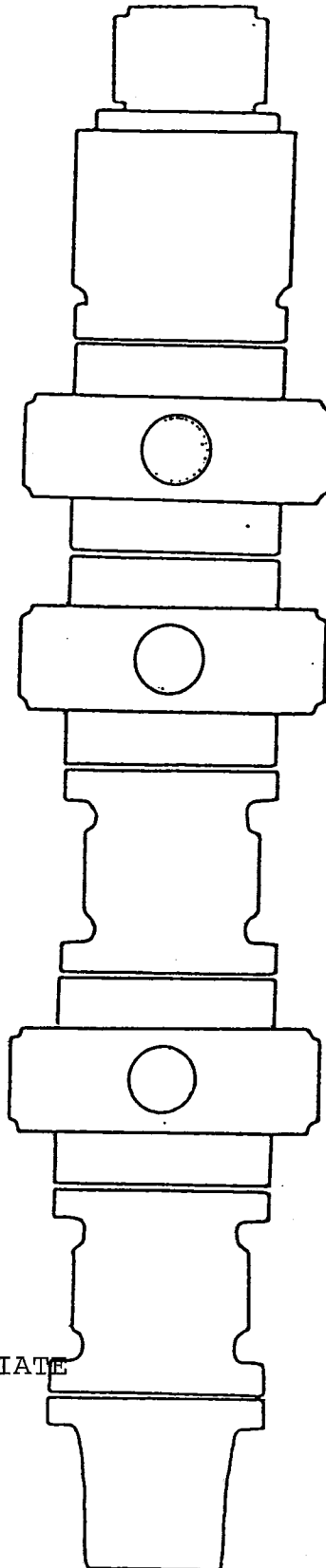
PIPE RAMS
11" x 5000#

DRILLING SPOOL
11" x 5000#
w/5000# OUTLETS

PIPE RAMS
11" x 5000#

OPTIONAL
DRILLING SPOOL
CASING SPOOL TO BE
USED BELOW INTERMEDIATE

WELLHEAD

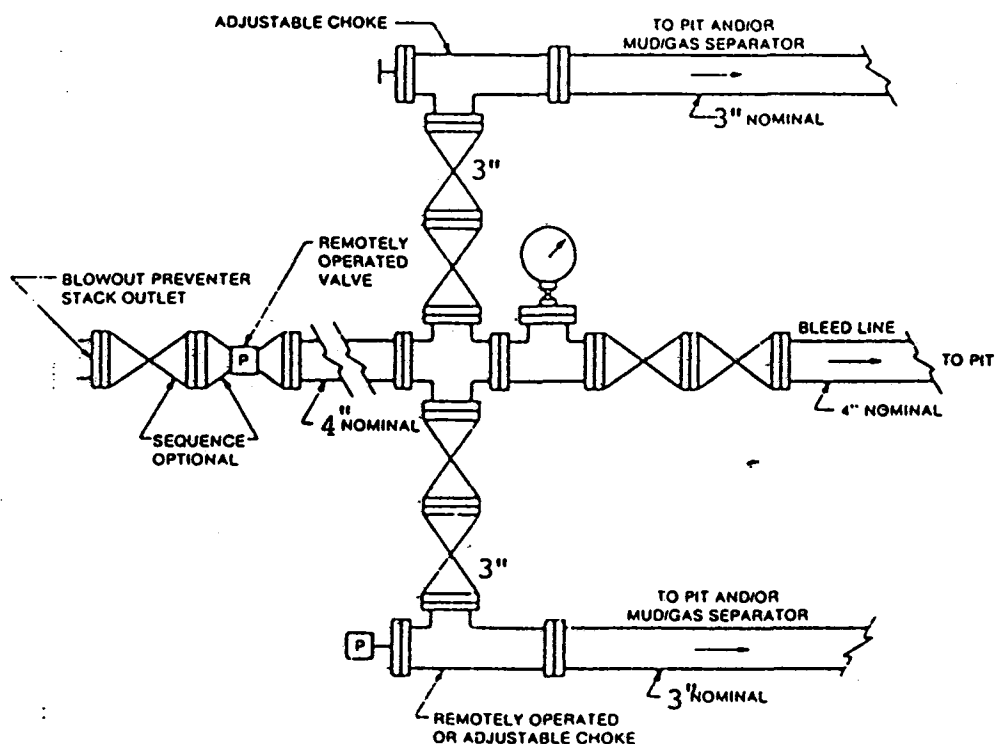


SOHIO PETROLEUM COMPANY
STATE OF UTAH 26-A
DUCHESNE COUNTY, UTAH



SOHIO PETROLEUM COMPANY
EXPLORATION AND PRODUCTION

P. O. BOX 30
CASPER, WYOMING 82602



Typical choke manifold assembly for 5M rated working
pressure service

SOHIO PETROLEUM COMPANY
STATE OF UTAH 26-A
DUCHESNE COUNTY, UTAH

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 34642 :

and hereby designates

NAME: Sohio Petroleum Company
ADDRESS: P.O. Box 30, Casper, Wyoming 82602

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

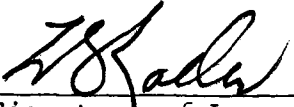
Township 2 South, Range 3 West
Section 26: S/2NE/4

Duchesne County, Utah

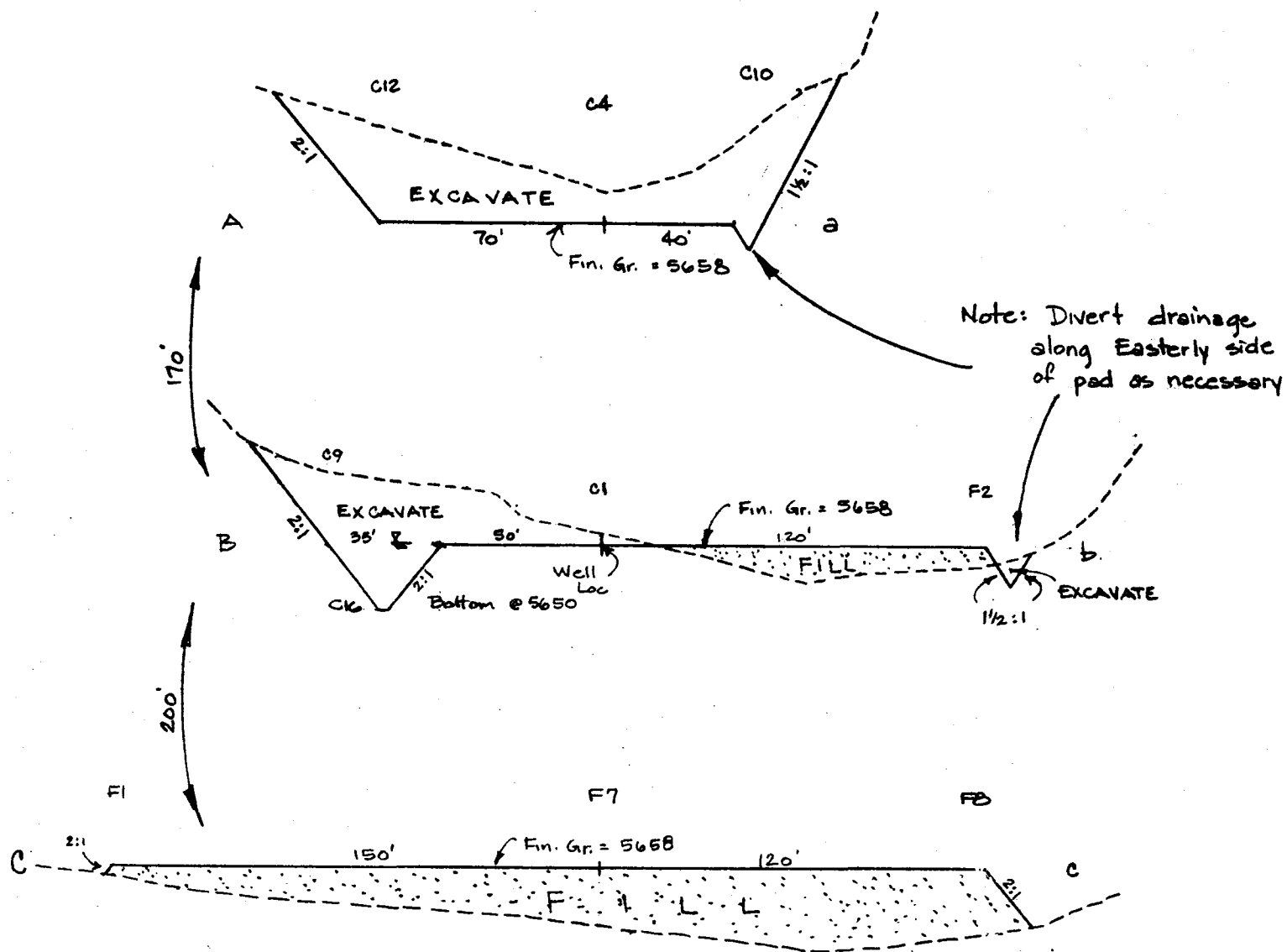
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.


L. G. Rader (Signature of Lessee) Attorney-in-Fact *BBF*
Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602
(Address)

November 30, 1984
(Date)



----- Existing ground
 ————— Proposed grade

C or F is Cut or Fill from existing ground to finish grade.

Scales: 1" = 50' Horiz.
 1" = 20' Vert.

Sideslopes @ 2:1
 or as noted.

± 6,350 yd³ Fill
 ± 8,350 yd³ Cut

Quantities will vary with final pad size.

SOHIO PETROL. CO.
 STATE OF UTAH 26-A
 SE-NE 26-2S-3W
 DUCHESNE Co., UTAH

Nov. 30, 1984
 E.S.S.

POWERS ELEVATION CO.
 RICHFIELD, UTAH

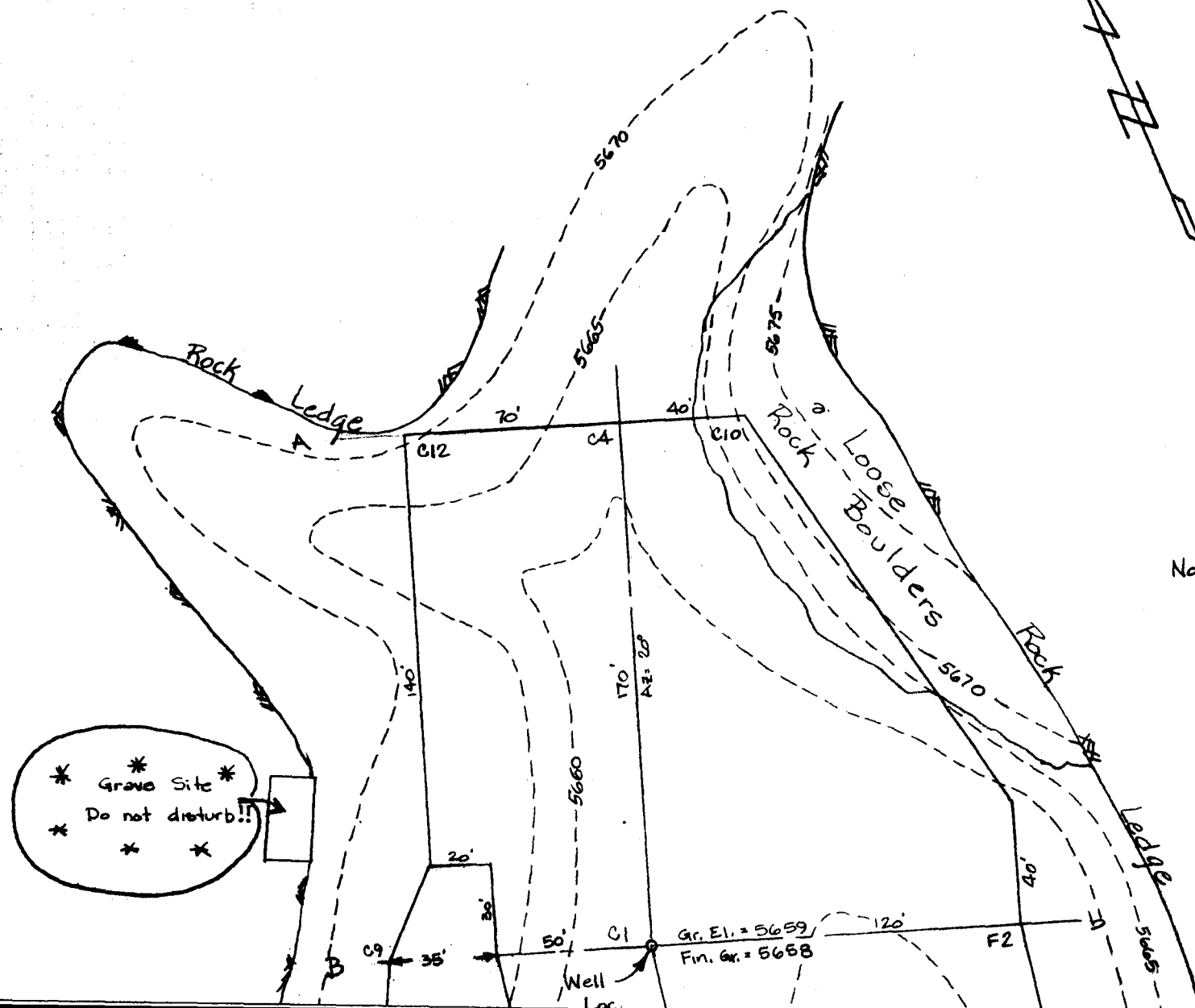
SOHIO PETR'L. CO.
 STATE OF UTAH 26-A
 1490 FNL }
 1095 FEL } SEC. 26-2S-3W
 DUCHESE CO., UTAH

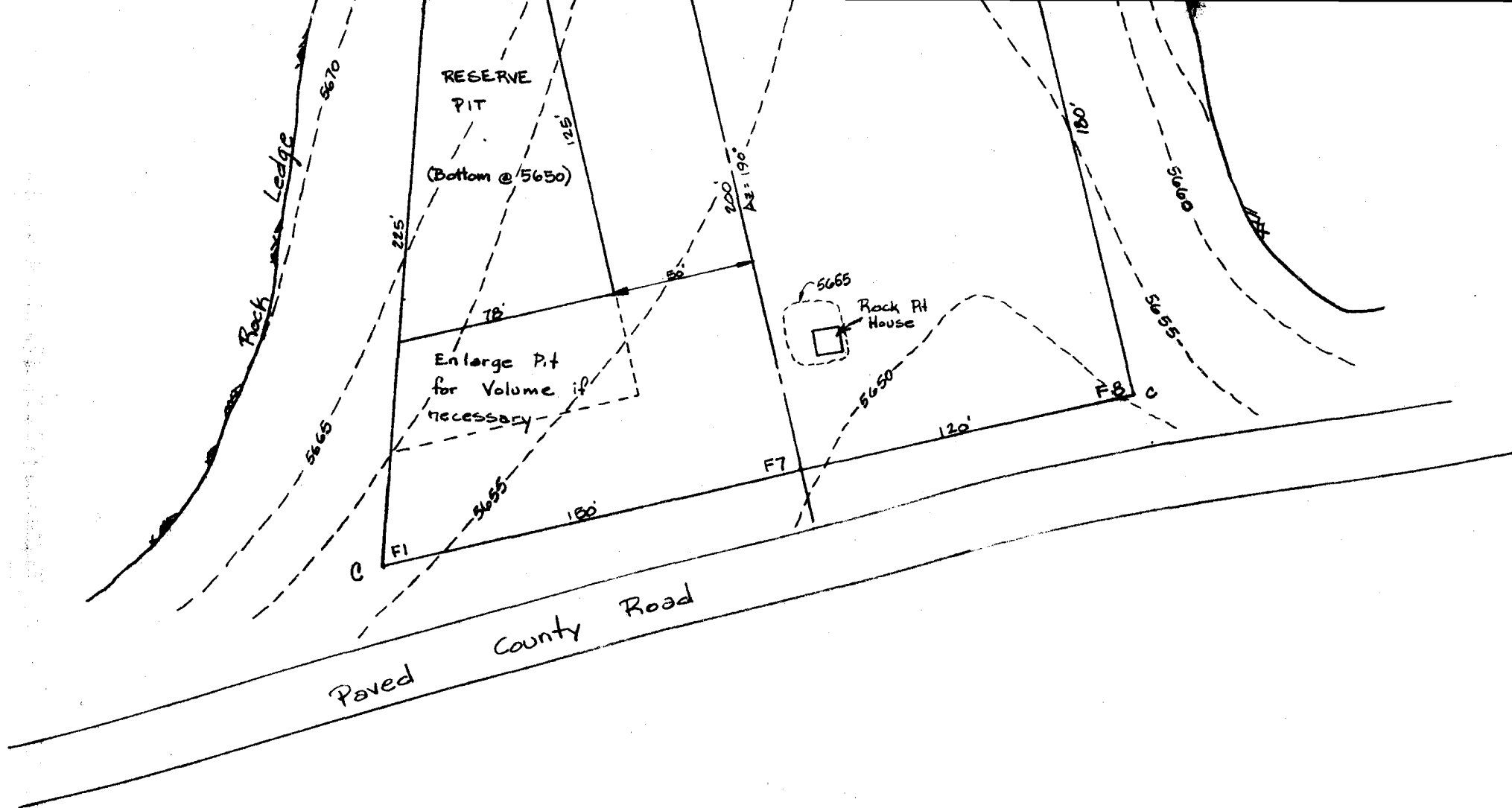
1" = 50'
 C.I. = 5 foot

C or F is Cut or Fill from
 existing ground to finish grade.

V-Door Azimuth = 20°
 Back & Azimuth = 190°

Note: Divert drainage
 along Easterly side
 of pad as necessary.





NOVEMBER 30, 1984
E. SAMUEL STEGEMAN

POWERS ELEVATION CO.
RICHFIELD, UTAH

OPERATOR

Sahio Petroleum Co.

DATE

12/6/84

WELL NAME

State of Utah 26-A

SEC

SE NE 26

T

25

R

3W

COUNTY

Richmond

43-013-31048

API NUMBER

State

TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Original well in Sec. 26

D.O. from Gulf of

Need water permit

History

APPROVAL LETTER:

SPACING:



A-3

UNIT



C-3-a

131-14 8/11/71
CAUSE NO. & DATE



C-3-b



C-3-c

STIPULATIONS:

1- water

2- State History



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 7, 1984

Sohio Petroleum Company
P. O. Box 30
Casper, Wyoming 82602

Gentlemen:

Re: Well No. State of Utah #26-A - SE NE Sec. 26, T. 2S, R. 3W
1490' FNL, 1095' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-14 dated August 11, 1971 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be file with and approved by the Division of State History, phone (801) 533-4563. A list of acceptable archeological contractors is available from the Division of State History.

In addition, the following actions are necessary to fully comply with this approval:

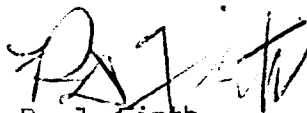
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Sohio Petroleum Company
Well No. State of Utah #26-A
December 7, 1984
Page 2

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31048.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31048

NAME OF COMPANY: SOHIOWELL NAME: STATE OF UTAH #26-ASECTION SENE 26 TOWNSHIP 2S RANGE 3W COUNTY DuchesneDRILLING CONTRACTOR ApolloRIG # 2SPUDDED: DATE 12-21-84TIME 12:00 AMHow Dry Hole DiggerDRILLING WILL COMMENCE REPORTED BY Floyd HofferTELEPHONE # 307-237-3861DATE 12-26-84 SIGNED GL



STATE OF UTAH
NATURAL RESOURCES
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

december 17, 1984

Sohio

RECEIVED
DEC 19 1984

DIVISION OF
OIL, GAS & MINING

Lynn Winterton
Box 235
Roosevelt, Utah 84066

RE: Temporary Change 84-43-94

Dear Mr. Winterton:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

G. Blake Wahlen

G. Blake Wahlen
for Dee C. Hansen, P. E.
State Engineer

DCH:GBW/ln

Enclosure

cc: Oil, Gas & Mining

APPLICATION NO. 84-43-94
DISTRIBUTION SYSTEMApplication For Temporary Change of Point of Diversion,
Place or Purpose of Use
STATE OF UTAH

(To Be Filed in Duplicate)

Place Date 19

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)
of water, the right to the use of which was acquired by 17978 (43-3333)
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Moon Lake Water Users Assoc.
- The name of the person making this application is Lynn Winterton
- The post office address of the applicant is Box 235 Roosevelt, Utah
84066

PAST USE OF WATER

- The flow of water which has been used in second feet is 30 cfs
- The quantity of water which has been used in acre feet is 3000 Acre ft
- The water has been used each year from April 1 to Nov 1 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from Jan 1 to Jan 1 incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Big Sand Wash in Duchesne County.
- The water has been diverted into Dry Wash Reservoir canal at a point located Sec. 9, 16, 15
21, 22 of T2S, R3W us 63m
- The water involved has been used for the following purpose: Irrigation

Total 72,000 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- XX The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 15
- The water will be diverted ~~into box~~ by a pump ~~XXXX~~ at a point ~~XXXX~~ along the canal approximately 2640' FNL, 1320' FEL, Sec. 26, T2S, R3W. A line will be laid from that point to the location about 1/4 mile to the north.
- The change will be made from December 15 1984 to May 31, 1985
(Period must not exceed one year)
- The reasons for the change are Oil/gas exploration drilling

XX The water involved herein has heretofore been temporarily changed _____ years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: Drilling fluid associated with drilling operations.

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

This water will be used to drill the State of Utah 26-A well located SE/4, NE/4, Sec. 26, T2S, R3W, Duchesne County.

\$7.50

A filing fee in the sum of ~~\$5.00~~ is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

- Change Application No. _____ (River System)
1. _____ Application received by Water Commissioner _____ (Name of Commissioner)
- Recommendation of Commissioner _____
2. December 12, 1984 Application received over counter in State Engineer's Office by THB
by mail
3. _____ Fee for filing application. \$5.00, received by _____ ; Rec. No. _____
4. _____ Application returned, with letter, to _____, for correction.
5. _____ Corrected application resubmitted over counter to State Engineer's Office.
by mail
6. _____ Fee for investigation requested \$ _____
7. _____ Fee for investigation \$ _____, received by _____ ; Rec. No. _____
8. _____ Investigation made by _____ ; Recommendations: _____
9. _____ Fee for giving notice requested \$ _____
10. _____ Fee for giving notice \$ _____, received by _____ ; Rec. No. _____
11. _____ Application approved for advertising by publication by _____
mail
12. _____ Notice published in _____
13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

14. _____ Change application protested by _____ (Date Received and Name)

15. _____ Hearing set for _____, at _____
16. _____ Application recommended for rejection by _____
approval
17. 12/17/84 Change Application rejected and returned to GBW
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

G. H. Walker
State Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. ML 34642	
2. NAME OF OPERATOR Sohio Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 30, Casper, WY 82602		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. See also space 17 below.) At surface 1420' FNL and 1100' FEL		8. FARM OR LEASE NAME State of Utah	
14. PERMIT NO. API # 43-013-31048		9. WELL NO. 26-A	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5660' GR		10. FIELD AND FOOT, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26, T2S, R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SPUD</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was spudded 12/21/84 at approximately noon. A dry hole digger was utilized to drill conductor hole to 100', set 20" conductor casing, and cement the conductor casing back to surface. Cementing was completed at 5:00 P.M., 12/22/84. Water was encountered at a depth of 30'. As a water well of 80' depth was to be drilled near the well, the 100' of conductor casing was set for protection of the water zone instead of the \pm 60' specified on the approved permit to drill.

Apollo Drilling Company, Rig # 2, is now moving in and rigging up on the well.

Spud was orally reported at 3:15 P.M., 12/26/84, to Gaylyn Larsen by Floyd Hoffer.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. H. Ward

TITLE

District Manager

DATE 12/26/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771

State Lease No. ML34642
Federal Lease No. NA
Indian Lease No. NA
Fee & Pat. NA

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE State of Utah 26-A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 1984

Agent's Address P.O. Box 30 Company Sohio Petroleum Company
Casper, WY 82602 Signed [Signature]
Phone No. (307) 237-3861 Title District Administrator

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NE SE	2S	3W	1	Drilling						API #43-013-31048 TD: 786' Spud: 12/31/84 4:30 a.m.

CONFIDENTIAL

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: -
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.



SOHIO PETROLEUM COMPANY
EXPLORATION AND PRODUCTION

P. O. BOX 30
CASPER, WYOMING 82602

January 31, 1985
WHW # 168-0666S

RECEIVED

FEB 4 1985

DIVISION OF OIL
GAS & MINING

Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Stephanie

Re: Confidential Data
Sohio Petroleum Company
State of Utah 26-A
Section 26, T2S, R3W
Duchesne County, Utah

As per your request, this letter is written to ask that all data and reports on the State of Utah 26-A should be held confidential as long as State regulations permit. All reports will be stamped confidential.

Sincerely,

W. H. Ward
District Manager

WHW:pms

cc: T. Rooney
R. D. Vassar
D. J. Wilson
Read File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771

State Lease No. ML34642
Federal Lease No. NA
Indian Lease No. NA
Fee & Pat. NA

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE State of Utah 26-A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 85

Agent's Address P.O. Box 30 Company Sohio Petroleum Company
Casper, WY 82602 Signed [Signature]
Phone No. (307) 237-3861 Title District Administrator

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
26 NE SE	2S	3W	1	Drilling						API #43-013-31048 TD: 9789'
CONFIDENTIAL										

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: -
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 34642
2. NAME OF OPERATOR Sohio Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 30, Casper, WY 82602		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1420 FNL, ¹⁰⁹⁵ 1100 FEL		8. FARM OR LEASE NAME State of Utah
14. PERMIT NO. 43-013-31048		9. WELL NO. 26A
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5660' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T2S, R3W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Sundry Notice

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

For the weeks of December 31 - February 7, 1985

Short Well History Attached

RECEIVED

FEB 13 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

W.H. Ward

TITLE District Manager

DATE 2-11-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

*See Instructions on Reverse Side

UTAH

SOHIO

State of Utah #26-A, Duchesne Co.

CONFIDENTIAL

December 30, 1984 - February 7, 1985

12/31/84	Depth 168'	Drlg.	MW 8.3, Vis 26
1/1/85	Depth 1041'	Drlg.	MW wtr.
1/2/85	Depth 1791'	TOH	MW 8.4, Vis 27
1/3/85	Depth 2414'	Drlg.	MW 8.7, Vis 31
1/4/85	Depth 2500'	Run csg.	MW 9.8, Vis 37,
1/5/85	Depth 2500'	NU BOP	
1/6/85	Depth 2500'	NU BOP	
1/7/85	Depth 2500'	NU BOP	
1/8/85	Depth 2500'	Drill Cmt.	MW 8.3, Vis 26
1/9/85	Depth 2835'	Drlg.	MW 8.3, Vis 27
1/10/85	Depth 3655'	Drlg.	MW 8.3, Vis 27
1/11/85	Depth 4353'	Drlg.	MW 8.3, Vis 27
1/12/85	Depth 4840'	WTB	MW 8.3, Vis 26
1/13/85	Depth 5507'	Drlg.	MW 8.3, Vis 26
1/14/85	Depth 5907'	Drlg.	MW 8.3, Vis 26
1/15/85	Depth 6435'	Drlg.	MW 8.3, Vis 26
1/16/85	Depth 6926'	Drlg.	MW 8.3, Vis 26
1/17/85	Depth 7230'	Drlg.	MW 8.4, Vis 27
1/18/85	Depth 7755'	Drlg.	MW 8.3, Vis 26
1/19/85	Depth 8128'	Drlg.	MW 8.5, Vis 32
1/20/85	Depth 8501'	Drlg.	MW 8.5, Vis 29
1/21/85	Depth 8836'	Drlg.	MW 9.1, Vis 35
1/22/85	Depth 9177'	Drlg.	MW 9.1, Vis 37
1/23/85	Depth 9492'	Drlg.	MW 9.1, Vis 38
1/24/85	Depth 9507'	Logging	MW 9.3, Vis 36
1/25/85	Depth 9507'	Test BOP	MW 9.3, Vis 38
1/26/85	Depth 9507'	WOC	MW 9.3, Vis 40
1/27/85	Depth 9507'	Test BOP	
1/28/85	Depth 9507'	RD PU Mchn.	MW 9.3, Vis 40
1/29/85	Depth 9507'	TIH.	MW 9.2+, Vis 38
1/30/85	Depth 9574'	Drlg.	MW 9.4+, Vis 38
1/31/85	Depth 9727'	Drlg.	MW 9.5, Vis 40
2/1/85	Depth 9815'	Drlg.	MW 9.6, Vis 40
2/2/85	Depth 9874'	Drlg.	MW 9.7+, Vis 42
2/3/85	Depth 10074'	Drlg.	MW 10.2+, Vis 42
2/4/85	Depth 10257'	Drlg.	MW 11.2, Vis 45
2/5/85	Depth 10422'	Drlg.	MW 11.8, Vis 45
2/6/85	Depth 10580'	Drlg.	MW 11.8, Vis 44
2/7/85	Depth 10678'	Drlg.	MW 13.4, Vis 47

CONFIDENTIAL

RECEIVED**MAR 21 1985****STATE OF UTAH****DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION**4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771State Lease No. ML34642
Federal Lease No. NA
Indian Lease No. NA
Fee & Pat. NA**DIVISION OF OIL
GAS & MINING****REPORT OF OPERATIONS AND WELL STATUS REPORT**STATE Utah COUNTY Duchesne FIELD/LEASE State of Utah 26-AThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 19 85Agent's Address P.O. Box 30
Casper, WY 82602Company Sohio Petroleum CompanySigned [Signature]Title District AdministratorPhone No. (307) 237-3861

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
26 NE SE	2S	3W	1	Drilling						API #43-013-31048 TD: 13,000'
CONFIDENTIAL										

GAS: (MCF)Sold 0
Flared/Vented 0
Used On/Off Lease 0**OIL or CONDENSATE: (To be reported in Barrels)**On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: -
On hand at end of month 0**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

RECEIVED

MAR 26 1985



DRESSER ATLAS DIVISION, DRESSER INDUSTRIES, INC. 1532 METROBANK BUILDING DIVISION OF OIL 303/293-0613 80202
GAS & MINING

TO: STATE OF UTAH NATURAL
RESOURCES & ENERGY

OIL, GAS, MINING

355 WEST NORTH TEMPLE

3 TRIAD CENTER #350

SALT LAKE CITY, UT

TO WHOM IT MAY CONCERN:

84180-1003

DATE:

3-21-85

SUBJECT

DCC#: 3033

RE: EPILOG, ACSIG

ENCLOSED IS WELL LOG DATA. PLEASE ACKNOWLEDGE RECEIPT OF THE MATERIAL
DESCRIBED BELOW BY SIGNING AND RETURNING THIS LETTER. YOUR COOPERATION WILL
BE MOST APPRECIATED. THANK YOU.

WELL

DATA

COMPANY: SOHIO PETRO.CO.

WELL: STATE OF UTAH 26-A

FIELD: BLUEBELL

COUNTY, STATE: DUCHESNE, UTAH

TRANSMITTED BY:

MAIL

AIRFREIGHT (#): _____

COUNTER TO COUNTER (#): _____

FEDERAL EXPRESS (#): _____

EXPRESS MAIL (#): _____

HAND DELIVERY (BY): _____

600' TAPE REEL

2

COMPUTER LISTER

SEPIA PRINT (S)

VERSATEC PLOT(S)

DATA SHEET (S)

2 + 2

LOG PRINT (S)

FILM (S)

1

BOOK (S)

SINCERELY,

Suzanne Potter

*** RECEIVED BY: _____

*** DATE RECEIVED: _____

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
9500.	0.918	3.714	2.543	0.386	0.628	62.8	145.6
9501.	0.871	3.595	2.418	0.388	0.634	62.6	146.4
9502.	0.854	2.522	2.302	0.348	0.533	71.1	147.3
9503.	0.995	1.906	2.542	0.278	0.384	82.4	148.5
9504.	1.430	2.443	3.589	0.255	0.343	86.0	150.0
9505.	1.445	2.460	3.626	0.254	0.341	86.8	151.3
9506.	1.331	2.409	3.371	0.267	0.364	86.1	152.6
9507.	1.323	2.348	3.341	0.263	0.356	87.3	154.0
9508.	1.390	2.334	3.480	0.252	0.336	89.2	154.8
9509.	1.349	2.307	3.386	0.255	0.343	89.3	155.8
9510.	1.338	1.896	3.249	0.214	0.273	94.6	156.9
9511.	1.338	1.955	3.269	0.221	0.284	94.5	158.0
9512.	1.306	2.769	3.385	0.296	0.421	85.5	158.9
9513.	1.272	3.281	3.380	0.328	0.489	81.0	160.2
9514.	1.257	3.099	3.321	0.321	0.474	82.7	161.1
9515.	1.263	2.942	3.315	0.312	0.454	84.3	161.4
9516.	1.264	3.192	3.349	0.325	0.482	82.1	161.3
9517.	1.292	3.358	3.435	0.330	0.491	80.9	160.3
9518.	1.336	2.696	3.441	0.287	0.403	86.8	158.8
9519.	1.373	2.181	3.405	0.240	0.315	92.0	157.2
9520.	1.443	1.754	3.397	0.177	0.216	96.7	154.4
9521.	1.502	1.871	3.556	0.183	0.224	94.1	151.2
9522.	1.561	2.772	3.943	0.263	0.357	83.8	147.8
9523.	1.540	3.293	3.998	0.298	0.424	79.2	147.5
9524.	1.531	3.292	3.976	0.299	0.426	79.5	148.3
9525.	1.501	3.180	3.891	0.296	0.421	81.0	150.4
9526.	1.442	2.297	3.576	0.241	0.317	89.2	152.6
9527.	1.330	1.670	3.152	0.185	0.228	98.1	157.9
9528.	1.301	1.640	3.087	0.186	0.229	99.6	160.3
9529.	1.360	1.770	3.248	0.194	0.241	97.0	157.4
9530.	1.433	1.727	3.368	0.175	0.212	96.5	153.8
9531.	1.488	1.982	3.571	0.200	0.250	93.0	151.7
9532.	1.503	2.764	3.818	0.270	0.370	85.0	151.4
9533.	1.477	2.732	3.755	0.271	0.372	85.5	152.6
9534.	1.440	2.215	3.551	0.233	0.303	90.8	153.9
9535.	1.327	2.037	3.270	0.232	0.303	92.0	155.7
9536.	1.236	1.810	3.021	0.222	0.285	93.3	156.1
9537.	1.259	1.588	2.987	0.187	0.229	97.5	157.0
9538.	1.308	1.533	3.055	0.168	0.202	99.3	157.2
9539.	1.327	1.790	3.192	0.203	0.254	96.0	157.2
9540.	1.375	1.865	3.310	0.204	0.257	95.3	156.3
9541.	1.408	1.781	3.343	0.187	0.230	96.4	155.3
9542.	1.396	2.188	3.453	0.237	0.310	91.4	155.6
9543.	1.329	2.171	3.311	0.246	0.326	91.1	157.0
9544.	1.286	1.906	3.150	0.224	0.289	94.6	158.8
9545.	1.301	1.957	3.194	0.228	0.295	94.4	159.0
9546.	1.300	2.160	3.248	0.249	0.332	91.8	158.8
9547.	1.278	2.233	3.220	0.260	0.351	90.2	158.4
9548.	1.344	2.088	3.319	0.235	0.307	92.5	157.2
9549.	1.451	1.780	3.423	0.179	0.219	97.4	155.8

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
9550.	1.465	1.669	3.400	0.160	0.191	98.8	155.4
9551.	1.416	1.859	3.388	0.196	0.244	96.1	156.3
9552.	1.353	1.957	3.299	0.219	0.280	94.4	157.4
9553.	1.320	2.040	3.257	0.234	0.305	93.7	158.9
9554.	1.292	2.218	3.246	0.256	0.344	91.8	160.4
9555.	1.254	2.086	3.135	0.250	0.333	93.0	161.0
9556.	1.229	1.877	3.027	0.231	0.301	95.7	161.8
9557.	1.117	1.451	2.666	0.194	0.240	99.9	162.0
9558.	0.985	1.173	2.308	0.172	0.208	101.8	161.7
9559.	1.220	1.779	2.979	0.221	0.284	96.0	160.4
9560.	1.380	2.455	3.486	0.263	0.357	89.9	158.5
9561.	1.391	2.815	3.582	0.288	0.404	85.1	155.9
9562.	1.451	3.351	3.804	0.311	0.451	79.7	152.1
9563.	1.497	3.352	3.910	0.306	0.440	79.6	150.4
9564.	1.544	3.721	4.069	0.318	0.466	77.0	148.9
9565.	1.552	3.819	4.100	0.321	0.473	76.5	149.0
9566.	1.545	3.432	4.030	0.304	0.437	79.2	149.4
9567.	1.533	3.063	3.942	0.286	0.400	82.1	149.8
9568.	1.530	3.512	4.008	0.310	0.449	78.8	150.1
9569.	1.522	3.623	4.006	0.316	0.461	78.1	150.6
9570.	1.527	2.781	3.873	0.268	0.366	84.5	150.1
9571.	1.563	2.454	3.867	0.237	0.311	87.5	149.1
9572.	1.583	2.613	3.951	0.248	0.330	85.8	148.3
9573.	1.587	2.603	3.957	0.247	0.327	86.1	148.5
9574.	1.610	2.835	4.062	0.261	0.354	84.6	148.8
9575.	1.588	2.683	3.979	0.253	0.338	85.8	149.1
9576.	1.562	2.246	3.805	0.218	0.278	89.5	149.0
9577.	1.640	1.853	3.800	0.158	0.188	92.2	144.7
9578.	1.793	1.295	3.681	0.026	0.027	96.8	138.8
9579.	0.000	3.796	0.000	0.000	0.000	97.5	135.3
9580.	0.000	3.941	0.000	0.000	0.000	95.8	134.2
9581.	0.000	3.308	0.000	0.000	0.000	102.1	133.9
9582.	0.000	3.200	0.000	0.000	0.000	103.2	133.5
9583.	1.914	1.718	4.188	0.094	0.103	89.2	133.2
9584.	1.916	2.815	4.684	0.223	0.286	79.4	132.9
9585.	1.925	3.013	4.760	0.237	0.310	78.0	132.9
9586.	1.993	4.755	5.247	0.316	0.462	68.8	132.6
9587.	1.984	6.849	5.427	0.368	0.582	60.6	132.7
9588.	1.796	5.404	4.850	0.350	0.539	66.4	138.3
9589.	1.647	3.551	4.280	0.299	0.427	76.6	143.2
9590.	1.558	3.370	4.049	0.300	0.428	79.4	148.5
9591.	1.482	3.683	3.921	0.323	0.476	77.6	151.7
9592.	1.502	3.870	3.990	0.328	0.489	77.0	152.3
9593.	1.519	3.748	4.014	0.322	0.474	77.7	151.5
9594.	1.516	3.466	3.970	0.309	0.447	79.5	151.2
9595.	1.511	3.603	3.978	0.316	0.462	78.5	151.3
9596.	1.482	3.825	3.939	0.328	0.489	76.9	152.2
9597.	1.491	3.766	3.950	0.325	0.482	77.2	151.7
9598.	1.516	3.243	3.935	0.298	0.424	80.3	149.7
9599.	1.549	2.729	3.908	0.261	0.354	84.1	148.0

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS 10E6--				
9600.	1.563	2.465	3.871	0.238	0.313	86.2	147.1
9601.	1.599	2.372	3.917	0.225	0.290	87.1	146.2
9602.	1.626	2.509	4.012	0.233	0.305	85.5	144.9
9603.	1.621	2.604	4.027	0.242	0.320	84.4	144.6
9604.	1.542	2.431	3.819	0.238	0.313	84.7	144.5
9605.	1.546	2.438	3.830	0.238	0.313	84.6	144.3
9606.	1.544	2.523	3.847	0.246	0.326	83.9	144.5
9607.	1.530	2.715	3.865	0.263	0.356	82.4	145.2
9608.	1.517	2.733	3.841	0.266	0.362	82.4	146.0
9609.	1.493	2.637	3.768	0.262	0.355	83.5	147.0
9610.	1.451	2.498	3.646	0.257	0.345	85.0	148.5
9611.	1.432	2.344	3.570	0.246	0.327	86.9	149.8
9612.	1.412	2.373	3.535	0.252	0.336	87.4	151.7
9613.	1.390	2.405	3.497	0.258	0.347	87.6	153.2
9614.	1.363	2.299	3.414	0.252	0.338	89.0	154.6
9615.	1.344	2.339	3.384	0.259	0.349	89.0	156.0
9616.	1.320	2.369	3.340	0.265	0.360	89.0	157.4
9617.	1.283	2.334	3.254	0.268	0.365	89.4	158.7
9618.	1.265	2.365	3.220	0.273	0.376	89.3	159.8
9619.	1.247	1.930	3.078	0.234	0.306	94.5	160.3
9620.	1.240	1.703	2.993	0.207	0.261	97.9	161.1
9621.	1.232	1.944	3.051	0.238	0.313	94.6	161.4
9622.	1.231	2.236	3.119	0.267	0.365	90.9	161.4
9623.	1.231	1.958	3.054	0.240	0.316	94.3	161.2
9624.	1.215	1.573	2.900	0.193	0.239	99.4	161.1
9625.	1.203	1.379	2.796	0.162	0.193	102.3	161.1
9626.	1.231	1.255	2.783	0.130	0.150	104.3	159.9
9627.	1.248	1.460	2.913	0.167	0.201	100.1	158.4
9628.	1.305	2.024	3.223	0.235	0.306	91.7	155.7
9629.	1.425	2.302	3.544	0.243	0.322	89.7	154.1
9630.	1.474	1.548	3.356	0.139	0.161	97.5	150.5
9631.	1.476	1.391	3.271	0.108	0.121	98.9	149.1
9632.	1.500	1.679	3.467	0.156	0.185	94.4	147.8
9633.	1.509	1.710	3.498	0.159	0.189	92.6	145.5
9634.	1.586	1.643	3.599	0.135	0.156	93.0	143.2
9635.	1.739	1.709	3.895	0.120	0.137	92.3	140.5
9636.	1.754	1.769	3.955	0.127	0.146	90.8	138.9
9637.	1.783	2.028	4.136	0.160	0.191	87.8	137.9
9638.	1.830	2.285	4.333	0.184	0.226	85.5	137.4
9639.	1.857	2.462	4.452	0.199	0.248	84.0	136.9
9640.	1.851	2.593	4.486	0.212	0.268	83.1	137.3
9641.	1.812	2.704	4.444	0.226	0.292	82.5	138.6
9642.	1.785	2.840	4.427	0.240	0.316	82.0	140.2
9643.	1.836	2.999	4.574	0.246	0.326	82.3	141.8
9644.	1.849	3.176	4.645	0.256	0.345	82.3	143.8
9645.	1.815	2.807	4.480	0.234	0.305	85.2	144.7
9646.	1.758	2.507	4.274	0.216	0.275	87.6	145.5
9647.	1.745	2.671	4.298	0.232	0.302	86.1	145.7
9648.	1.820	2.623	4.434	0.218	0.279	87.4	145.6
9649.	1.823	2.713	4.468	0.226	0.291	86.1	144.6

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
9650.	1.716	2.898	4.300	0.253	0.338	82.5	143.4
9651.	1.726	2.898	4.321	0.252	0.336	81.6	141.6
9652.	1.801	2.745	4.433	0.231	0.300	82.2	138.9
9653.	1.863	2.989	4.627	0.242	0.319	79.8	136.9
9654.	1.899	2.821	4.653	0.225	0.290	80.7	135.5
9655.	1.934	2.538	4.627	0.196	0.244	82.8	134.7
9656.	1.932	2.657	4.666	0.207	0.262	81.8	134.6
9657.	1.933	2.625	4.655	0.204	0.257	82.0	134.5
9658.	1.941	2.633	4.673	0.204	0.256	81.9	134.3
9659.	1.931	2.706	4.679	0.212	0.269	81.4	134.6
9660.	1.915	2.747	4.663	0.217	0.277	81.1	135.0
9661.	1.887	2.691	4.588	0.216	0.275	81.4	135.3
9662.	1.877	2.637	4.551	0.212	0.270	81.9	135.6
9663.	1.869	2.597	4.522	0.210	0.266	82.4	135.9
9664.	1.871	2.689	4.556	0.218	0.278	81.7	135.9
9665.	1.901	3.107	4.738	0.246	0.326	78.8	135.8
9666.	1.894	2.715	4.611	0.217	0.277	81.7	135.9
9667.	1.876	2.647	4.553	0.213	0.271	82.2	136.1
9668.	1.874	2.893	4.624	0.234	0.305	80.5	136.5
9669.	1.888	3.481	4.797	0.270	0.371	76.7	136.8
9670.	1.885	3.017	4.680	0.241	0.318	80.2	137.3
9671.	1.817	2.827	4.490	0.235	0.308	82.3	140.0
9672.	1.760	2.900	4.392	0.248	0.329	82.3	142.1
9673.	1.691	3.020	4.276	0.264	0.359	80.9	142.9
9674.	1.551	2.478	3.849	0.241	0.318	83.5	142.9
9675.	1.460	2.214	3.591	0.230	0.298	84.2	142.1
9676.	1.537	2.099	3.706	0.206	0.259	85.9	141.2
9677.	1.730	2.238	4.126	0.193	0.239	86.7	140.5
9678.	1.907	2.923	4.698	0.232	0.302	82.5	139.7
9679.	1.973	3.389	4.958	0.256	0.344	79.8	139.4
9680.	1.963	3.672	4.998	0.273	0.376	78.0	139.6
9681.	1.904	3.824	4.898	0.287	0.402	76.9	140.6
9682.	1.818	3.029	4.545	0.250	0.333	81.8	141.7
9683.	1.680	2.229	4.028	0.199	0.248	87.3	142.4
9684.	1.570	1.877	3.682	0.173	0.209	90.2	143.4
9685.	1.557	1.871	3.656	0.174	0.211	90.5	144.1
9686.	1.548	2.355	3.809	0.230	0.299	85.3	144.1
9687.	1.537	2.695	3.875	0.260	0.352	81.8	143.7
9688.	1.690	2.574	4.159	0.231	0.300	84.4	142.7
9689.	1.767	2.319	4.227	0.196	0.244	87.2	141.8
9690.	1.792	1.897	4.089	0.141	0.164	91.3	141.2
9691.	1.839	2.105	4.273	0.162	0.193	89.4	140.7
9692.	1.889	2.834	4.637	0.227	0.294	83.5	140.6
9693.	1.912	2.816	4.678	0.223	0.287	83.8	140.4
9694.	1.916	2.462	4.564	0.191	0.236	86.7	140.3
9695.	1.821	2.505	4.397	0.207	0.262	85.8	141.2
9696.	1.653	2.700	4.118	0.246	0.326	84.0	144.7
9697.	1.633	2.409	3.997	0.224	0.288	86.6	145.1
9698.	1.620	2.397	3.966	0.224	0.289	86.5	145.1
9699.	1.616	2.374	3.951	0.223	0.286	86.0	144.0

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
9700.	1.721	1.912	3.972	0.154	0.182	89.1	139.2
9701.	1.860	1.849	4.179	0.123	0.141	88.6	135.1
9702.	1.926	2.118	4.434	0.151	0.178	85.9	134.0
9703.	1.937	2.513	4.622	0.193	0.240	82.6	134.0
9704.	1.975	2.848	4.812	0.218	0.279	79.9	133.0
9705.	2.031	2.809	4.909	0.209	0.264	79.8	131.6
9706.	2.070	2.756	4.967	0.200	0.249	79.8	130.2
9707.	2.113	2.785	5.060	0.197	0.246	79.2	128.9
9708.	2.163	2.914	5.202	0.202	0.254	78.1	127.9
9709.	2.145	3.014	5.202	0.212	0.270	77.4	128.1
9710.	2.117	3.054	5.159	0.218	0.280	77.1	128.5
9711.	2.093	3.136	5.137	0.227	0.294	77.1	129.7
9712.	2.060	3.185	5.084	0.234	0.305	77.3	131.2
9713.	1.973	3.271	4.928	0.249	0.331	77.5	134.1
9714.	1.878	3.241	4.723	0.257	0.346	78.5	137.4
9715.	1.865	2.679	4.542	0.217	0.278	82.7	137.7
9716.	1.847	2.081	4.275	0.158	0.187	87.8	137.8
9717.	1.700	1.915	3.935	0.158	0.187	91.3	143.2
9718.	1.653	1.991	3.884	0.175	0.212	90.7	144.4
9719.	1.641	2.456	4.026	0.227	0.293	86.0	144.7
9720.	1.666	2.339	4.039	0.212	0.269	87.4	144.5
9721.	1.683	1.873	3.886	0.154	0.182	92.1	144.1
9722.	1.696	1.379	3.608	0.064	0.068	98.2	143.8
9723.	0.000	3.238	0.000	0.000	0.000	103.7	144.2
9724.	1.566	1.331	3.375	0.077	0.084	100.3	148.2
9725.	1.509	1.901	3.581	0.186	0.229	93.4	150.4
9726.	1.505	2.159	3.664	0.217	0.277	90.7	150.8
9727.	1.525	2.024	3.656	0.199	0.248	92.2	150.4
9728.	1.516	1.623	3.468	0.144	0.168	96.8	150.2
9729.	1.516	1.229	3.224	0.063	0.067	102.2	149.6
9730.	1.527	1.600	3.476	0.138	0.160	97.1	149.8
9731.	1.502	2.203	3.671	0.222	0.286	89.9	150.4
9732.	1.464	2.142	3.578	0.222	0.285	91.3	152.6
9733.	1.424	1.906	3.421	0.201	0.251	93.9	153.4
9734.	1.423	2.104	3.483	0.224	0.289	91.9	154.1
9735.	1.425	2.390	3.567	0.251	0.335	89.0	154.3
9736.	1.424	2.293	3.540	0.243	0.320	89.4	153.4
9737.	1.255	1.670	3.010	0.200	0.249	93.6	152.8
9738.	1.087	1.255	2.531	0.164	0.196	97.4	153.6
9739.	1.034	1.131	2.377	0.150	0.176	98.9	154.1
9740.	1.057	1.127	2.416	0.143	0.166	99.2	153.7
9741.	1.359	1.509	3.135	0.154	0.182	97.4	152.2
9742.	1.541	1.829	3.609	0.171	0.206	94.8	150.5
9743.	1.511	1.836	3.557	0.177	0.215	93.5	149.3
9744.	1.524	1.885	3.601	0.182	0.222	92.8	148.8
9745.	1.514	1.754	3.526	0.165	0.197	94.3	148.9
9746.	1.506	1.684	3.481	0.155	0.184	95.1	148.9
9747.	1.496	1.559	3.400	0.137	0.158	96.7	149.1
9748.	1.468	1.469	3.304	0.125	0.143	98.3	150.2
9749.	1.384	1.753	3.287	0.187	0.231	96.5	155.5

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
9750.	1.342	2.219	3.350	0.248	0.330	91.2	157.7
9751.	1.339	2.128	3.321	0.240	0.316	92.1	157.5
9752.	1.341	1.540	3.117	0.163	0.194	99.3	156.5
9753.	1.367	1.423	3.105	0.136	0.158	100.4	154.7
9754.	1.376	1.742	3.268	0.187	0.231	95.3	153.7
9755.	1.402	1.710	3.303	0.178	0.217	95.3	152.3
9756.	1.438	1.452	3.244	0.128	0.146	98.6	150.9
9757.	1.488	1.749	3.477	0.169	0.203	94.5	149.7
9758.	1.481	1.929	3.537	0.194	0.241	92.3	149.9
9759.	1.458	1.885	3.477	0.193	0.239	92.4	149.8
9760.	1.475	1.974	3.542	0.201	0.251	91.5	149.6
9761.	1.518	2.191	3.699	0.219	0.280	89.3	148.8
9762.	1.468	1.983	3.532	0.203	0.255	90.4	148.2
9763.	1.494	1.915	3.557	0.190	0.235	91.3	147.6
9764.	1.470	1.974	3.533	0.202	0.253	90.5	148.0
9765.	1.370	1.632	3.212	0.172	0.208	93.6	148.6
9766.	1.425	1.699	3.341	0.172	0.208	94.1	149.5
9767.	1.430	1.767	3.378	0.181	0.221	93.5	149.9
9768.	1.425	1.614	3.303	0.159	0.189	95.6	150.2
9769.	1.479	1.769	3.470	0.173	0.209	94.6	150.4
9770.	1.513	2.101	3.661	0.210	0.265	91.3	150.6
9771.	1.524	1.935	3.621	0.188	0.232	93.2	150.4
9772.	1.518	1.695	3.507	0.155	0.184	96.0	150.2
9773.	1.449	1.875	3.457	0.193	0.239	92.2	149.5
9774.	1.401	1.878	3.366	0.201	0.252	90.6	148.2
9775.	1.424	1.630	3.309	0.162	0.193	93.3	146.9
9776.	1.556	1.772	3.611	0.160	0.191	92.2	144.9
9777.	1.604	1.753	3.687	0.149	0.176	92.4	143.9
9778.	1.566	1.646	3.566	0.139	0.161	95.1	146.8
9779.	1.425	1.520	3.256	0.143	0.167	99.9	154.8
9780.	1.498	1.584	3.417	0.141	0.164	98.0	151.6
9781.	1.579	1.796	3.663	0.160	0.191	93.3	146.7
9782.	1.553	1.440	3.427	0.103	0.115	96.7	145.4
9783.	1.550	1.287	3.317	0.070	0.076	99.2	145.9
9784.	1.538	1.078	3.127	0.016	0.017	102.3	145.9
9785.	0.000	3.115	0.000	0.000	0.000	101.4	142.5
9786.	1.698	1.768	3.859	0.136	0.158	90.7	139.8
9787.	1.796	3.275	4.556	0.268	0.366	77.9	138.4
9788.	1.845	4.286	4.842	0.312	0.453	71.7	137.0
9789.	1.837	3.749	4.738	0.289	0.407	74.5	136.8
9790.	1.742	2.985	4.375	0.256	0.344	80.2	140.0
9791.	1.616	2.639	4.026	0.246	0.326	84.0	144.7
9792.	1.602	2.502	3.961	0.236	0.309	85.5	145.4
9793.	1.617	2.721	4.050	0.252	0.337	83.8	145.5
9794.	1.620	3.666	4.236	0.307	0.444	76.7	145.4
9795.	1.837	3.378	4.665	0.270	0.370	76.6	136.4
9796.	2.211	2.434	5.092	0.151	0.178	79.9	124.7
9797.	2.372	1.606	4.769	0.005	0.005	85.2	120.8
9798.	2.492	1.857	5.165	0.036	0.038	82.2	118.5
9799.	2.493	3.850	6.151	0.234	0.305	69.9	118.6

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
9800.	2.537	5.410	6.582	0.297	0.423	63.5	118.1
9801.	2.584	4.507	6.509	0.259	0.350	66.2	116.2
9802.	2.564	4.091	6.363	0.241	0.317	67.9	116.2
9803.	2.478	4.082	6.184	0.248	0.329	68.5	118.3
9804.	2.332	4.230	5.910	0.267	0.365	68.5	121.6
9805.	2.312	4.238	5.868	0.269	0.368	68.4	121.7
9806.	2.318	3.478	5.689	0.227	0.294	71.8	120.9
9807.	2.418	3.085	5.751	0.189	0.234	73.8	119.2
9808.	2.464	4.109	6.160	0.250	0.334	68.5	118.7
9809.	2.378	5.400	6.221	0.308	0.445	63.2	120.0
9810.	2.214	5.647	5.873	0.327	0.485	62.8	123.9
9811.	2.214	4.192	5.649	0.275	0.380	69.3	124.4
9812.	2.196	2.985	5.290	0.205	0.257	76.0	124.7
9813.	2.225	3.652	5.548	0.247	0.328	71.9	124.0
9814.	2.325	5.019	6.042	0.299	0.427	65.3	122.0
9815.	2.369	5.325	6.189	0.306	0.442	64.0	121.1
9816.	2.322	5.137	6.055	0.304	0.436	65.0	122.4
9817.	2.031	5.186	5.388	0.327	0.485	66.4	131.0
9818.	1.928	4.117	5.003	0.297	0.423	72.2	134.5
9819.	1.797	3.168	4.534	0.261	0.354	79.4	139.7
9820.	1.702	3.090	4.313	0.267	0.365	81.2	144.2
9821.	1.696	3.313	4.346	0.281	0.392	79.7	144.6
9822.	1.841	3.163	4.626	0.256	0.345	79.1	138.2
9823.	2.000	2.970	4.901	0.225	0.290	79.0	132.6
9824.	2.123	3.032	5.164	0.216	0.276	77.2	128.3
9825.	2.267	3.573	5.614	0.238	0.313	72.8	124.2
9826.	2.347	3.816	5.844	0.245	0.324	70.7	121.6
9827.	2.392	3.806	5.932	0.240	0.316	70.2	120.0
9828.	2.401	4.272	6.066	0.263	0.357	67.9	119.8
9829.	2.357	4.437	6.008	0.274	0.378	67.6	121.2
9830.	2.233	3.951	5.636	0.262	0.355	70.7	124.5
9831.	2.189	3.847	5.521	0.261	0.353	71.7	126.0
9832.	2.180	3.962	5.526	0.268	0.365	71.0	126.1
9833.	2.184	3.605	5.450	0.248	0.330	72.8	125.8
9834.	2.239	3.249	5.463	0.220	0.282	74.5	124.3
9835.	2.268	3.695	5.649	0.245	0.325	71.7	123.4
9836.	2.265	3.978	5.711	0.261	0.353	70.1	123.2
9837.	2.250	3.994	5.682	0.263	0.357	70.0	123.4
9838.	2.218	3.995	5.615	0.266	0.362	70.6	125.1
9839.	2.028	3.682	5.140	0.267	0.365	73.8	131.0
9840.	1.844	3.417	4.688	0.271	0.372	77.1	137.6
9841.	1.643	3.515	4.265	0.298	0.424	78.4	146.0
9842.	1.538	2.680	3.874	0.259	0.350	86.7	152.1
9843.	1.647	1.845	3.809	0.156	0.185	97.5	152.7
9844.	1.599	2.331	3.904	0.221	0.284	91.4	152.7
9845.	1.528	3.479	4.000	0.308	0.446	80.2	152.4
9846.	1.564	4.004	4.151	0.327	0.486	76.3	150.5
9847.	1.622	4.597	4.354	0.342	0.520	72.2	147.4
9848.	1.696	4.788	4.550	0.342	0.519	70.6	144.0
9849.	1.769	3.953	4.618	0.305	0.439	74.8	141.3

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
9850.	1.794	3.814	4.652	0.297	0.422	75.0	139.5
9851.	1.749	4.268	4.618	0.320	0.470	72.4	140.7
9852.	1.759	4.262	4.639	0.319	0.468	72.1	139.8
9853.	1.834	4.137	4.793	0.307	0.443	71.9	136.2
9854.	1.937	4.005	5.003	0.292	0.412	71.8	132.3
9855.	2.013	4.193	5.206	0.293	0.415	70.2	129.7
9856.	2.072	4.784	5.433	0.311	0.451	66.9	127.7
9857.	2.116	4.226	5.439	0.285	0.400	69.4	126.7
9858.	2.174	4.499	5.616	0.292	0.412	68.1	125.7
9859.	2.235	4.835	5.810	0.300	0.428	66.8	125.0
9860.	2.241	4.334	5.735	0.279	0.388	69.1	124.9
9861.	2.155	3.853	5.449	0.264	0.359	71.4	126.2
9862.	1.822	4.257	4.784	0.313	0.455	71.1	136.3
9863.	1.468	3.973	3.921	0.336	0.505	76.1	152.9
9864.	1.455	3.018	3.762	0.292	0.413	83.7	154.5
9865.	1.452	2.909	3.734	0.286	0.401	84.2	153.8
9866.	1.506	3.209	3.907	0.297	0.423	81.3	151.2
9867.	1.607	3.361	4.159	0.294	0.416	79.6	147.3
9868.	1.755	3.853	4.572	0.302	0.433	75.5	141.7
9869.	1.908	4.329	4.990	0.308	0.445	71.3	135.3
9870.	1.982	4.452	5.177	0.306	0.441	70.2	132.7
9871.	2.036	3.957	5.213	0.280	0.390	72.5	131.2
9872.	2.017	3.611	5.101	0.265	0.360	74.2	131.1
9873.	1.825	3.280	4.618	0.265	0.361	75.7	133.9
9874.	1.676	2.507	4.112	0.227	0.293	82.6	138.9
9875.	1.558	2.042	3.727	0.196	0.243	88.5	143.9
9876.	1.507	2.361	3.728	0.237	0.310	86.5	147.4
9877.	1.428	3.018	3.700	0.296	0.420	81.5	151.4
9878.	1.203	2.567	3.121	0.297	0.423	82.4	153.5
9879.	1.118	1.761	2.769	0.238	0.312	90.7	154.7
9880.	1.227	1.780	2.994	0.220	0.281	90.3	150.7
9881.	1.598	2.826	4.034	0.262	0.355	82.2	144.7
9882.	1.799	3.301	4.568	0.269	0.369	78.1	139.0
9883.	1.820	2.923	4.521	0.242	0.320	79.7	136.7
9884.	1.829	3.387	4.650	0.271	0.372	76.3	136.1
9885.	1.864	4.456	4.907	0.316	0.463	70.2	135.4
9886.	2.093	4.168	5.378	0.285	0.398	71.9	131.1
9887.	2.156	3.698	5.416	0.256	0.344	73.6	128.5
9888.	2.020	4.348	5.247	0.299	0.426	69.8	130.4
9889.	1.779	4.597	4.728	0.329	0.489	69.9	138.3
9890.	1.803	3.122	4.537	0.258	0.347	78.8	138.0
9891.	1.898	1.939	4.293	0.131	0.151	87.0	133.5
9892.	1.855	2.402	4.425	0.193	0.239	82.6	133.9
9893.	1.747	3.805	4.544	0.301	0.431	74.2	139.1
9894.	1.805	4.100	4.722	0.308	0.445	72.6	137.9
9895.	1.887	2.771	4.614	0.222	0.286	80.6	134.9
9896.	1.860	2.062	4.290	0.153	0.181	86.4	135.0
9897.	1.797	2.852	4.455	0.240	0.315	79.8	136.4
9898.	1.848	3.960	4.797	0.298	0.425	72.9	135.9
9899.	2.025	3.588	5.113	0.263	0.356	73.8	130.1

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
9900.	2.056	3.185	5.075	0.234	0.306	76.0	129.0
9901.	2.092	3.841	5.311	0.270	0.369	72.1	128.3
9902.	2.067	4.280	5.341	0.292	0.412	70.2	129.6
9903.	2.018	3.893	5.162	0.279	0.387	72.6	131.2
9904.	1.952	3.644	4.968	0.273	0.375	74.5	133.2
9905.	1.910	3.389	4.824	0.263	0.356	76.7	135.2
9906.	1.869	3.093	4.667	0.249	0.331	79.4	137.3
9907.	1.797	3.360	4.575	0.273	0.376	78.0	139.6
9908.	1.762	3.831	4.583	0.301	0.430	75.3	141.0
9909.	1.998	3.101	4.934	0.235	0.307	78.0	132.5
9910.	2.035	3.308	5.066	0.245	0.324	76.3	131.2
9911.	2.043	5.067	5.403	0.322	0.476	67.5	131.7
9912.	1.981	5.476	5.303	0.339	0.512	66.1	133.7
9913.	1.892	4.051	4.913	0.298	0.424	72.9	135.9
9914.	1.804	3.102	4.534	0.256	0.345	79.3	138.6
9915.	1.688	2.756	4.205	0.246	0.326	83.2	143.3
9916.	1.572	2.863	3.985	0.268	0.366	83.3	147.9
9917.	1.582	3.244	4.083	0.290	0.409	80.3	147.7
9918.	1.637	3.256	4.207	0.285	0.398	79.6	145.1
9919.	1.604	2.945	4.074	0.269	0.369	82.1	146.2
9920.	1.556	2.749	3.927	0.262	0.355	84.3	148.5
9921.	1.521	2.711	3.845	0.264	0.358	85.1	150.3
9922.	1.503	2.829	3.830	0.274	0.378	84.5	151.6
9923.	1.561	3.054	4.001	0.282	0.392	82.1	149.0
9924.	1.611	3.147	4.127	0.281	0.392	81.0	146.9
9925.	1.636	3.154	4.185	0.279	0.387	80.7	145.8
9926.	1.652	3.554	4.291	0.299	0.426	78.1	145.9
9927.	1.759	3.770	4.566	0.298	0.425	75.9	141.6
9928.	1.777	3.667	4.591	0.291	0.411	76.2	140.5
9929.	1.770	4.125	4.645	0.312	0.454	73.4	140.4
9930.	1.771	3.994	4.629	0.307	0.443	74.4	141.0
9931.	1.749	4.108	4.595	0.314	0.457	73.8	141.7
9932.	1.780	3.852	4.628	0.300	0.428	75.2	140.7
9933.	1.765	3.544	4.540	0.287	0.402	77.3	141.3
9934.	1.708	3.610	4.425	0.296	0.420	77.1	143.2
9935.	1.635	3.742	4.281	0.309	0.448	76.8	146.1
9936.	1.619	3.495	4.207	0.299	0.427	78.6	146.8
9937.	1.697	3.243	4.334	0.277	0.384	80.0	144.1
9938.	1.788	3.346	4.554	0.273	0.376	78.4	140.3
9939.	1.827	4.043	4.763	0.304	0.436	73.9	139.2
9940.	1.852	4.585	4.897	0.322	0.475	70.8	138.1
9941.	1.889	4.531	4.976	0.317	0.464	71.0	137.1
9942.	1.908	3.859	4.915	0.288	0.404	74.4	136.3
9943.	1.899	3.473	4.818	0.269	0.368	76.9	136.7
9944.	1.808	3.680	4.660	0.289	0.406	76.1	139.6
9945.	1.834	3.726	4.727	0.289	0.406	75.5	138.5
9946.	1.871	3.618	4.788	0.279	0.388	75.7	136.8
9947.	1.867	3.814	4.816	0.290	0.408	74.4	136.7
9948.	1.831	4.015	4.769	0.302	0.433	73.6	138.2
9949.	1.706	3.690	4.436	0.300	0.428	76.4	142.9

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
9950.	1.662	3.176	4.245	0.277	0.384	80.6	145.1
9951.	1.624	2.777	4.077	0.255	0.343	84.1	146.8
9952.	1.601	3.078	4.093	0.278	0.386	81.7	147.4
9953.	1.650	4.003	4.352	0.319	0.468	75.2	145.7
9954.	1.733	4.281	4.580	0.322	0.474	73.1	142.6
9955.	1.845	4.102	4.814	0.304	0.438	73.3	138.2
9956.	1.869	3.945	4.842	0.295	0.419	73.7	136.8
9957.	1.869	4.191	4.881	0.306	0.441	72.3	136.8
9958.	1.860	4.103	4.847	0.303	0.435	72.8	137.0
9959.	1.873	3.759	4.818	0.286	0.401	74.7	136.5
9960.	1.964	3.921	5.048	0.285	0.399	73.2	133.5
9961.	2.052	4.771	5.384	0.312	0.453	68.5	131.1
9962.	2.121	4.880	5.557	0.310	0.450	67.5	128.8
9963.	2.207	4.947	5.764	0.306	0.441	67.1	126.9
9964.	2.248	5.163	5.888	0.310	0.449	66.0	125.7
9965.	2.254	5.350	5.929	0.315	0.460	65.0	125.2
9966.	2.240	4.445	5.753	0.284	0.397	68.8	125.4
9967.	2.238	3.916	5.639	0.260	0.351	71.4	125.4
9968.	2.209	4.255	5.648	0.279	0.387	69.8	126.1
9969.	2.201	4.773	5.723	0.300	0.429	67.5	126.3
9970.	2.179	5.154	5.729	0.315	0.459	65.7	126.4
9971.	2.147	4.810	5.607	0.306	0.440	67.1	126.8
9972.	2.138	4.269	5.496	0.285	0.399	69.8	127.4
9973.	2.113	3.978	5.385	0.274	0.378	71.5	128.3
9974.	2.055	3.988	5.260	0.280	0.389	71.8	130.0
9975.	1.975	4.073	5.100	0.291	0.411	72.1	132.8
9976.	2.009	3.735	5.112	0.272	0.373	73.8	131.9
9977.	2.122	3.867	5.381	0.268	0.366	72.6	128.9
9978.	2.196	4.908	5.733	0.305	0.440	67.2	126.9
9979.	2.237	5.220	5.873	0.312	0.454	65.6	125.6
9980.	2.281	4.966	5.935	0.301	0.430	66.1	123.9
9981.	2.244	4.998	5.855	0.305	0.438	66.3	125.1
9982.	2.151	4.166	5.506	0.280	0.388	70.3	127.1
9983.	2.138	3.535	5.338	0.248	0.330	73.8	127.6
9984.	2.177	4.089	5.546	0.274	0.377	71.0	127.3
9985.	2.206	4.918	5.758	0.305	0.439	67.3	127.0
9986.	2.255	5.255	5.918	0.312	0.454	65.6	125.6
9987.	2.287	5.029	5.958	0.303	0.434	66.1	124.3
9988.	2.300	4.436	5.883	0.279	0.387	68.2	123.2
9989.	2.311	3.992	5.811	0.257	0.347	70.2	122.8
9990.	2.354	4.405	5.995	0.273	0.376	68.1	121.9
9991.	2.400	5.804	6.328	0.318	0.467	62.4	120.9
9992.	2.443	6.442	6.506	0.332	0.496	60.2	120.0
9993.	2.462	5.453	6.420	0.304	0.436	63.4	119.4
9994.	2.321	4.502	5.943	0.280	0.389	68.1	123.2
9995.	2.165	4.607	5.615	0.297	0.422	68.4	127.3
9996.	2.060	4.880	5.419	0.315	0.460	68.0	130.9
9997.	1.970	3.919	5.063	0.285	0.398	73.4	133.9
9998.	1.953	3.349	4.906	0.256	0.344	76.9	134.2
9999.	2.002	3.658	5.079	0.269	0.367	74.4	132.3

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10000.	2.056	4.366	5.331	0.296	0.421	70.4	130.8
10001.	2.072	4.771	5.430	0.310	0.450	68.2	130.1
10002.	2.083	4.618	5.431	0.304	0.437	68.8	129.6
10003.	2.095	4.332	5.413	0.292	0.412	70.3	129.6
10004.	2.069	4.014	5.298	0.280	0.389	72.1	130.5
10005.	2.047	3.961	5.239	0.280	0.388	72.9	131.7
10006.	2.012	4.018	5.173	0.285	0.399	72.8	132.8
10007.	1.974	3.886	5.065	0.283	0.394	73.3	133.2
10008.	1.972	3.971	5.076	0.287	0.402	72.5	132.7
10009.	2.003	4.157	5.178	0.292	0.413	71.3	131.7
10010.	2.018	4.032	5.188	0.286	0.400	71.8	131.0
10011.	2.045	4.197	5.278	0.290	0.409	70.9	130.4
10012.	2.089	4.372	5.406	0.294	0.416	70.1	129.7
10013.	2.127	4.107	5.441	0.279	0.387	71.1	128.4
10014.	2.135	3.931	5.424	0.270	0.370	71.8	127.9
10015.	2.093	4.230	5.389	0.288	0.404	70.5	129.0
10016.	1.981	4.878	5.234	0.321	0.473	68.0	132.5
10017.	1.893	4.559	4.988	0.318	0.466	69.8	135.1
10018.	1.882	3.131	4.703	0.250	0.333	78.1	135.2
10019.	1.918	2.831	4.695	0.224	0.288	80.1	134.2
10020.	1.977	4.125	5.113	0.293	0.415	71.8	132.7
10021.	2.082	5.347	5.528	0.328	0.487	65.8	130.1
10022.	2.206	5.495	5.837	0.323	0.477	64.5	126.2
10023.	2.248	5.210	5.896	0.311	0.452	65.4	124.9
10024.	2.277	4.231	5.793	0.272	0.373	69.3	123.7
10025.	2.296	3.575	5.673	0.235	0.308	72.4	123.0
10026.	2.309	4.195	5.854	0.267	0.365	69.1	122.7
10027.	2.308	5.410	6.063	0.313	0.456	64.1	122.9
10028.	2.283	5.815	6.057	0.326	0.485	62.7	123.5
10029.	2.237	5.200	5.870	0.312	0.453	65.3	124.9
10030.	2.162	4.437	5.580	0.290	0.409	69.0	127.0
10031.	1.926	3.671	4.918	0.277	0.383	74.6	134.4
10032.	1.758	2.955	4.400	0.252	0.337	80.4	139.6
10033.	1.656	2.900	4.173	0.260	0.352	81.4	143.0
10034.	1.609	3.022	4.100	0.274	0.377	81.3	145.7
10035.	1.594	3.243	4.110	0.289	0.406	80.0	146.8
10036.	1.580	3.399	4.104	0.299	0.426	78.6	146.8
10037.	1.560	3.090	4.007	0.284	0.396	80.2	146.1
10038.	1.599	3.230	4.119	0.287	0.403	78.7	144.0
10039.	1.680	3.582	4.359	0.297	0.423	75.9	141.3
10040.	1.789	3.588	4.602	0.286	0.401	75.7	138.4
10041.	1.848	3.773	4.765	0.289	0.407	74.2	136.3
10042.	1.899	4.260	4.960	0.306	0.441	71.2	134.7
10043.	1.923	4.182	5.002	0.301	0.430	71.6	134.1
10044.	1.864	4.083	4.852	0.302	0.432	72.7	136.5
10045.	1.732	3.907	4.527	0.307	0.443	74.5	141.2
10046.	1.650	3.332	4.250	0.287	0.403	79.0	144.6
10047.	1.716	2.703	4.249	0.238	0.312	83.1	141.7
10048.	1.799	2.983	4.494	0.249	0.331	80.0	138.4
10049.	1.904	4.266	4.972	0.306	0.440	71.6	135.3

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10050.	2.003	5.273	5.333	0.331	0.496	66.4	132.2
10051.	2.075	4.921	5.457	0.315	0.460	67.4	129.8
10052.	2.176	4.267	5.579	0.282	0.393	70.2	127.4
10053.	2.232	3.969	5.639	0.263	0.357	71.2	125.6
10054.	2.225	4.146	5.662	0.272	0.374	70.4	125.8
10055.	2.171	4.254	5.566	0.282	0.393	70.1	127.2
10056.	2.079	3.997	5.316	0.278	0.386	71.7	129.4
10057.	1.939	3.730	4.959	0.278	0.386	73.8	133.2
10058.	1.800	3.449	4.601	0.278	0.384	76.9	138.5
10059.	1.789	3.069	4.494	0.256	0.344	79.5	138.8
10060.	1.934	2.903	4.747	0.227	0.294	79.3	133.5
10061.	2.091	3.538	5.240	0.253	0.339	73.9	128.6
10062.	2.190	4.438	5.641	0.288	0.405	68.6	125.8
10063.	2.254	4.327	5.762	0.278	0.385	68.8	124.1
10064.	2.298	4.285	5.848	0.273	0.375	68.8	123.1
10065.	2.319	4.301	5.898	0.271	0.373	68.6	122.6
10066.	2.351	4.416	5.991	0.274	0.377	68.2	122.3
10067.	2.366	4.404	6.021	0.272	0.374	68.3	122.1
10068.	2.337	4.349	5.946	0.272	0.374	68.7	122.8
10069.	2.295	4.357	5.856	0.276	0.381	68.8	123.8
10070.	2.253	4.200	5.733	0.273	0.375	69.6	124.5
10071.	2.012	4.312	5.223	0.298	0.425	70.4	131.3
10072.	1.844	4.047	4.803	0.302	0.433	72.8	136.7
10073.	1.697	2.882	4.256	0.254	0.340	81.4	141.7
10074.	1.605	2.259	3.894	0.213	0.270	87.9	145.4
10075.	1.612	2.453	3.967	0.230	0.299	86.3	145.7
10076.	1.651	2.703	4.114	0.246	0.327	83.7	144.3
10077.	1.691	2.732	4.205	0.243	0.322	83.0	142.6
10078.	1.779	3.096	4.478	0.259	0.349	79.5	139.4
10079.	1.950	3.679	4.972	0.275	0.379	74.1	132.9
10080.	2.044	3.890	5.218	0.276	0.382	71.8	129.1
10081.	2.104	3.760	5.320	0.264	0.359	71.8	126.8
10082.	2.167	4.013	5.508	0.271	0.372	70.1	125.2
10083.	2.197	4.842	5.724	0.303	0.435	66.1	124.3
10084.	2.213	4.829	5.759	0.301	0.431	66.2	124.0
10085.	2.160	3.976	5.486	0.270	0.370	70.7	126.0
10086.	2.075	3.378	5.167	0.245	0.325	74.7	128.5
10087.	2.001	3.075	4.933	0.233	0.303	77.3	130.9
10088.	1.951	3.269	4.883	0.251	0.335	76.7	133.0
10089.	1.895	4.011	4.912	0.296	0.420	72.7	135.0
10090.	1.953	3.865	5.014	0.284	0.396	72.6	132.2
10091.	1.886	3.453	4.787	0.269	0.368	75.8	134.8
10092.	1.747	2.561	4.270	0.222	0.286	83.6	139.9
10093.	1.610	1.681	3.660	0.137	0.159	94.6	145.9
10094.	1.453	1.764	3.420	0.177	0.215	93.9	149.9
10095.	1.238	1.629	2.963	0.197	0.245	91.2	148.5
10096.	1.160	1.321	2.693	0.160	0.191	95.5	150.2
10097.	1.127	0.975	2.441	0.083	0.090	102.9	152.6
10098.	1.121	1.112	2.518	0.123	0.140	101.1	154.1
10099.	1.206	1.452	2.833	0.175	0.212	96.9	154.3

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10100.	1.332	1.378	3.022	0.134	0.155	100.6	154.8
10101.	1.222	1.010	2.612	0.069	0.074	106.4	156.4
10102.	1.115	1.084	2.492	0.117	0.132	104.0	157.9
10103.	1.215	1.475	2.859	0.177	0.215	99.4	158.6
10104.	1.418	1.831	3.380	0.192	0.238	94.2	152.6
10105.	1.657	2.439	4.053	0.223	0.287	85.0	142.3
10106.	1.673	2.833	4.193	0.253	0.339	80.8	140.6
10107.	1.506	2.539	3.772	0.252	0.338	84.6	147.0
10108.	1.493	2.302	3.684	0.233	0.304	87.5	148.3
10109.	1.605	2.434	3.947	0.230	0.298	85.9	145.1
10110.	0.000	0.000	0.000	0.000	0.000	84.0	0.0
10111.	0.000	0.000	0.000	0.000	0.000	80.5	0.0
10112.	0.000	0.000	0.000	0.000	0.000	79.4	0.0
10113.	0.000	0.000	0.000	0.000	0.000	80.1	0.0
10114.	0.000	0.000	0.000	0.000	0.000	76.0	0.0
10115.	0.000	0.000	0.000	0.000	0.000	76.5	0.0
10116.	0.000	0.000	0.000	0.000	0.000	80.7	0.0
10117.	0.000	0.000	0.000	0.000	0.000	83.1	0.0
10118.	0.000	0.000	0.000	0.000	0.000	95.3	0.0
10119.	0.000	0.000	0.000	0.000	0.000	100.2	0.0
10120.	0.000	0.000	0.000	0.000	0.000	90.8	0.0
10121.	0.000	0.000	0.000	0.000	0.000	94.2	0.0
10122.	0.000	0.000	0.000	0.000	0.000	104.0	0.0
10123.	0.000	0.000	0.000	0.000	0.000	103.1	0.0
10124.	0.000	0.000	0.000	0.000	0.000	95.6	0.0
10125.	1.562	1.979	3.710	0.188	0.231	89.6	144.4
10126.	1.596	1.517	3.544	0.111	0.124	95.1	143.7
10127.	1.591	1.264	3.362	0.057	0.060	98.2	143.3
10128.	1.550	1.579	3.503	0.130	0.150	93.5	143.4
10129.	1.528	1.761	3.556	0.163	0.195	91.6	144.4
10130.	1.436	1.076	2.982	0.038	0.040	101.4	146.4
10131.	1.376	1.240	3.014	0.095	0.105	99.3	148.4
10132.	1.387	1.572	3.215	0.159	0.189	95.4	149.9
10133.	1.421	1.423	3.199	0.125	0.143	99.1	151.5
10134.	1.424	1.312	3.137	0.102	0.113	100.9	151.5
10135.	1.419	1.363	3.160	0.113	0.128	99.6	150.8
10136.	1.484	1.338	3.251	0.095	0.105	97.6	145.9
10137.	1.562	1.344	3.378	0.081	0.088	97.0	143.6
10138.	1.691	1.395	3.613	0.068	0.073	97.1	142.6
10139.	1.618	1.566	3.611	0.116	0.131	93.8	142.3
10140.	1.631	2.377	3.982	0.221	0.283	84.1	140.6
10141.	1.730	2.741	4.288	0.239	0.315	80.4	137.4
10142.	1.806	2.082	4.202	0.164	0.196	86.1	135.7
10143.	1.686	1.708	3.805	0.129	0.148	90.7	139.0
10144.	1.590	1.854	3.709	0.167	0.200	90.7	143.4
10145.	1.645	2.558	4.065	0.235	0.307	84.4	143.5
10146.	1.658	3.072	4.215	0.271	0.372	80.5	143.8
10147.	1.653	2.796	4.142	0.253	0.339	82.5	143.5
10148.	1.831	2.408	4.383	0.197	0.245	83.3	135.6
10149.	1.964	2.735	4.754	0.210	0.266	79.4	131.2

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10150.	2.005	3.245	4.988	0.244	0.322	75.9	130.4
10151.	2.043	3.307	5.082	0.244	0.323	75.8	130.3
10152.	2.040	3.451	5.112	0.253	0.339	74.8	130.0
10153.	1.979	3.124	4.902	0.238	0.313	76.3	130.2
10154.	1.986	2.705	4.787	0.205	0.258	79.5	130.6
10155.	1.962	2.678	4.731	0.206	0.259	80.5	132.2
10156.	1.960	3.283	4.903	0.251	0.335	76.9	133.3
10157.	1.950	3.529	4.940	0.267	0.364	75.7	134.2
10158.	1.880	3.285	4.737	0.260	0.351	76.8	134.8
10159.	1.865	4.319	4.891	0.311	0.452	70.7	135.0
10160.	1.932	5.377	5.176	0.340	0.514	65.7	133.4
10161.	1.973	4.438	5.156	0.306	0.442	69.8	132.1
10162.	1.748	2.917	4.370	0.250	0.334	76.7	132.8
10163.	1.608	2.409	3.946	0.227	0.294	79.8	134.2
10164.	1.588	2.825	4.013	0.263	0.357	76.9	135.6
10165.	1.562	3.014	3.996	0.279	0.387	75.8	137.0
10166.	1.504	3.279	3.914	0.301	0.431	74.0	138.7
10167.	1.474	3.438	3.868	0.312	0.455	73.1	140.0
10168.	1.471	2.105	3.580	0.217	0.276	83.8	139.4
10169.	1.467	1.137	3.077	0.049	0.051	96.3	139.9
10170.	1.441	1.099	3.008	0.044	0.046	99.1	143.5
10171.	1.513	1.952	3.607	0.192	0.238	91.0	147.4
10172.	1.484	2.740	3.771	0.271	0.371	83.9	149.5
10173.	1.561	3.168	4.023	0.288	0.405	80.1	146.9
10174.	1.628	3.551	4.237	0.301	0.431	76.6	143.6
10175.	1.732	3.336	4.429	0.279	0.386	77.9	140.6
10176.	1.785	3.509	4.579	0.282	0.394	76.0	138.1
10177.	1.838	3.280	4.646	0.264	0.359	77.0	136.0
10178.	1.876	2.426	4.474	0.193	0.239	83.4	135.2
10179.	1.899	2.572	4.571	0.204	0.256	82.0	134.4
10180.	1.953	3.065	4.833	0.237	0.311	77.8	132.5
10181.	2.051	2.631	4.884	0.191	0.236	80.4	130.0
10182.	2.129	2.792	5.093	0.196	0.244	79.0	128.6
10183.	2.143	3.379	5.307	0.238	0.313	75.1	128.1
10184.	2.126	3.159	5.210	0.225	0.291	76.2	127.9
10185.	2.111	3.306	5.221	0.237	0.310	74.7	127.2
10186.	2.163	4.768	5.636	0.303	0.435	67.0	126.0
10187.	2.209	5.071	5.787	0.310	0.449	65.2	124.1
10188.	2.224	4.653	5.756	0.294	0.416	66.8	123.7
10189.	2.223	3.785	5.577	0.254	0.341	71.0	123.6
10190.	2.276	3.573	5.632	0.237	0.311	72.3	123.1
10191.	2.300	4.139	5.821	0.266	0.362	69.6	123.3
10192.	2.260	4.097	5.726	0.267	0.364	69.7	123.6
10193.	2.226	3.943	5.621	0.262	0.356	70.6	124.4
10194.	2.105	3.926	5.358	0.273	0.375	71.6	128.0
10195.	2.109	3.627	5.300	0.256	0.345	73.4	128.2
10196.	2.149	3.240	5.280	0.228	0.296	75.7	127.5
10197.	2.250	3.671	5.605	0.246	0.325	72.6	124.9
10198.	2.369	4.566	6.060	0.279	0.387	67.5	121.9
10199.	2.497	4.771	6.377	0.277	0.384	66.0	118.9

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10200.	2.658	4.982	6.771	0.274	0.376	64.2	115.0
10201.	2.748	5.356	7.041	0.281	0.391	62.6	113.5
10202.	2.776	5.205	7.070	0.274	0.377	62.9	112.7
10203.	2.732	5.352	7.004	0.282	0.393	62.3	113.0
10204.	2.727	5.450	7.010	0.286	0.400	62.0	113.1
10205.	2.657	4.601	6.684	0.258	0.348	65.1	114.0
10206.	2.524	3.997	6.256	0.239	0.314	67.8	115.8
10207.	2.330	4.065	5.869	0.259	0.350	68.9	120.9
10208.	2.265	3.491	5.586	0.233	0.304	72.7	123.3
10209.	2.122	3.362	5.260	0.239	0.314	75.0	128.2
10210.	2.046	3.157	5.047	0.234	0.305	76.8	130.3
10211.	2.070	2.202	4.728	0.142	0.166	83.1	128.7
10212.	2.105	1.938	4.636	0.101	0.113	85.0	127.7
10213.	2.091	2.696	4.984	0.192	0.237	79.4	128.5
10214.	2.041	3.490	5.124	0.255	0.343	74.2	129.4
10215.	2.072	3.357	5.155	0.244	0.323	74.7	128.3
10216.	2.143	2.570	5.031	0.174	0.210	79.7	126.8
10217.	2.161	2.481	5.024	0.162	0.194	80.3	126.5
10218.	2.157	2.997	5.219	0.210	0.265	76.6	126.3
10219.	2.110	3.222	5.195	0.231	0.301	75.3	127.3
10220.	2.047	3.184	5.057	0.235	0.308	76.0	129.1
10221.	2.020	3.383	5.055	0.251	0.335	75.1	130.2
10222.	1.980	3.211	4.928	0.244	0.323	76.6	131.7
10223.	1.936	2.343	4.554	0.176	0.214	83.6	133.4
10224.	1.915	1.868	4.282	0.118	0.134	88.4	134.4
10225.	1.887	2.650	4.576	0.212	0.269	81.8	135.3
10226.	1.907	3.306	4.798	0.258	0.348	77.0	134.8
10227.	2.009	3.181	4.979	0.239	0.314	76.9	131.4
10228.	2.130	3.150	5.215	0.224	0.289	76.2	127.7
10229.	2.270	3.342	5.553	0.223	0.287	74.1	124.0
10230.	2.366	3.266	5.717	0.208	0.263	74.0	121.9
10231.	2.411	3.043	5.723	0.187	0.229	74.7	120.3
10232.	2.417	3.178	5.785	0.197	0.245	73.3	119.3
10233.	2.428	4.006	6.060	0.248	0.330	68.7	118.6
10234.	2.394	4.885	6.173	0.289	0.407	64.6	118.6
10235.	2.394	4.821	6.161	0.287	0.403	65.3	119.6
10236.	2.330	3.832	5.812	0.247	0.328	70.8	122.2
10237.	1.933	3.010	4.777	0.236	0.308	79.0	134.3
10238.	1.706	2.925	4.286	0.256	0.344	82.0	143.2
10239.	1.591	3.091	4.073	0.280	0.390	81.2	147.0
10240.	1.482	2.949	3.807	0.285	0.398	83.1	151.6
10241.	1.428	2.714	3.646	0.276	0.382	85.9	154.4
10242.	1.394	2.733	3.574	0.282	0.393	86.0	156.2
10243.	1.371	2.759	3.529	0.287	0.402	86.0	157.2
10244.	1.381	2.748	3.549	0.285	0.398	86.6	157.8
10245.	1.366	2.425	3.449	0.263	0.357	89.8	158.3
10246.	1.346	2.270	3.372	0.252	0.338	91.2	158.5
10247.	1.352	2.408	3.416	0.264	0.358	89.9	158.6
10248.	1.354	2.480	3.436	0.269	0.368	89.1	158.5
10249.	1.354	2.500	3.441	0.271	0.371	88.6	158.0

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNG'S				
10250.	1.362	2.543	3.467	0.273	0.375	88.0	157.4
10251.	1.374	2.618	3.508	0.277	0.382	87.1	156.8
10252.	1.407	2.875	3.628	0.290	0.408	84.6	155.5
10253.	1.437	3.326	3.769	0.311	0.452	80.9	154.5
10254.	1.441	3.451	3.795	0.317	0.464	80.1	154.6
10255.	1.442	3.536	3.808	0.320	0.472	79.8	155.2
10256.	1.386	3.207	3.635	0.311	0.452	81.9	156.3
10257.	1.313	2.533	3.359	0.279	0.387	87.0	157.2
10258.	1.281	2.262	3.234	0.262	0.355	89.8	158.1
10259.	1.277	1.925	3.137	0.228	0.296	94.1	158.6
10260.	0.000	0.000	0.000	0.000	0.000	94.6	0.0
10261.	0.000	0.000	0.000	0.000	0.000	91.2	0.0
10262.	0.000	0.000	0.000	0.000	0.000	100.5	0.0
10263.	0.000	0.000	0.000	0.000	0.000	108.5	0.0
10264.	0.000	0.000	0.000	0.000	0.000	101.7	0.0
10265.	0.000	0.000	0.000	0.000	0.000	90.2	0.0
10266.	0.000	0.000	0.000	0.000	0.000	83.7	0.0
10267.	0.000	0.000	0.000	0.000	0.000	80.0	0.0
10268.	0.000	0.000	0.000	0.000	0.000	79.9	0.0
10269.	0.000	0.000	0.000	0.000	0.000	81.2	0.0
10270.	0.000	0.000	0.000	0.000	0.000	82.7	0.0
10271.	1.239	2.593	3.206	0.294	0.416	87.5	161.9
10272.	1.115	1.614	2.718	0.219	0.281	97.2	162.1
10273.	1.204	1.496	2.848	0.183	0.224	101.2	162.5
10274.	1.278	2.057	3.176	0.243	0.320	94.6	162.4
10275.	1.305	2.701	3.372	0.292	0.412	87.9	162.1
10276.	1.333	3.133	3.502	0.314	0.457	84.6	162.3
10277.	1.338	3.223	3.527	0.318	0.465	83.8	162.1
10278.	1.316	3.062	3.454	0.312	0.453	84.4	161.5
10279.	1.195	2.593	3.107	0.300	0.429	86.2	161.3
10280.	1.066	1.745	2.657	0.246	0.327	93.4	160.9
10281.	1.061	1.114	2.416	0.139	0.161	104.0	160.6
10282.	1.061	1.713	2.639	0.243	0.321	93.5	160.6
10283.	1.072	2.338	2.789	0.301	0.431	85.3	159.9
10284.	1.239	2.533	3.197	0.290	0.408	86.3	158.5
10285.	1.480	3.213	3.849	0.300	0.429	82.3	154.1
10286.	1.573	3.922	4.162	0.323	0.477	76.0	148.7
10287.	1.666	4.152	4.409	0.323	0.477	73.7	144.1
10288.	1.725	4.096	4.537	0.315	0.461	73.4	141.4
10289.	1.691	4.115	4.463	0.319	0.469	73.2	142.0
10290.	1.420	3.624	3.767	0.327	0.485	74.7	147.2
10291.	0.940	2.533	2.509	0.335	0.504	77.5	155.6
10292.	0.970	2.085	2.520	0.299	0.426	86.8	162.0
10293.	1.438	1.949	3.463	0.204	0.256	97.1	159.3
10294.	1.398	1.652	3.272	0.170	0.205	98.0	155.5
10295.	1.106	1.144	2.509	0.134	0.155	99.1	152.4
10296.	1.139	0.947	2.438	0.071	0.076	102.1	150.2
10297.	1.451	1.962	3.492	0.203	0.255	90.4	148.1
10298.	1.574	3.354	4.084	0.297	0.423	78.2	145.5
10299.	1.616	3.084	4.128	0.277	0.383	79.9	143.9

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10300.	1.655	2.412	4.040	0.221	0.283	85.2	142.3
10301.	1.734	1.653	3.854	0.111	0.125	91.7	138.7
10302.	1.779	1.338	3.698	0.039	0.041	95.2	137.5
10303.	1.780	1.552	3.863	0.085	0.093	92.5	137.4
10304.	1.780	1.895	4.066	0.142	0.166	88.4	136.8
10305.	1.861	2.588	4.503	0.210	0.266	81.7	134.9
10306.	1.922	3.882	4.949	0.288	0.404	72.8	133.3
10307.	1.928	3.676	4.923	0.277	0.383	73.5	132.3
10308.	1.943	2.131	4.470	0.150	0.177	84.1	131.1
10309.	2.015	1.808	4.408	0.094	0.103	87.1	130.1
10310.	2.048	2.316	4.746	0.158	0.188	82.5	129.4
10311.	2.073	2.927	5.031	0.213	0.271	77.9	129.1
10312.	2.100	4.112	5.385	0.282	0.392	70.9	128.7
10313.	2.144	4.317	5.518	0.287	0.403	70.0	128.1
10314.	2.129	2.786	5.090	0.196	0.243	78.8	128.2
10315.	2.101	2.184	4.773	0.136	0.157	83.2	128.2
10316.	2.056	2.837	4.968	0.208	0.263	78.7	129.6
10317.	2.010	3.850	5.136	0.278	0.384	73.0	131.5
10318.	2.033	4.588	5.313	0.307	0.443	69.0	130.7
10319.	2.165	4.083	5.521	0.275	0.379	70.4	126.3
10320.	2.169	3.815	5.470	0.261	0.353	71.5	125.7
10321.	2.170	4.608	5.628	0.296	0.421	67.7	125.9
10322.	2.211	4.480	5.695	0.288	0.405	68.3	125.3
10323.	2.286	3.802	5.713	0.250	0.333	71.4	123.6
10324.	2.332	4.015	5.861	0.257	0.345	70.1	122.4
10325.	2.312	4.382	5.899	0.276	0.380	68.1	122.4
10326.	2.183	5.024	5.720	0.310	0.450	66.3	126.5
10327.	2.174	5.416	5.753	0.323	0.477	65.2	127.6
10328.	2.224	4.402	5.711	0.284	0.396	69.4	126.3
10329.	2.253	3.836	5.653	0.254	0.341	72.3	125.9
10330.	2.262	4.807	5.866	0.297	0.422	68.0	126.5
10331.	2.308	4.787	5.965	0.292	0.413	67.6	124.8
10332.	2.315	4.701	5.966	0.288	0.405	67.8	124.4
10333.	2.299	4.682	5.927	0.289	0.406	67.9	124.6
10334.	2.283	4.720	5.898	0.292	0.412	67.7	124.9
10335.	2.259	4.855	5.868	0.299	0.426	67.0	125.0
10336.	2.284	4.730	5.903	0.292	0.412	67.2	123.9
10337.	2.364	4.422	6.020	0.273	0.376	68.2	122.0
10338.	2.331	4.486	5.961	0.279	0.386	68.2	123.1
10339.	2.224	4.830	5.783	0.300	0.429	67.4	126.3
10340.	2.187	5.333	5.772	0.320	0.470	65.8	127.7
10341.	2.163	4.777	5.637	0.303	0.435	68.2	128.4
10342.	2.167	3.599	5.413	0.249	0.332	73.7	127.6
10343.	2.233	3.659	5.567	0.246	0.327	72.8	125.5
10344.	2.301	4.565	5.911	0.284	0.397	68.0	123.8
10345.	2.343	4.989	6.078	0.297	0.422	65.8	122.5
10346.	2.315	4.462	5.922	0.279	0.387	67.4	121.6
10347.	2.333	4.167	5.898	0.264	0.359	68.3	120.6
10348.	2.370	4.483	6.045	0.275	0.380	66.9	120.1
10349.	2.379	5.512	6.239	0.311	0.452	63.0	120.3

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10350.	2.355	5.522	6.185	0.313	0.456	63.3	121.5
10351.	2.252	4.658	5.819	0.292	0.412	67.3	124.1
10352.	2.150	4.223	5.514	0.282	0.393	69.7	126.6
10353.	2.048	4.659	5.360	0.308	0.446	68.5	130.1
10354.	1.939	4.636	5.106	0.316	0.463	69.3	133.8
10355.	1.870	4.288	4.898	0.310	0.449	71.7	136.6
10356.	1.793	4.074	4.690	0.308	0.445	73.4	139.4
10357.	1.724	3.879	4.505	0.306	0.442	75.3	142.5
10358.	1.670	3.368	4.299	0.287	0.403	78.7	144.0
10359.	1.473	3.275	3.843	0.304	0.438	80.8	152.4
10360.	1.424	3.738	3.791	0.331	0.495	78.3	155.7
10361.	1.412	2.964	3.655	0.294	0.417	84.0	155.6
10362.	1.440	1.674	3.357	0.166	0.199	96.7	152.8
10363.	1.614	1.663	3.658	0.133	0.154	94.5	145.2
10364.	1.920	2.232	4.477	0.166	0.199	85.2	134.7
10365.	2.046	2.484	4.815	0.177	0.215	82.0	130.8
10366.	2.085	2.907	5.049	0.211	0.267	78.1	128.9
10367.	2.110	3.701	5.319	0.260	0.352	73.0	128.3
10368.	2.123	4.022	5.415	0.276	0.380	71.5	128.5
10369.	2.111	3.765	5.336	0.264	0.358	73.1	129.0
10370.	2.092	3.324	5.188	0.240	0.316	75.7	129.4
10371.	2.087	3.114	5.117	0.226	0.292	77.3	129.9
10372.	2.132	2.829	5.113	0.199	0.248	78.4	127.9
10373.	2.253	2.542	5.217	0.158	0.188	79.2	124.2
10374.	2.403	2.625	5.524	0.149	0.176	77.2	120.3
10375.	2.694	4.328	6.694	0.242	0.320	66.7	114.4
10376.	2.995	7.439	7.922	0.322	0.476	56.0	109.4
10377.	3.115	7.506	8.210	0.318	0.466	55.6	107.5
10378.	2.717	5.347	6.970	0.283	0.394	62.9	114.2
10379.	2.462	4.008	6.130	0.245	0.325	69.4	119.4
10380.	2.317	4.403	5.913	0.276	0.382	69.0	124.1
10381.	2.065	3.992	5.283	0.279	0.388	72.5	131.1
10382.	1.834	3.771	4.735	0.291	0.410	74.4	137.0
10383.	1.715	3.635	4.446	0.296	0.421	75.5	140.3
10384.	1.631	3.010	4.143	0.271	0.371	80.5	143.6
10385.	1.588	3.379	4.118	0.297	0.422	78.7	146.4
10386.	1.574	3.657	4.131	0.312	0.453	76.9	147.0
10387.	1.631	3.212	4.185	0.283	0.394	79.4	144.2
10388.	1.673	3.225	4.279	0.279	0.387	79.3	143.1
10389.	1.699	3.307	4.352	0.281	0.390	78.7	142.6
10390.	1.715	3.376	4.399	0.283	0.394	78.6	142.8
10391.	1.718	3.756	4.472	0.302	0.432	76.2	143.0
10392.	1.709	3.806	4.458	0.305	0.438	75.9	143.3
10393.	1.714	3.421	4.405	0.285	0.399	78.8	143.8
10394.	1.699	3.375	4.364	0.284	0.398	79.4	144.8
10395.	1.627	3.722	4.261	0.309	0.448	77.5	147.5
10396.	1.674	3.750	4.371	0.306	0.440	76.9	145.3
10397.	1.771	3.254	4.497	0.270	0.369	78.8	140.3
10398.	2.346	2.273	5.236	0.116	0.131	79.9	121.2
10399.	2.418	3.127	5.767	0.193	0.239	73.7	119.4

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10400.	2.486	4.622	6.324	0.272	0.374	66.2	118.2
10401.	2.603	6.124	6.841	0.314	0.457	60.6	116.3
10402.	2.745	6.288	7.189	0.309	0.448	59.7	113.7
10403.	2.763	6.670	7.284	0.318	0.466	58.4	113.1
10404.	2.735	7.379	7.304	0.335	0.504	56.7	113.9
10405.	2.576	6.095	6.773	0.315	0.459	60.9	117.2
10406.	2.175	5.544	5.770	0.327	0.485	65.0	128.0
10407.	2.068	5.875	5.553	0.342	0.521	64.4	131.6
10408.	1.999	5.497	5.348	0.338	0.510	66.3	134.0
10409.	1.907	3.672	4.876	0.279	0.386	75.6	136.4
10410.	1.792	3.013	4.487	0.252	0.337	80.3	139.5
10411.	1.827	3.590	4.686	0.282	0.394	76.2	138.4
10412.	1.915	4.044	4.961	0.296	0.420	72.9	135.3
10413.	2.127	4.146	5.450	0.281	0.391	70.8	128.3
10414.	2.303	4.201	5.842	0.268	0.367	69.7	123.8
10415.	2.420	4.428	6.141	0.269	0.368	67.8	120.5
10416.	2.511	4.793	6.412	0.277	0.383	65.7	118.3
10417.	2.529	4.880	6.470	0.279	0.387	65.0	117.5
10418.	2.521	5.245	6.518	0.293	0.414	63.9	118.0
10419.	2.427	6.033	6.420	0.323	0.476	61.3	119.9
10420.	2.402	6.001	6.358	0.323	0.478	61.6	120.6
10421.	2.375	4.671	6.093	0.283	0.394	66.7	121.2
10422.	2.170	4.165	5.548	0.278	0.385	70.2	126.7
10423.	2.040	4.599	5.331	0.307	0.443	69.0	130.6
10424.	2.017	4.725	5.297	0.313	0.456	68.7	131.7
10425.	1.974	3.787	5.046	0.278	0.385	74.1	133.7
10426.	1.772	3.684	4.582	0.293	0.414	76.0	140.4
10427.	1.759	3.772	4.566	0.298	0.425	75.7	141.2
10428.	1.881	3.087	4.691	0.247	0.328	79.2	136.6
10429.	2.004	3.119	4.952	0.235	0.308	78.0	132.6
10430.	2.232	3.761	5.590	0.252	0.337	72.5	125.9
10431.	2.310	3.981	5.808	0.257	0.346	70.3	122.9
10432.	2.390	3.786	5.923	0.239	0.314	70.1	119.6
10433.	2.393	3.716	5.911	0.235	0.307	69.8	118.6
10434.	2.410	3.675	5.932	0.231	0.300	69.7	117.8
10435.	2.474	3.622	6.046	0.222	0.285	70.0	117.1
10436.	2.582	3.547	6.233	0.207	0.261	70.5	115.9
10437.	2.679	3.688	6.469	0.208	0.262	69.3	114.2
10438.	2.672	4.257	6.629	0.240	0.317	66.9	114.4
10439.	2.545	5.005	6.527	0.283	0.394	64.6	117.4
10440.	2.262	5.365	5.949	0.315	0.460	64.9	124.8
10441.	2.083	4.781	5.457	0.310	0.449	68.5	130.4
10442.	1.948	3.971	5.024	0.289	0.407	73.6	135.1
10443.	1.816	3.736	4.688	0.291	0.410	75.6	139.1
10444.	1.684	3.473	4.349	0.291	0.411	77.6	143.0
10445.	1.588	3.223	4.092	0.288	0.405	79.3	145.4
10446.	1.503	3.374	3.926	0.306	0.441	77.7	147.0
10447.	1.517	3.281	3.943	0.300	0.428	78.2	146.2
10448.	1.647	3.017	4.180	0.269	0.368	81.9	145.7
10449.	1.657	3.224	4.244	0.281	0.390	80.3	145.3

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10450.	1.625	3.397	4.205	0.294	0.416	79.4	146.9
10451.	1.612	2.966	4.094	0.270	0.370	82.3	146.6
10452.	1.624	3.325	4.190	0.290	0.408	79.4	146.0
10453.	1.639	3.978	4.323	0.319	0.468	75.0	145.4
10454.	1.670	3.843	4.375	0.310	0.450	75.4	143.8
10455.	1.690	3.579	4.381	0.296	0.420	77.1	143.1
10456.	1.530	3.734	4.038	0.320	0.470	77.7	150.9
10457.	0.000	0.000	0.000	0.000	0.000	79.7	0.0
10458.	0.000	0.000	0.000	0.000	0.000	82.8	0.0
10459.	0.000	0.000	0.000	0.000	0.000	84.4	0.0
10460.	0.000	0.000	0.000	0.000	0.000	83.0	0.0
10461.	0.000	0.000	0.000	0.000	0.000	81.2	0.0
10462.	0.000	0.000	0.000	0.000	0.000	83.5	0.0
10463.	0.000	0.000	0.000	0.000	0.000	87.0	0.0
10464.	0.000	0.000	0.000	0.000	0.000	88.7	0.0
10465.	0.000	0.000	0.000	0.000	0.000	89.6	0.0
10466.	0.000	0.000	0.000	0.000	0.000	87.3	0.0
10467.	0.000	0.000	0.000	0.000	0.000	79.5	0.0
10468.	0.000	0.000	0.000	0.000	0.000	72.3	0.0
10469.	0.000	0.000	0.000	0.000	0.000	67.4	0.0
10470.	2.345	4.741	6.040	0.288	0.404	66.4	121.6
10471.	2.370	4.401	6.027	0.272	0.373	67.9	121.3
10472.	2.341	5.012	6.077	0.298	0.424	65.8	122.6
10473.	2.111	5.664	5.633	0.334	0.502	64.5	129.2
10474.	1.992	4.356	5.186	0.302	0.432	70.5	132.3
10475.	1.949	3.421	4.914	0.261	0.352	76.1	133.7
10476.	1.952	2.198	4.518	0.157	0.187	85.0	133.3
10477.	1.933	1.982	4.376	0.132	0.152	87.2	133.9
10478.	1.878	3.147	4.699	0.251	0.335	78.3	135.8
10479.	1.826	3.874	4.733	0.296	0.421	74.0	137.6
10480.	1.852	3.415	4.706	0.270	0.371	76.4	136.2
10481.	1.953	3.175	4.862	0.245	0.324	77.2	132.8
10482.	2.017	3.812	5.145	0.275	0.379	73.0	131.1
10483.	2.032	3.930	5.200	0.279	0.388	72.2	130.5
10484.	2.033	3.996	5.214	0.283	0.394	71.9	130.5
10485.	1.961	4.191	5.088	0.298	0.424	70.8	131.8
10486.	1.988	4.376	5.179	0.303	0.434	69.5	130.7
10487.	2.084	4.275	5.378	0.290	0.409	69.7	128.2
10488.	2.146	3.564	5.363	0.249	0.332	73.2	126.7
10489.	2.157	3.784	5.438	0.260	0.352	71.6	125.8
10490.	2.151	4.850	5.622	0.307	0.443	66.3	125.6
10491.	2.150	6.174	5.779	0.344	0.524	61.4	126.0
10492.	2.127	5.121	5.605	0.318	0.465	65.6	126.8
10493.	2.106	4.051	5.384	0.278	0.386	70.9	127.9
10494.	1.968	4.305	5.124	0.302	0.432	70.4	132.0
10495.	1.754	3.731	4.550	0.297	0.422	75.0	139.6
10496.	1.665	2.972	4.208	0.264	0.359	81.1	143.2
10497.	1.764	3.429	4.518	0.280	0.390	77.2	139.8
10498.	1.938	3.699	4.950	0.277	0.383	74.3	133.7
10499.	2.070	3.135	5.089	0.229	0.298	76.7	129.4

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS ---				
10500.	2.247	4.000	5.678	0.263	0.358	70.9	125.1
10501.	2.335	7.501	6.347	0.359	0.560	58.2	124.0
10502.	2.496	7.761	6.762	0.355	0.550	57.0	120.1
10503.	2.438	4.372	6.167	0.265	0.360	68.2	120.6
10504.	2.245	4.205	5.717	0.273	0.376	69.9	125.1
10505.	2.252	4.865	5.852	0.300	0.428	66.4	124.1
10506.	2.569	4.043	6.360	0.238	0.312	68.1	116.1
10507.	2.730	4.906	6.909	0.265	0.361	64.5	114.2
10508.	2.814	6.119	7.319	0.301	0.430	60.6	113.5
10509.	2.648	7.302	7.086	0.338	0.511	57.7	116.6
10510.	2.681	9.028	7.319	0.365	0.575	53.5	115.9
10511.	2.703	6.709	7.149	0.322	0.476	58.6	114.5
10512.	2.759	3.593	6.591	0.194	0.241	69.5	112.8
10513.	2.688	4.563	6.741	0.254	0.340	65.9	114.7
10514.	2.633	7.860	7.105	0.349	0.537	55.8	115.9
10515.	2.792	8.172	7.519	0.347	0.531	54.5	112.5
10516.	2.838	6.863	7.483	0.318	0.467	57.5	111.3
10517.	2.696	5.360	6.927	0.285	0.398	62.3	113.6
10518.	2.437	4.734	6.241	0.280	0.389	65.8	119.1
10519.	2.419	4.853	6.222	0.286	0.401	65.6	119.9
10520.	2.398	4.792	6.167	0.286	0.400	66.0	120.5
10521.	2.289	4.857	5.936	0.296	0.421	66.2	123.0
10522.	2.092	5.571	5.577	0.333	0.500	64.4	128.8
10523.	2.008	5.174	5.335	0.328	0.488	66.3	131.2
10524.	1.944	3.797	4.981	0.281	0.391	73.2	132.7
10525.	1.920	3.334	4.833	0.258	0.348	76.4	133.8
10526.	1.946	3.474	4.920	0.264	0.359	75.7	133.6
10527.	2.038	4.296	5.280	0.295	0.419	70.9	131.5
10528.	2.284	5.375	6.002	0.314	0.457	64.7	124.3
10529.	2.370	4.912	6.126	0.292	0.413	66.1	122.0
10530.	2.465	4.206	6.187	0.255	0.342	68.5	119.4
10531.	2.587	4.272	6.457	0.248	0.330	67.5	116.6
10532.	2.690	4.441	6.714	0.248	0.330	66.2	114.4
10533.	2.729	4.852	6.895	0.263	0.357	64.3	113.4
10534.	2.634	5.436	6.804	0.291	0.411	62.9	115.9
10535.	2.385	5.461	6.246	0.309	0.448	63.9	121.7
10536.	2.222	4.733	5.764	0.297	0.423	67.7	125.9
10537.	2.006	3.371	5.023	0.252	0.336	74.4	129.1
10538.	1.849	2.543	4.464	0.207	0.262	80.0	131.6
10539.	1.811	1.909	4.128	0.140	0.162	86.6	133.9
10540.	1.816	2.005	4.184	0.152	0.180	86.8	135.4
10541.	1.870	3.251	4.708	0.259	0.349	77.5	135.8
10542.	1.891	3.697	4.846	0.282	0.392	75.0	136.0
10543.	1.914	3.372	4.828	0.261	0.354	77.2	135.8
10544.	1.954	3.516	4.946	0.266	0.362	75.5	133.6
10545.	1.959	2.919	4.803	0.226	0.292	78.8	132.4
10546.	1.986	2.165	4.562	0.149	0.175	84.3	131.3
10547.	2.008	2.176	4.607	0.147	0.172	83.7	130.2
10548.	2.068	3.194	5.103	0.234	0.305	75.7	128.5
10549.	2.231	4.397	5.725	0.283	0.395	68.5	124.6

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10550.	2.367	4.863	6.111	0.291	0.410	66.5	122.4
10551.	2.523	5.023	6.484	0.285	0.398	65.5	119.4
10552.	2.613	4.967	6.670	0.276	0.382	65.2	117.2
10553.	2.684	6.025	7.011	0.306	0.441	61.1	115.6
10554.	2.775	6.827	7.331	0.321	0.473	58.5	113.9
10555.	2.810	5.173	7.138	0.270	0.370	62.7	111.7
10556.	2.775	3.896	6.727	0.212	0.269	67.2	111.1
10557.	2.753	3.622	6.590	0.197	0.245	68.2	111.0
10558.	2.583	3.684	6.281	0.216	0.275	69.0	114.6
10559.	2.108	4.243	5.426	0.287	0.402	69.5	127.1
10560.	2.130	4.069	5.440	0.277	0.383	70.1	126.2
10561.	2.148	3.381	5.319	0.238	0.312	73.8	125.9
10562.	2.143	3.386	5.309	0.239	0.313	74.2	126.6
10563.	2.067	4.401	5.361	0.297	0.422	69.4	129.1
10564.	1.993	4.924	5.268	0.322	0.474	67.3	131.3
10565.	1.994	4.557	5.220	0.309	0.447	68.4	130.2
10566.	2.036	4.021	5.226	0.283	0.395	69.9	127.1
10567.	2.226	2.797	5.277	0.186	0.228	75.4	121.4
10568.	0.000	4.832	0.000	0.000	0.000	83.6	117.4
10569.	0.000	4.354	0.000	0.000	0.000	90.1	115.0
10570.	0.000	4.520	0.000	0.000	0.000	88.1	113.7
10571.	2.620	1.906	5.390	0.029	0.030	80.4	115.5
10572.	2.387	3.737	5.904	0.237	0.310	71.1	121.1
10573.	2.169	4.366	5.584	0.287	0.402	69.8	127.7
10574.	2.101	3.278	5.193	0.236	0.309	76.3	129.7
10575.	2.088	2.322	4.819	0.154	0.182	83.0	129.8
10576.	2.089	2.774	5.009	0.199	0.249	79.2	129.2
10577.	2.215	4.925	5.779	0.304	0.438	66.5	125.5
10578.	2.429	5.399	6.337	0.304	0.438	63.7	120.1
10579.	2.236	4.296	5.716	0.278	0.386	69.3	125.1
10580.	0.000	0.000	0.000	0.000	0.000	68.8	0.0
10581.	0.000	0.000	0.000	0.000	0.000	69.6	0.0
10582.	0.000	0.000	0.000	0.000	0.000	79.7	0.0
10583.	0.000	0.000	0.000	0.000	0.000	87.2	0.0
10584.	0.000	0.000	0.000	0.000	0.000	88.7	0.0
10585.	0.000	0.000	0.000	0.000	0.000	87.1	0.0
10586.	0.000	0.000	0.000	0.000	0.000	87.1	0.0
10587.	0.000	0.000	0.000	0.000	0.000	87.0	0.0
10588.	0.000	0.000	0.000	0.000	0.000	87.2	0.0
10589.	0.000	0.000	0.000	0.000	0.000	88.2	0.0
10590.	0.000	0.000	0.000	0.000	0.000	90.7	0.0
10591.	0.000	0.000	0.000	0.000	0.000	77.9	0.0
10592.	0.000	0.000	0.000	0.000	0.000	67.5	0.0
10593.	0.000	0.000	0.000	0.000	0.000	73.6	0.0
10594.	0.000	0.000	0.000	0.000	0.000	75.6	0.0
10595.	0.000	0.000	0.000	0.000	0.000	68.3	0.0
10596.	1.924	6.129	5.226	0.358	0.557	64.0	135.9
10597.	1.813	6.491	4.975	0.372	0.593	63.2	140.1
10598.	2.007	5.161	5.331	0.328	0.488	68.8	135.9
10599.	2.046	3.662	5.174	0.265	0.360	77.7	137.3

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES				PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR	BULK	YOUNGS	POISSON'S			
	--MODULUS	TIMES 10E6--		RATIO			
10600.	1.887	3.022	4.686	0.242	0.319	83.0	142.1
10601.	1.874	2.905	4.628	0.235	0.306	83.3	141.5
10602.	0.000	0.000	0.000	0.000	0.000	78.5	0.0
10603.	0.000	0.000	0.000	0.000	0.000	71.5	0.0
10604.	0.000	0.000	0.000	0.000	0.000	67.5	0.0
10605.	0.000	0.000	0.000	0.000	0.000	67.9	0.0
10606.	0.000	0.000	0.000	0.000	0.000	69.2	0.0
10607.	0.000	0.000	0.000	0.000	0.000	69.3	0.0
10608.	0.000	0.000	0.000	0.000	0.000	68.7	0.0
10609.	0.000	0.000	0.000	0.000	0.000	68.8	0.0
10610.	0.000	0.000	0.000	0.000	0.000	70.0	0.0
10611.	0.000	0.000	0.000	0.000	0.000	70.6	0.0
10612.	0.000	0.000	0.000	0.000	0.000	70.2	0.0
10613.	0.000	0.000	0.000	0.000	0.000	70.0	0.0
10614.	0.000	0.000	0.000	0.000	0.000	69.4	0.0
10615.	0.000	0.000	0.000	0.000	0.000	67.1	0.0
10616.	0.000	0.000	0.000	0.000	0.000	63.4	0.0
10617.	0.000	0.000	0.000	0.000	0.000	61.6	0.0
10618.	0.000	0.000	0.000	0.000	0.000	67.9	0.0
10619.	0.000	0.000	0.000	0.000	0.000	79.9	0.0
10620.	0.000	0.000	0.000	0.000	0.000	82.8	0.0
10621.	0.000	0.000	0.000	0.000	0.000	79.1	0.0
10622.	0.000	0.000	0.000	0.000	0.000	75.3	0.0
10623.	0.000	0.000	0.000	0.000	0.000	73.7	0.0
10624.	0.000	0.000	0.000	0.000	0.000	79.0	0.0
10625.	0.000	0.000	0.000	0.000	0.000	84.2	0.0
10626.	0.000	0.000	0.000	0.000	0.000	86.2	0.0
10627.	0.000	0.000	0.000	0.000	0.000	81.0	0.0
10628.	0.000	0.000	0.000	0.000	0.000	77.1	0.0
10629.	0.000	0.000	0.000	0.000	0.000	77.6	0.0
10630.	2.280	3.786	5.697	0.249	0.332	72.0	124.7
10631.	2.492	5.688	6.523	0.309	0.447	62.7	119.2
10632.	2.689	6.039	7.024	0.306	0.441	60.6	114.7
10633.	2.862	5.232	7.261	0.269	0.367	62.5	111.1
10634.	2.842	6.575	7.451	0.311	0.452	58.2	111.2
10635.	2.646	7.770	7.129	0.347	0.532	55.8	115.3
10636.	2.330	5.450	6.119	0.313	0.455	64.0	122.6
10637.	2.212	2.470	5.111	0.155	0.184	80.0	125.3
10638.	2.049	2.665	4.892	0.194	0.241	77.4	125.6
10639.	1.650	2.740	4.123	0.249	0.332	74.1	128.2
10640.	1.360	2.269	3.400	0.250	0.334	88.7	153.7
10641.	1.531	2.157	3.714	0.213	0.271	96.5	159.9
10642.	1.364	2.424	3.447	0.263	0.357	91.4	161.2
10643.	1.156	2.729	3.040	0.314	0.458	84.3	162.0
10644.	1.006	1.678	2.516	0.250	0.333	93.6	162.1
10645.	0.970	1.128	2.261	0.166	0.199	102.6	162.1
10646.	1.024	1.329	2.444	0.194	0.240	99.7	161.8
10647.	1.215	2.484	3.134	0.290	0.408	87.7	161.1
10648.	1.294	2.626	3.334	0.288	0.405	87.2	159.8
10649.	1.319	2.276	3.317	0.257	0.346	90.6	158.5

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10650.	1.388	2.041	3.395	0.223	0.287	92.8	155.4
10651.	1.365	1.614	3.194	0.170	0.205	96.7	153.3
10652.	1.437	1.764	3.390	0.180	0.219	94.6	151.4
10653.	1.519	3.345	3.957	0.303	0.434	79.3	149.0
10654.	1.572	4.906	4.260	0.355	0.551	69.8	147.3
10655.	1.624	4.266	4.323	0.331	0.495	73.6	146.4
10656.	1.658	4.038	4.376	0.319	0.469	74.8	145.2
10657.	1.687	5.156	4.564	0.352	0.544	68.9	144.4
10658.	1.704	5.510	4.633	0.360	0.562	67.4	144.0
10659.	1.717	5.553	4.671	0.360	0.562	67.3	143.7
10660.	1.725	5.437	4.681	0.357	0.554	67.6	143.1
10661.	1.696	4.786	4.550	0.342	0.519	70.2	143.1
10662.	1.690	5.339	4.586	0.357	0.555	67.8	143.8
10663.	1.662	6.494	4.593	0.382	0.618	63.3	144.9
10664.	1.628	5.200	4.423	0.358	0.558	68.9	146.7
10665.	1.600	4.139	4.252	0.329	0.490	74.4	147.4
10666.	1.584	4.189	4.220	0.332	0.497	74.3	148.3
10667.	1.590	4.234	4.239	0.333	0.500	74.3	148.5
10668.	1.596	3.604	4.173	0.307	0.443	78.2	148.2
10669.	1.601	3.033	4.084	0.276	0.380	82.3	147.9
10670.	1.637	2.780	4.106	0.254	0.340	84.0	146.3
10671.	1.651	3.028	4.192	0.269	0.368	81.7	145.3
10672.	1.686	3.824	4.411	0.308	0.445	75.9	144.0
10673.	1.702	4.249	4.505	0.323	0.478	72.9	142.7
10674.	1.711	3.810	4.464	0.305	0.438	75.4	142.2
10675.	1.707	3.483	4.402	0.289	0.407	77.6	142.4
10676.	1.534	3.417	4.003	0.305	0.438	79.4	149.9
10677.	1.465	3.142	3.804	0.298	0.425	82.3	153.5
10678.	1.464	2.826	3.745	0.279	0.387	85.1	153.8
10679.	1.453	2.542	3.662	0.260	0.351	87.6	153.7
10680.	1.478	2.609	3.730	0.262	0.354	87.0	153.1
10681.	1.531	2.918	3.908	0.277	0.383	84.1	151.3
10682.	1.621	3.263	4.172	0.287	0.402	80.4	147.1
10683.	1.700	3.301	4.352	0.280	0.389	79.0	143.0
10684.	1.789	2.515	4.339	0.212	0.270	84.0	139.0
10685.	1.680	2.016	3.944	0.174	0.211	87.5	139.3
10686.	1.240	1.234	2.786	0.124	0.141	93.1	142.1
10687.	1.043	0.880	2.243	0.075	0.081	98.4	145.1
10688.	1.010	0.853	2.173	0.075	0.082	99.8	147.2
10689.	0.995	0.855	2.150	0.081	0.088	100.6	149.0
10690.	0.968	0.927	2.155	0.113	0.127	100.7	152.4
10691.	1.036	1.182	2.406	0.161	0.192	99.4	156.3
10692.	1.313	2.230	3.293	0.254	0.340	90.7	158.0
10693.	1.403	3.367	3.696	0.317	0.464	82.1	158.6
10694.	1.440	3.456	3.793	0.317	0.464	81.1	156.7
10695.	1.460	3.410	3.832	0.313	0.455	81.3	155.7
10696.	1.463	3.387	3.837	0.311	0.452	81.0	154.7
10697.	1.474	2.982	3.797	0.288	0.404	84.0	153.9
10698.	1.467	2.646	3.714	0.266	0.363	86.5	153.2
10699.	1.433	3.256	3.749	0.308	0.445	81.2	154.2

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES				PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR	BULK	YOUNGS	POISSON'S			
	--MODULUS	TIMES 10E6--		RATIO			
10700.	1.392	3.899	3.732	0.340	0.516	76.4	155.3
10701.	1.405	3.642	3.735	0.329	0.490	77.8	154.1
10702.	1.430	2.947	3.693	0.291	0.411	83.3	153.5
10703.	1.415	2.752	3.624	0.280	0.390	85.3	154.5
10704.	1.430	2.909	3.687	0.289	0.406	84.1	154.4
10705.	1.470	3.154	3.817	0.298	0.425	82.0	152.9
10706.	1.521	3.277	3.951	0.299	0.427	81.1	151.6
10707.	1.536	3.469	4.015	0.307	0.443	79.6	150.8
10708.	1.540	3.640	4.050	0.315	0.459	78.5	151.0
10709.	1.484	3.786	3.938	0.327	0.485	78.1	153.9
10710.	1.460	3.545	3.850	0.319	0.468	80.0	155.2
10711.	1.461	2.390	3.641	0.246	0.326	89.4	154.0
10712.	1.512	2.024	3.632	0.201	0.251	92.4	151.0
10713.	1.591	1.986	3.767	0.184	0.225	91.8	147.5
10714.	1.627	1.812	3.756	0.155	0.183	92.8	145.2
10715.	1.648	1.392	3.545	0.075	0.082	97.8	144.4
10716.	1.661	1.925	3.871	0.165	0.197	91.4	144.3
10717.	1.698	3.030	4.292	0.264	0.359	80.6	142.4
10718.	1.919	3.460	4.859	0.266	0.362	75.8	134.3
10719.	2.058	3.821	5.235	0.272	0.373	73.0	130.3
10720.	2.104	4.489	5.458	0.297	0.423	69.3	129.0
10721.	2.126	5.035	5.590	0.315	0.460	66.7	128.3
10722.	2.097	5.165	5.540	0.321	0.473	66.2	128.9
10723.	2.004	4.855	5.284	0.319	0.468	67.5	130.8
10724.	2.009	4.735	5.280	0.314	0.458	67.4	129.5
10725.	2.154	4.015	5.482	0.272	0.375	70.1	125.3
10726.	2.310	3.124	5.560	0.203	0.255	74.9	122.7
10727.	2.421	3.314	5.840	0.206	0.260	73.3	120.5
10728.	2.669	4.529	6.693	0.254	0.340	66.0	114.9
10729.	2.735	5.531	7.044	0.288	0.404	61.8	113.3
10730.	2.511	5.229	6.493	0.293	0.415	62.3	115.2
10731.	1.786	5.195	4.808	0.346	0.528	62.5	128.7
10732.	1.498	5.283	4.107	0.370	0.588	62.8	138.3
10733.	1.343	3.152	3.529	0.313	0.456	75.2	144.2
10734.	1.269	1.431	2.938	0.158	0.187	94.8	148.8
10735.	1.178	1.649	2.855	0.212	0.268	92.1	152.2
10736.	1.244	2.231	3.147	0.265	0.360	86.8	153.4
10737.	1.366	2.287	3.417	0.251	0.335	88.6	153.7
10738.	1.418	2.128	3.480	0.227	0.294	90.4	152.1
10739.	1.540	2.526	3.841	0.247	0.327	86.5	149.2
10740.	1.677	4.047	4.421	0.318	0.466	74.5	144.1
10741.	1.738	4.885	4.661	0.341	0.517	69.1	140.7
10742.	1.798	4.777	4.792	0.333	0.499	69.1	138.0
10743.	1.729	2.872	4.320	0.249	0.332	79.1	137.0
10744.	1.556	2.068	3.732	0.199	0.249	85.4	139.3
10745.	1.674	2.797	4.187	0.251	0.334	82.2	142.4
10746.	1.817	4.112	4.752	0.307	0.444	73.4	139.1
10747.	1.967	3.911	5.054	0.285	0.398	73.5	133.9
10748.	2.225	4.096	5.651	0.270	0.370	71.2	126.8
10749.	2.393	4.038	5.995	0.253	0.338	70.5	122.5

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10750.	2.536	3.395	6.092	0.201	0.252	72.6	118.7
10751.	2.620	3.604	6.328	0.207	0.262	71.0	116.9
10752.	2.623	3.728	6.375	0.215	0.274	70.4	116.8
10753.	2.597	3.419	6.217	0.197	0.245	71.7	116.6
10754.	2.670	3.644	6.439	0.206	0.259	70.2	115.2
10755.	2.869	3.844	6.892	0.201	0.252	67.9	111.1
10756.	2.924	4.171	7.111	0.216	0.275	66.1	109.9
10757.	2.886	4.722	7.194	0.246	0.326	64.2	110.7
10758.	2.792	5.145	7.093	0.270	0.370	63.3	112.8
10759.	2.687	5.481	6.930	0.289	0.407	62.8	115.3
10760.	2.527	5.426	6.563	0.298	0.425	63.7	118.8
10761.	2.323	4.707	5.984	0.288	0.405	67.6	123.9
10762.	2.137	4.213	5.484	0.283	0.395	71.3	129.7
10763.	1.984	3.942	5.097	0.285	0.398	73.5	134.0
10764.	1.868	3.550	4.769	0.276	0.381	76.3	137.2
10765.	2.053	3.636	5.184	0.262	0.356	74.6	131.4
10766.	2.189	3.857	5.523	0.261	0.354	72.5	127.6
10767.	2.206	3.452	5.455	0.237	0.310	74.6	127.0
10768.	2.222	4.299	5.687	0.280	0.388	70.1	126.8
10769.	2.401	5.770	6.325	0.317	0.465	63.3	122.4
10770.	2.551	5.315	6.598	0.293	0.415	64.1	118.6
10771.	2.418	4.464	6.144	0.271	0.371	68.4	121.9
10772.	2.148	4.755	5.600	0.304	0.436	68.0	128.1
10773.	1.981	5.536	5.310	0.340	0.515	64.2	130.5
10774.	1.869	4.563	4.933	0.320	0.470	68.0	132.2
10775.	1.835	3.271	4.639	0.264	0.358	75.7	133.5
10776.	1.913	2.949	4.718	0.233	0.304	77.7	131.8
10777.	2.229	3.576	5.536	0.242	0.319	72.6	124.4
10778.	2.457	4.136	6.153	0.252	0.337	68.4	118.9
10779.	2.529	4.415	6.370	0.260	0.350	66.9	117.4
10780.	2.521	4.952	6.467	0.282	0.393	64.9	117.9
10781.	2.489	4.538	6.314	0.268	0.366	67.0	119.0
10782.	2.445	4.502	6.210	0.270	0.370	67.9	121.0
10783.	2.377	5.132	6.177	0.299	0.427	65.8	122.9
10784.	2.352	5.322	6.149	0.307	0.444	65.4	124.1
10785.	2.337	4.174	5.908	0.264	0.359	70.7	124.8
10786.	2.254	2.532	5.216	0.157	0.186	80.6	126.4
10787.	2.171	2.492	5.047	0.162	0.194	81.2	127.9
10788.	2.104	3.928	5.355	0.273	0.375	72.4	129.5
10789.	2.042	4.850	5.372	0.315	0.461	68.4	131.7
10790.	1.961	4.729	5.170	0.318	0.466	69.5	134.5
10791.	1.929	3.988	4.982	0.292	0.412	73.4	135.3
10792.	1.944	3.912	5.003	0.287	0.402	73.7	134.7
10793.	2.006	3.928	5.142	0.282	0.392	73.2	132.9
10794.	2.046	3.637	5.170	0.263	0.357	74.7	131.8
10795.	1.971	4.139	5.103	0.295	0.417	72.6	134.4
10796.	1.925	4.661	5.076	0.318	0.467	70.1	135.9
10797.	1.937	4.297	5.052	0.304	0.437	72.1	135.9
10798.	1.915	3.826	4.924	0.285	0.400	74.7	136.2
10799.	1.887	3.451	4.788	0.269	0.368	77.1	137.1

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10800.	1.861	3.414	4.724	0.269	0.369	77.5	137.9
10801.	1.861	3.895	4.817	0.294	0.416	74.5	138.0
10802.	2.015	4.220	5.214	0.294	0.417	71.8	132.9
10803.	2.197	3.816	5.531	0.258	0.349	72.8	127.6
10804.	2.359	3.063	5.632	0.194	0.240	75.7	122.8
10805.	2.357	2.940	5.580	0.184	0.225	75.7	121.7
10806.	2.408	3.693	5.935	0.232	0.302	70.6	119.5
10807.	2.645	5.804	6.888	0.302	0.433	60.8	114.2
10808.	2.784	5.854	7.210	0.295	0.418	60.7	112.4
10809.	2.793	2.825	6.301	0.128	0.147	73.2	112.0
10810.	2.699	3.287	6.356	0.178	0.216	71.1	113.5
10811.	2.536	5.371	6.574	0.296	0.420	63.0	117.0
10812.	2.351	5.295	6.143	0.307	0.442	64.3	121.8
10813.	2.338	5.250	6.108	0.306	0.441	64.8	122.6
10814.	2.258	5.170	5.914	0.309	0.448	65.6	124.8
10815.	2.153	5.334	5.694	0.322	0.475	65.7	128.2
10816.	2.054	5.484	5.478	0.334	0.500	65.7	131.5
10817.	1.880	5.702	5.083	0.351	0.542	65.6	137.1
10818.	1.985	5.697	5.334	0.344	0.524	65.0	133.2
10819.	1.999	5.133	5.308	0.328	0.487	67.3	132.8
10820.	1.886	3.917	4.875	0.293	0.414	74.2	137.0
10821.	2.127	3.149	5.208	0.224	0.289	77.1	129.4
10822.	2.292	3.193	5.549	0.210	0.266	75.7	125.0
10823.	2.442	2.926	5.732	0.174	0.210	76.1	121.1
10824.	2.452	3.194	5.858	0.194	0.241	74.2	120.4
10825.	2.443	4.768	6.260	0.281	0.391	66.7	120.9
10826.	2.433	5.849	6.409	0.317	0.465	62.5	120.8
10827.	2.356	5.449	6.177	0.311	0.451	64.0	122.3
10828.	2.218	4.341	5.686	0.282	0.392	69.4	125.9
10829.	2.224	2.986	5.344	0.202	0.253	76.7	125.5
10830.	2.178	2.045	4.822	0.107	0.120	84.0	126.6
10831.	2.145	2.092	4.796	0.118	0.134	83.6	127.0
10832.	2.145	3.471	5.335	0.244	0.322	73.5	126.3
10833.	2.278	4.756	5.894	0.293	0.415	66.4	122.8
10834.	2.223	4.449	5.717	0.286	0.400	68.0	124.1
10835.	2.138	4.009	5.446	0.274	0.377	70.5	126.4
10836.	2.100	3.996	5.361	0.276	0.382	71.1	128.0
10837.	2.073	3.845	5.271	0.272	0.373	72.6	129.7
10838.	2.010	3.363	5.028	0.251	0.335	75.8	131.4
10839.	1.963	2.692	4.738	0.207	0.260	80.7	132.8
10840.	1.917	2.225	4.468	0.165	0.198	85.2	134.6
10841.	1.875	2.044	4.308	0.149	0.175	87.4	136.0
10842.	1.847	2.324	4.380	0.186	0.228	84.9	136.7
10843.	1.846	2.946	4.580	0.241	0.317	80.1	137.0
10844.	1.866	2.723	4.557	0.221	0.284	81.2	135.7
10845.	1.931	2.335	4.542	0.176	0.213	83.3	132.8
10846.	2.017	2.547	4.788	0.187	0.230	80.8	130.2
10847.	2.083	2.996	5.073	0.218	0.278	76.8	127.8
10848.	2.190	3.273	5.371	0.226	0.293	74.4	125.1
10849.	2.275	3.786	5.687	0.250	0.333	71.1	123.0

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
10850.	2.358	3.928	5.894	0.250	0.333	69.9	121.0
10851.	2.418	3.723	5.962	0.233	0.304	70.3	119.2
10852.	2.519	3.688	6.156	0.222	0.285	70.1	117.3
10853.	2.638	4.085	6.512	0.234	0.306	68.2	115.7
10854.	2.667	4.178	6.598	0.237	0.310	68.1	116.0
10855.	2.568	3.249	6.097	0.187	0.230	73.5	118.4
10856.	2.337	2.924	5.536	0.184	0.226	76.6	123.1
10857.	2.449	2.776	5.678	0.159	0.189	76.9	120.7
10858.	2.467	2.532	5.587	0.132	0.152	78.1	119.9
10859.	2.335	2.842	5.498	0.178	0.216	77.0	123.0
10860.	2.199	3.829	5.537	0.259	0.349	70.2	123.0
10861.	1.852	4.344	4.865	0.313	0.456	63.2	121.2
10862.	1.824	4.386	4.805	0.317	0.465	61.4	118.8
10863.	1.858	4.166	4.852	0.306	0.441	62.1	117.5
10864.	1.897	3.964	4.907	0.294	0.416	62.8	116.2
10865.	1.845	3.657	4.738	0.284	0.397	64.7	117.8
10866.	1.708	3.248	4.360	0.276	0.382	68.3	122.8
10867.	1.254	3.052	3.308	0.319	0.469	74.0	143.6
10868.	1.203	2.654	3.134	0.303	0.435	78.2	147.1
10869.	1.152	1.699	2.819	0.223	0.288	90.1	150.9
10870.	0.000	2.374	0.000	0.000	0.000	108.2	152.2
10871.	1.296	0.903	2.630	0.015	0.015	107.5	153.2
10872.	1.278	1.751	3.083	0.207	0.260	92.6	152.3
10873.	1.345	3.512	3.579	0.330	0.493	75.3	149.4
10874.	1.681	3.780	4.392	0.306	0.442	74.7	141.3
10875.	1.947	5.261	5.200	0.335	0.504	67.5	135.6
10876.	2.249	6.033	6.001	0.334	0.502	62.4	125.0
10877.	2.357	5.091	6.125	0.299	0.427	65.2	121.8
10878.	2.480	4.496	6.285	0.267	0.364	67.0	118.8
10879.	2.597	4.678	6.574	0.266	0.362	65.4	115.7
10880.	2.657	5.283	6.828	0.285	0.398	62.8	114.4
10881.	2.658	5.781	6.913	0.301	0.430	61.2	114.6
10882.	2.544	6.443	6.745	0.326	0.483	60.0	117.9
10883.	2.303	5.952	6.120	0.329	0.489	60.4	119.6
10884.	2.085	3.824	5.292	0.269	0.369	67.3	119.7
10885.	2.021	2.083	4.582	0.133	0.154	78.1	120.1
10886.	2.111	2.021	4.698	0.113	0.127	80.7	122.1
10887.	2.231	3.146	5.413	0.213	0.271	75.3	124.7
10888.	2.184	3.615	5.453	0.249	0.331	73.5	127.2
10889.	2.186	3.729	5.486	0.255	0.342	73.0	127.2
10890.	2.182	4.050	5.550	0.272	0.373	71.3	127.3
10891.	2.158	3.293	5.313	0.231	0.300	75.5	127.6
10892.	2.119	2.287	4.858	0.146	0.171	83.0	128.9
10893.	2.045	2.327	4.745	0.160	0.191	84.3	132.5
10894.	2.033	3.312	5.064	0.245	0.325	77.5	133.3
10895.	1.981	3.867	5.076	0.281	0.391	73.5	133.2
10896.	1.916	3.346	4.827	0.260	0.351	74.9	131.5
10897.	1.905	3.516	4.840	0.271	0.371	72.8	129.8
10898.	1.874	4.157	4.887	0.304	0.437	70.1	132.2
10899.	1.736	3.984	4.547	0.310	0.449	72.3	137.6

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV.	TRAV.
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS			TIME COMP.	TIME SHEAR
10950.	0.000	0.000	0.000	0.000	0.000	86.8	0.0
10951.	0.000	0.000	0.000	0.000	0.000	95.0	0.0
10952.	0.000	0.000	0.000	0.000	0.000	87.3	0.0
10953.	0.000	0.000	0.000	0.000	0.000	77.3	0.0
10954.	0.000	0.000	0.000	0.000	0.000	76.8	0.0
10955.	0.000	0.000	0.000	0.000	0.000	73.5	0.0
10956.	0.000	0.000	0.000	0.000	0.000	66.7	0.0
10957.	0.000	0.000	0.000	0.000	0.000	65.9	0.0
10958.	0.000	0.000	0.000	0.000	0.000	69.3	0.0
10959.	0.000	0.000	0.000	0.000	0.000	73.6	0.0
10960.	0.000	0.000	0.000	0.000	0.000	79.8	0.0
10961.	0.000	0.000	0.000	0.000	0.000	84.4	0.0
10962.	0.000	0.000	0.000	0.000	0.000	83.5	0.0
10963.	0.000	0.000	0.000	0.000	0.000	75.3	0.0
10964.	0.000	0.000	0.000	0.000	0.000	66.1	0.0
10965.	0.000	0.000	0.000	0.000	0.000	63.9	0.0
10966.	0.000	0.000	0.000	0.000	0.000	63.7	0.0
10967.	0.000	0.000	0.000	0.000	0.000	60.9	0.0
10968.	0.000	0.000	0.000	0.000	0.000	60.5	0.0
10969.	0.000	0.000	0.000	0.000	0.000	63.8	0.0
10970.	0.000	0.000	0.000	0.000	0.000	66.6	0.0
10971.	0.000	0.000	0.000	0.000	0.000	67.8	0.0
10972.	0.000	0.000	0.000	0.000	0.000	68.4	0.0
10973.	0.000	0.000	0.000	0.000	0.000	68.6	0.0
10974.	0.000	0.000	0.000	0.000	0.000	70.5	0.0
10975.	0.000	0.000	0.000	0.000	0.000	72.8	0.0
10976.	0.000	0.000	0.000	0.000	0.000	69.6	0.0
10977.	0.000	0.000	0.000	0.000	0.000	67.4	0.0
10978.	0.000	0.000	0.000	0.000	0.000	67.4	0.0
10979.	0.000	0.000	0.000	0.000	0.000	67.2	0.0
10980.	0.000	0.000	0.000	0.000	0.000	68.3	0.0
10981.	0.000	0.000	0.000	0.000	0.000	70.6	0.0
10982.	0.000	0.000	0.000	0.000	0.000	69.2	0.0
10983.	2.121	5.124	5.592	0.318	0.466	66.7	129.2
10984.	2.116	5.275	5.600	0.323	0.477	66.5	130.0
10985.	2.111	4.279	5.439	0.288	0.405	70.9	130.0
10986.	2.084	3.100	5.108	0.225	0.291	77.7	130.6
10987.	2.018	3.323	5.034	0.248	0.329	76.5	132.1
10988.	1.981	4.907	5.238	0.322	0.475	68.1	133.0
10989.	2.020	5.819	5.431	0.344	0.525	64.0	131.5
10990.	2.029	4.872	5.345	0.317	0.464	67.4	130.3
10991.	2.055	3.883	5.240	0.275	0.379	72.0	129.3
10992.	2.134	3.691	5.367	0.258	0.347	72.9	127.7
10993.	2.197	4.355	5.642	0.284	0.397	69.6	126.7
10994.	2.309	5.596	6.091	0.319	0.468	64.2	124.5
10995.	2.333	6.602	6.262	0.342	0.520	60.7	123.8
10996.	2.300	6.631	6.186	0.345	0.526	60.7	124.7
10997.	2.196	5.795	5.849	0.332	0.497	63.8	127.2
10998.	2.099	4.900	5.511	0.313	0.455	67.7	129.7
10999.	2.137	4.328	5.505	0.288	0.405	69.9	128.1

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNG'S				
11000.	2.189	4.061	5.566	0.272	0.373	70.9	126.7
11001.	2.279	4.919	5.922	0.299	0.427	66.6	124.4
11002.	2.396	6.952	6.447	0.345	0.528	59.1	121.6
11003.	2.435	6.384	6.480	0.331	0.494	60.7	120.8
11004.	2.446	4.433	6.197	0.267	0.364	67.7	120.2
11005.	2.440	3.767	6.020	0.234	0.305	70.7	119.9
11006.	2.428	4.371	6.145	0.266	0.362	68.2	120.7
11007.	2.427	5.008	6.269	0.291	0.411	65.5	120.7
11008.	2.426	5.094	6.281	0.295	0.417	64.8	120.0
11009.	2.432	4.702	6.223	0.279	0.388	65.9	119.1
11010.	2.404	4.189	6.053	0.259	0.350	68.0	119.2
11011.	2.384	3.957	5.956	0.249	0.332	69.2	119.7
11012.	2.420	3.953	6.030	0.246	0.326	69.2	119.2
11013.	2.420	4.103	6.068	0.253	0.340	68.4	119.0
11014.	2.434	4.371	6.158	0.265	0.361	67.4	119.2
11015.	2.431	4.863	6.251	0.286	0.400	66.1	120.6
11016.	2.327	4.848	6.018	0.293	0.415	66.9	123.6
11017.	2.220	4.319	5.687	0.281	0.390	69.8	126.4
11018.	2.106	3.988	5.372	0.275	0.380	72.0	129.3
11019.	2.160	4.183	5.528	0.280	0.388	70.7	127.9
11020.	2.284	4.368	5.834	0.277	0.384	68.9	124.2
11021.	2.415	3.778	5.973	0.236	0.310	70.9	120.6
11022.	2.500	4.396	6.305	0.261	0.353	67.7	119.1
11023.	2.380	6.498	6.363	0.337	0.508	60.4	121.8
11024.	2.131	5.660	5.680	0.333	0.499	64.3	128.4
11025.	2.030	4.823	5.341	0.315	0.461	68.3	131.6
11026.	2.048	4.111	5.269	0.286	0.401	72.6	132.7
11027.	2.065	2.721	4.945	0.197	0.245	81.5	132.7
11028.	2.029	2.558	4.814	0.186	0.229	81.9	131.9
11029.	2.123	3.137	5.196	0.224	0.289	76.8	128.8
11030.	2.345	4.960	6.076	0.296	0.420	66.3	123.1
11031.	2.500	7.596	6.759	0.352	0.542	57.1	119.5
11032.	2.581	5.941	6.764	0.310	0.450	61.7	117.5
11033.	2.632	3.914	6.450	0.225	0.291	69.2	116.3
11034.	2.636	3.722	6.397	0.214	0.272	69.6	115.4
11035.	2.531	4.039	6.282	0.241	0.317	68.5	117.2
11036.	2.399	4.305	6.069	0.265	0.361	68.2	120.7
11037.	2.212	5.013	5.785	0.308	0.444	66.3	125.9
11038.	2.113	4.889	5.541	0.311	0.452	67.3	128.5
11039.	2.095	5.446	5.572	0.330	0.491	65.7	130.2
11040.	2.088	5.091	5.511	0.320	0.470	67.4	130.8
11041.	2.076	3.977	5.306	0.278	0.384	72.7	131.1
11042.	2.526	3.091	5.955	0.179	0.218	74.5	119.1
11043.	2.675	2.858	6.116	0.143	0.167	74.4	115.3
11044.	2.724	3.089	6.316	0.159	0.189	72.8	114.4
11045.	2.769	3.753	6.666	0.204	0.256	69.4	113.8
11046.	2.783	4.671	6.965	0.251	0.336	65.3	113.3
11047.	2.793	5.350	7.137	0.278	0.384	62.9	113.3
11048.	2.756	5.504	7.085	0.285	0.400	62.5	114.1
11049.	2.670	5.583	6.908	0.294	0.416	62.5	115.6

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES				PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR	BULK	YOUNGS	POISSON'S			
	--MODULUS	TIMES 10E6--		RATIO			
11050.	2.587	5.363	6.687	0.292	0.413	63.7	117.5
11051.	2.467	4.520	6.262	0.269	0.368	67.4	120.0
11052.	2.348	3.407	5.727	0.220	0.282	73.6	122.9
11053.	2.267	3.604	5.622	0.240	0.316	73.2	125.1
11054.	2.186	4.825	5.697	0.303	0.435	67.5	127.1
11055.	2.134	3.667	5.361	0.256	0.345	73.8	128.9
11056.	2.075	2.217	4.745	0.143	0.167	84.2	130.6
11057.	2.093	2.236	4.785	0.143	0.167	83.9	130.0
11058.	2.126	3.052	5.176	0.217	0.278	77.6	129.1
11059.	2.170	4.178	5.549	0.279	0.386	70.9	128.0
11060.	1.738	6.149	4.764	0.371	0.589	64.6	142.5
11061.	1.736	7.087	4.814	0.387	0.631	61.3	142.6
11062.	1.671	6.682	4.628	0.385	0.625	63.1	145.6
11063.	1.612	4.537	4.324	0.341	0.518	72.9	148.4
11064.	1.529	3.595	4.016	0.314	0.457	79.4	152.5
11065.	1.471	3.855	3.915	0.331	0.494	78.4	155.9
11066.	1.376	4.652	3.758	0.365	0.576	74.1	161.0
11067.	1.311	4.816	3.606	0.375	0.601	73.6	164.7
11068.	1.268	4.120	3.449	0.360	0.564	78.4	167.8
11069.	1.330	3.572	3.550	0.334	0.502	81.8	164.0
11070.	1.421	3.527	3.759	0.322	0.476	81.1	158.3
11071.	1.558	4.816	4.219	0.354	0.548	71.8	151.0
11072.	1.681	6.909	4.666	0.387	0.633	62.5	145.9
11073.	1.796	6.288	4.920	0.370	0.586	64.2	141.1
11074.	0.000	0.000	0.000	0.000	0.000	69.8	0.0
11075.	0.000	0.000	0.000	0.000	0.000	73.8	0.0
11076.	0.000	0.000	0.000	0.000	0.000	74.5	0.0
11077.	0.000	0.000	0.000	0.000	0.000	73.7	0.0
11078.	0.000	0.000	0.000	0.000	0.000	70.1	0.0
11079.	0.000	0.000	0.000	0.000	0.000	67.0	0.0
11080.	0.000	0.000	0.000	0.000	0.000	63.8	0.0
11081.	2.150	5.890	5.750	0.337	0.509	62.8	126.7
11082.	2.114	5.471	5.618	0.329	0.490	64.3	127.3
11083.	2.097	4.886	5.504	0.312	0.454	66.9	128.0
11084.	2.098	4.539	5.454	0.300	0.428	68.4	128.0
11085.	2.136	4.776	5.577	0.305	0.440	67.6	127.8
11086.	2.001	5.541	5.359	0.339	0.512	65.5	132.7
11087.	1.922	5.618	5.175	0.346	0.530	65.7	135.6
11088.	1.829	4.896	4.879	0.334	0.501	69.5	139.2
11089.	1.808	4.785	4.817	0.332	0.498	70.0	139.6
11090.	1.786	5.866	4.865	0.362	0.567	65.3	140.2
11091.	1.756	5.783	4.785	0.362	0.568	65.6	141.1
11092.	1.747	4.207	4.603	0.318	0.466	72.9	141.0
11093.	1.853	2.691	4.521	0.220	0.282	82.3	137.4
11094.	1.871	2.915	4.623	0.236	0.308	81.1	137.9
11095.	1.859	5.078	4.971	0.337	0.508	68.6	138.2
11096.	1.937	6.151	5.258	0.358	0.556	63.6	135.0
11097.	2.022	5.632	5.417	0.340	0.514	64.7	131.3
11098.	2.120	5.422	5.626	0.327	0.486	65.1	128.3
11099.	1.958	5.931	5.292	0.351	0.541	63.8	133.2

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11100.	1.937	5.855	5.234	0.351	0.541	64.5	134.6
11101.	1.949	4.843	5.156	0.323	0.476	68.9	134.5
11102.	1.972	4.206	5.115	0.297	0.423	72.1	134.2
11103.	1.997	4.631	5.237	0.312	0.452	70.1	134.0
11104.	1.942	6.207	5.277	0.358	0.558	64.0	136.1
11105.	1.902	7.073	5.236	0.377	0.604	60.8	136.8
11106.	0.000	0.000	0.000	0.000	0.000	62.6	0.0
11107.	0.000	0.000	0.000	0.000	0.000	63.3	0.0
11108.	0.000	0.000	0.000	0.000	0.000	63.2	0.0
11109.	0.000	0.000	0.000	0.000	0.000	63.5	0.0
11110.	0.000	0.000	0.000	0.000	0.000	66.0	0.0
11111.	0.000	0.000	0.000	0.000	0.000	74.1	0.0
11112.	0.000	0.000	0.000	0.000	0.000	76.3	0.0
11113.	0.000	0.000	0.000	0.000	0.000	72.0	0.0
11114.	0.000	0.000	0.000	0.000	0.000	73.3	0.0
11115.	0.000	0.000	0.000	0.000	0.000	73.9	0.0
11116.	0.000	0.000	0.000	0.000	0.000	70.5	0.0
11117.	0.000	0.000	0.000	0.000	0.000	69.8	0.0
11118.	0.000	0.000	0.000	0.000	0.000	74.7	0.0
11119.	0.000	0.000	0.000	0.000	0.000	75.6	0.0
11120.	0.000	0.000	0.000	0.000	0.000	73.7	0.0
11121.	0.000	0.000	0.000	0.000	0.000	71.3	0.0
11122.	0.000	0.000	0.000	0.000	0.000	69.0	0.0
11123.	2.191	3.911	5.539	0.264	0.359	72.2	127.5
11124.	2.205	3.645	5.504	0.248	0.330	73.4	126.9
11125.	2.062	5.656	5.517	0.337	0.509	64.7	130.5
11126.	2.130	5.955	5.709	0.340	0.516	63.6	129.3
11127.	2.249	3.875	5.653	0.257	0.346	71.5	125.0
11128.	2.345	3.679	5.802	0.237	0.311	71.8	122.3
11129.	2.400	4.483	6.110	0.273	0.375	68.0	121.7
11130.	2.422	5.153	6.281	0.297	0.422	65.2	121.3
11131.	2.585	5.745	6.743	0.304	0.438	62.4	117.7
11132.	2.625	5.862	6.852	0.305	0.439	61.8	116.7
11133.	2.529	5.428	6.568	0.298	0.425	63.6	118.6
11134.	2.386	5.132	6.198	0.299	0.426	65.4	122.1
11135.	2.319	4.655	5.967	0.286	0.401	67.8	124.0
11136.	2.271	4.334	5.800	0.277	0.383	69.6	125.4
11137.	2.361	3.848	5.881	0.245	0.325	71.0	122.2
11138.	2.475	3.547	6.024	0.217	0.277	71.7	119.2
11139.	2.527	4.424	6.369	0.260	0.351	67.5	118.5
11140.	2.912	5.008	7.317	0.256	0.345	63.5	111.0
11141.	3.016	4.706	7.455	0.236	0.309	64.2	109.1
11142.	2.855	4.749	7.135	0.250	0.333	64.5	111.7
11143.	2.729	5.268	6.982	0.279	0.387	63.4	114.5
11144.	2.515	4.924	6.448	0.282	0.392	66.0	119.7
11145.	2.345	3.742	5.819	0.241	0.317	72.5	124.0
11146.	2.203	3.592	5.486	0.245	0.325	74.2	127.8
11147.	2.099	3.896	5.339	0.272	0.373	73.4	131.1
11148.	2.080	3.650	5.243	0.261	0.352	74.9	131.6
11149.	2.077	3.604	5.227	0.258	0.348	74.8	131.0

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNG'S				
11150.	2.103	4.273	5.420	0.289	0.406	71.2	130.6
11151.	2.128	4.715	5.549	0.304	0.436	69.1	130.3
11152.	2.105	4.412	5.448	0.294	0.417	70.6	130.7
11153.	2.037	4.249	5.270	0.293	0.415	71.5	132.2
11154.	1.990	4.278	5.168	0.299	0.426	71.6	133.7
11155.	2.099	3.872	5.332	0.270	0.371	73.4	130.8
11156.	2.165	3.275	5.322	0.229	0.297	76.1	128.4
11157.	2.175	3.849	5.491	0.262	0.355	72.6	127.9
11158.	2.183	5.611	5.798	0.328	0.488	64.7	127.8
11159.	2.188	5.745	5.824	0.331	0.495	64.1	127.5
11160.	2.156	4.368	5.553	0.288	0.405	69.7	127.8
11161.	2.095	3.871	5.325	0.271	0.371	72.6	129.5
11162.	1.985	3.981	5.107	0.286	0.401	72.8	133.1
11163.	1.914	4.078	4.966	0.297	0.423	72.7	135.3
11164.	1.963	4.475	5.139	0.309	0.446	70.4	133.7
11165.	2.032	4.239	5.257	0.293	0.415	71.2	131.6
11166.	2.077	3.531	5.210	0.254	0.341	75.0	130.6
11167.	2.023	4.245	5.238	0.294	0.417	71.7	132.7
11168.	2.033	4.450	5.292	0.302	0.432	70.8	132.8
11169.	2.066	3.695	5.225	0.264	0.359	74.6	131.8
11170.	2.035	3.103	5.010	0.231	0.300	78.6	132.8
11171.	2.038	4.258	5.272	0.294	0.416	71.6	132.5
11172.	2.280	8.471	6.277	0.376	0.604	55.8	125.4
11173.	2.421	10.250	6.732	0.391	0.641	51.5	121.6
11174.	0.000	0.000	0.000	0.000	0.000	58.1	0.0
11175.	0.000	0.000	0.000	0.000	0.000	63.5	0.0
11176.	0.000	0.000	0.000	0.000	0.000	64.9	0.0
11177.	0.000	0.000	0.000	0.000	0.000	64.6	0.0
11178.	0.000	0.000	0.000	0.000	0.000	69.5	0.0
11179.	0.000	0.000	0.000	0.000	0.000	74.7	0.0
11180.	0.000	0.000	0.000	0.000	0.000	73.7	0.0
11181.	0.000	0.000	0.000	0.000	0.000	73.6	0.0
11182.	0.000	0.000	0.000	0.000	0.000	73.3	0.0
11183.	0.000	0.000	0.000	0.000	0.000	69.5	0.0
11184.	0.000	0.000	0.000	0.000	0.000	67.1	0.0
11185.	0.000	0.000	0.000	0.000	0.000	67.1	0.0
11186.	0.000	0.000	0.000	0.000	0.000	65.7	0.0
11187.	0.000	0.000	0.000	0.000	0.000	62.6	0.0
11188.	0.000	0.000	0.000	0.000	0.000	60.9	0.0
11189.	0.000	0.000	0.000	0.000	0.000	66.3	0.0
11190.	0.000	0.000	0.000	0.000	0.000	69.1	0.0
11191.	0.000	0.000	0.000	0.000	0.000	68.2	0.0
11192.	0.000	0.000	0.000	0.000	0.000	68.8	0.0
11193.	0.000	0.000	0.000	0.000	0.000	77.1	0.0
11194.	0.000	0.000	0.000	0.000	0.000	81.5	0.0
11195.	0.000	0.000	0.000	0.000	0.000	75.9	0.0
11196.	0.000	0.000	0.000	0.000	0.000	73.1	0.0
11197.	0.000	0.000	0.000	0.000	0.000	73.7	0.0
11198.	1.827	4.269	4.797	0.313	0.455	72.9	139.6
11199.	2.027	4.053	5.211	0.286	0.400	72.8	133.0

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11200.	2.316	3.549	5.707	0.232	0.302	73.5	124.4
11201.	2.376	3.044	5.656	0.190	0.235	76.0	122.9
11202.	2.388	3.645	5.880	0.231	0.301	72.8	123.1
11203.	2.398	5.592	6.294	0.312	0.454	64.0	122.5
11204.	2.563	5.955	6.723	0.312	0.453	61.9	118.3
11205.	2.631	5.135	6.741	0.281	0.391	64.3	116.5
11206.	2.622	4.817	6.659	0.270	0.369	65.7	116.9
11207.	2.557	4.851	6.524	0.276	0.381	65.7	118.2
11208.	2.532	4.819	6.463	0.276	0.382	66.0	118.8
11209.	2.638	4.501	6.621	0.255	0.342	66.6	116.2
11210.	2.726	4.468	6.797	0.246	0.327	66.4	114.4
11211.	2.709	4.964	6.876	0.269	0.368	64.6	114.9
11212.	2.798	5.479	7.172	0.282	0.392	62.2	112.8
11213.	2.860	5.419	7.296	0.276	0.380	62.2	111.7
11214.	2.807	4.404	6.945	0.237	0.311	66.1	112.7
11215.	2.661	4.548	6.680	0.255	0.343	66.4	115.9
11216.	2.513	5.018	6.462	0.285	0.399	65.0	118.6
11217.	2.373	4.568	6.069	0.279	0.386	67.4	121.6
11218.	2.283	4.078	5.772	0.264	0.359	70.2	123.9
11219.	2.193	3.612	5.471	0.248	0.329	73.5	126.9
11220.	2.080	3.565	5.224	0.256	0.344	74.5	130.0
11221.	2.010	3.767	5.120	0.273	0.376	73.9	132.3
11222.	2.012	3.554	5.078	0.262	0.355	75.3	132.6
11223.	2.022	3.504	5.087	0.258	0.348	75.7	132.6
11224.	2.048	3.831	5.216	0.273	0.376	73.9	132.2
11225.	2.170	3.776	5.463	0.259	0.349	73.3	128.6
11226.	2.283	3.600	5.653	0.238	0.313	73.7	125.7
11227.	2.357	3.970	5.902	0.252	0.337	70.9	123.2
11228.	2.415	4.975	6.237	0.291	0.411	65.6	120.9
11229.	2.511	5.242	6.495	0.293	0.415	64.3	118.9
11230.	2.529	5.117	6.513	0.288	0.404	64.5	118.2
11231.	2.532	5.401	6.569	0.297	0.423	63.5	118.2
11232.	2.549	5.118	6.558	0.286	0.401	64.7	118.3
11233.	2.520	4.594	6.391	0.268	0.366	67.1	119.2
11234.	2.482	4.460	6.280	0.265	0.361	67.8	119.9
11235.	2.456	4.659	6.267	0.276	0.381	67.0	120.5
11236.	2.423	4.893	6.238	0.288	0.404	66.3	121.5
11237.	2.425	4.813	6.228	0.284	0.397	67.0	122.0
11238.	2.409	4.683	6.169	0.280	0.390	67.8	122.8
11239.	2.341	4.540	5.994	0.280	0.389	68.8	124.4
11240.	2.294	4.114	5.803	0.265	0.360	71.0	125.6
11241.	2.180	4.105	5.557	0.274	0.378	71.8	128.7
11242.	2.128	4.053	5.433	0.277	0.382	72.3	130.0
11243.	2.153	3.960	5.468	0.270	0.370	72.0	128.3
11244.	1.978	4.585	5.188	0.311	0.452	69.2	132.3
11245.	1.838	4.935	4.905	0.334	0.502	68.4	137.2
11246.	1.608	5.343	4.383	0.363	0.571	67.9	146.5
11247.	1.471	4.189	3.950	0.343	0.522	74.8	153.0
11248.	1.427	2.581	3.615	0.267	0.363	87.6	155.3
11249.	1.424	2.053	3.471	0.218	0.279	93.8	156.3

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11250.	1.499	2.457	3.738	0.246	0.327	88.5	152.5
11251.	1.690	3.383	4.347	0.286	0.400	79.0	144.3
11252.	1.852	3.326	4.687	0.265	0.361	78.2	138.3
11253.	2.008	2.944	4.907	0.222	0.286	79.4	132.9
11254.	2.064	3.961	5.276	0.278	0.385	72.7	131.1
11255.	2.133	5.514	5.669	0.329	0.490	65.3	129.3
11256.	2.174	5.791	5.797	0.333	0.500	64.3	128.5
11257.	2.169	5.043	5.690	0.312	0.453	66.9	128.0
11258.	2.200	4.003	5.579	0.268	0.366	71.3	126.5
11259.	2.277	3.685	5.663	0.244	0.322	72.4	124.4
11260.	2.349	4.296	5.960	0.269	0.368	69.3	123.2
11261.	2.409	5.005	6.227	0.293	0.414	66.2	122.3
11262.	2.465	5.474	6.430	0.304	0.437	64.5	121.6
11263.	2.447	5.108	6.331	0.293	0.415	66.0	122.1
11264.	2.319	4.459	5.930	0.278	0.386	69.5	125.4
11265.	2.170	4.189	5.551	0.279	0.387	71.3	128.8
11266.	2.117	4.190	5.436	0.284	0.396	71.2	129.7
11267.	2.223	4.032	5.633	0.267	0.365	71.2	126.3
11268.	2.389	3.650	5.882	0.231	0.301	72.0	121.8
11269.	2.444	3.596	5.978	0.223	0.287	72.1	120.7
11270.	2.350	4.481	6.001	0.277	0.383	68.2	122.8
11271.	2.427	5.381	6.330	0.304	0.437	64.2	121.0
11272.	2.524	4.636	6.408	0.270	0.369	67.0	119.3
11273.	2.554	4.069	6.336	0.241	0.317	69.3	118.5
11274.	2.508	4.999	6.447	0.285	0.399	65.5	119.5
11275.	2.369	4.246	5.992	0.265	0.360	69.5	122.9
11276.	2.011	4.244	5.209	0.295	0.419	71.7	133.2
11277.	1.906	4.403	4.996	0.311	0.451	71.5	136.5
11278.	1.835	3.785	4.740	0.291	0.411	75.4	139.0
11279.	1.831	3.694	4.714	0.287	0.403	75.9	138.9
11280.	1.846	3.547	4.719	0.278	0.386	75.9	137.0
11281.	1.712	3.566	4.428	0.293	0.414	75.3	139.1
11282.	1.719	3.310	4.396	0.279	0.386	77.3	139.6
11283.	1.828	2.955	4.546	0.244	0.322	80.2	137.8
11284.	1.753	3.580	4.521	0.290	0.408	77.0	141.4
11285.	1.780	4.103	4.666	0.310	0.450	73.8	140.7
11286.	1.879	3.548	4.791	0.275	0.379	76.5	137.2
11287.	1.987	2.721	4.793	0.206	0.260	81.1	133.3
11288.	2.096	2.877	5.059	0.207	0.261	78.7	129.5
11289.	2.275	4.578	5.855	0.287	0.402	68.5	125.3
11290.	2.400	6.136	6.369	0.327	0.486	62.0	122.3
11291.	2.479	6.004	6.537	0.319	0.467	62.0	120.2
11292.	2.497	5.127	6.444	0.291	0.409	65.1	119.9
11293.	2.395	5.039	6.203	0.295	0.418	66.0	122.3
11294.	2.315	5.263	6.058	0.308	0.445	65.7	124.7
11295.	2.126	4.772	5.553	0.306	0.441	68.3	129.2
11296.	2.075	4.710	5.428	0.308	0.445	68.6	130.3
11297.	2.222	3.887	5.599	0.260	0.351	72.1	126.7
11298.	2.467	3.156	5.872	0.190	0.235	74.5	120.4
11299.	2.661	4.242	6.603	0.241	0.317	67.7	115.8

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11300.	2.900	5.139	7.324	0.262	0.356	62.4	110.0
11301.	3.029	5.432	7.663	0.265	0.360	61.2	108.2
11302.	3.094	5.973	7.915	0.279	0.387	59.7	107.8
11303.	3.069	7.485	8.100	0.320	0.470	56.1	108.9
11304.	2.892	7.544	7.694	0.330	0.493	56.6	112.4
11305.	2.694	5.914	7.017	0.302	0.433	61.8	116.0
11306.	2.592	4.774	6.584	0.270	0.370	66.3	118.1
11307.	2.529	4.031	6.274	0.241	0.317	69.7	119.3
11308.	2.488	4.067	6.201	0.246	0.326	69.8	120.2
11309.	2.476	5.027	6.380	0.288	0.405	65.7	120.5
11310.	2.465	5.486	6.432	0.305	0.438	64.0	120.7
11311.	2.428	5.237	6.308	0.299	0.427	65.0	121.4
11312.	2.163	5.160	5.694	0.316	0.462	66.4	128.0
11313.	2.106	4.435	5.454	0.295	0.419	69.7	129.3
11314.	2.248	3.220	5.470	0.217	0.277	75.1	124.9
11315.	2.419	2.666	5.571	0.152	0.179	77.7	121.2
11316.	2.479	3.634	6.059	0.222	0.286	71.7	120.0
11317.	2.563	5.620	6.674	0.302	0.433	62.6	117.5
11318.	2.711	6.349	7.119	0.313	0.456	59.2	113.6
11319.	3.092	5.108	7.719	0.248	0.330	61.2	105.7
11320.	3.020	4.435	7.385	0.223	0.286	63.9	106.9
11321.	2.733	4.842	6.900	0.262	0.356	63.9	112.7
11322.	2.644	4.799	6.701	0.267	0.365	64.6	114.7
11323.	2.692	3.882	6.559	0.218	0.279	68.6	114.4
11324.	2.748	3.650	6.589	0.199	0.249	70.0	114.2
11325.	2.728	3.666	6.558	0.202	0.253	69.9	114.3
11326.	0.000	0.000	0.000	0.000	0.000	73.7	0.0
11327.	0.000	0.000	0.000	0.000	0.000	76.0	0.0
11328.	0.000	0.000	0.000	0.000	0.000	72.0	0.0
11329.	0.000	0.000	0.000	0.000	0.000	66.4	0.0
11330.	0.000	0.000	0.000	0.000	0.000	62.4	0.0
11331.	0.000	0.000	0.000	0.000	0.000	61.0	0.0
11332.	0.000	0.000	0.000	0.000	0.000	62.3	0.0
11333.	0.000	0.000	0.000	0.000	0.000	64.9	0.0
11334.	0.000	0.000	0.000	0.000	0.000	68.7	0.0
11335.	0.000	0.000	0.000	0.000	0.000	70.0	0.0
11336.	0.000	0.000	0.000	0.000	0.000	69.2	0.0
11337.	0.000	0.000	0.000	0.000	0.000	71.9	0.0
11338.	0.000	0.000	0.000	0.000	0.000	73.0	0.0
11339.	0.000	0.000	0.000	0.000	0.000	71.4	0.0
11340.	0.000	0.000	0.000	0.000	0.000	74.1	0.0
11341.	0.000	0.000	0.000	0.000	0.000	75.9	0.0
11342.	2.012	3.872	5.144	0.279	0.386	74.3	134.2
11343.	2.117	4.128	5.424	0.281	0.391	72.2	130.8
11344.	2.183	4.279	5.598	0.282	0.393	70.6	128.2
11345.	2.247	4.592	5.796	0.290	0.408	68.8	126.3
11346.	2.329	4.570	5.972	0.282	0.393	68.7	124.8
11347.	2.473	4.350	6.238	0.261	0.353	69.1	121.5
11348.	2.634	4.551	6.625	0.257	0.347	67.2	117.6
11349.	2.710	4.376	6.739	0.243	0.322	67.0	115.1

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES				PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS	POISSON'S RATIO			
11350.	2.752	4.201	6.777	0.231	0.301	67.3	113.8
11351.	2.776	4.943	7.015	0.263	0.358	64.3	113.4
11352.	2.807	5.983	7.282	0.297	0.423	60.8	113.2
11353.	2.773	5.960	7.202	0.299	0.426	60.9	113.6
11354.	2.731	4.512	6.817	0.248	0.330	66.2	114.3
11355.	2.677	3.672	6.461	0.207	0.261	70.2	115.4
11356.	2.686	3.978	6.577	0.224	0.289	68.8	115.4
11357.	2.789	4.680	6.981	0.251	0.336	65.2	113.1
11358.	2.949	5.382	7.482	0.268	0.367	61.7	109.7
11359.	3.034	5.726	7.737	0.275	0.379	60.4	108.3
11360.	3.072	5.815	7.836	0.275	0.380	60.0	107.8
11361.	3.053	5.408	7.708	0.262	0.356	61.3	108.0
11362.	2.989	4.910	7.454	0.247	0.328	63.4	109.4
11363.	2.777	5.049	7.041	0.268	0.365	63.9	113.4
11364.	2.699	5.231	6.909	0.280	0.389	63.6	115.1
11365.	3.030	4.472	7.415	0.224	0.288	65.0	108.9
11366.	3.136	3.750	7.357	0.173	0.209	67.2	106.9
11367.	3.127	4.143	7.495	0.198	0.248	65.6	107.0
11368.	3.104	5.859	7.915	0.275	0.379	60.1	107.8
11369.	3.049	6.933	7.977	0.308	0.446	57.3	108.8
11370.	3.010	6.134	7.761	0.289	0.407	59.6	109.4
11371.	2.903	4.546	7.180	0.237	0.310	65.2	111.0
11372.	2.319	4.190	5.873	0.266	0.363	70.4	124.7
11373.	2.054	4.395	5.331	0.298	0.424	71.2	132.7
11374.	1.975	4.431	5.160	0.306	0.441	71.6	135.4
11375.	1.974	4.150	5.111	0.295	0.418	73.3	135.9
11376.	1.961	3.982	5.054	0.288	0.405	74.1	135.9
11377.	1.975	3.754	5.040	0.276	0.382	75.4	135.5
11378.	2.040	3.765	5.184	0.271	0.371	75.0	133.8
11379.	2.157	4.043	5.493	0.274	0.377	72.4	129.8
11380.	2.267	4.184	5.761	0.270	0.371	70.9	126.4
11381.	2.339	4.031	5.881	0.257	0.346	71.0	124.2
11382.	2.396	3.699	5.913	0.234	0.305	72.2	122.4
11383.	2.464	4.344	6.216	0.261	0.354	68.6	120.8
11384.	2.517	5.074	6.480	0.287	0.403	65.3	119.5
11385.	2.535	4.730	6.453	0.273	0.375	66.5	118.9
11386.	2.462	4.465	6.239	0.267	0.364	67.9	120.4
11387.	2.361	4.483	6.025	0.276	0.381	68.2	122.7
11388.	2.303	4.407	5.884	0.277	0.384	68.8	124.0
11389.	2.316	4.161	5.861	0.265	0.361	70.1	124.1
11390.	2.368	4.064	5.949	0.256	0.344	70.4	122.9
11391.	2.476	4.356	6.244	0.261	0.353	68.7	120.9
11392.	2.491	4.689	6.349	0.274	0.378	67.3	120.7
11393.	2.419	4.633	6.182	0.278	0.384	67.6	121.9
11394.	2.401	4.793	6.173	0.285	0.399	66.9	122.1
11395.	2.318	4.927	6.010	0.297	0.422	66.8	124.3
11396.	2.136	4.328	5.503	0.288	0.405	70.2	128.7
11397.	2.200	4.204	5.619	0.277	0.384	70.9	127.7
11398.	2.314	4.529	5.931	0.282	0.392	68.7	124.6
11399.	2.490	3.809	6.134	0.232	0.301	71.0	120.1

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES				PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR	BULK	YOUNGS	POISSON'S			
	--MODULUS	TIMES 10E6--		RATIO			
11400.	2.664	3.342	6.314	0.185	0.227	72.1	115.9
11401.	2.835	4.046	6.895	0.216	0.275	67.6	112.3
11402.	3.004	5.095	7.533	0.254	0.340	62.9	109.4
11403.	3.156	5.223	7.882	0.249	0.331	61.6	106.5
11404.	3.269	4.394	7.858	0.202	0.253	63.7	104.3
11405.	3.244	4.273	7.766	0.197	0.245	64.3	104.8
11406.	3.088	4.824	7.635	0.236	0.309	63.3	107.7
11407.	3.031	4.905	7.541	0.244	0.322	63.4	108.8
11408.	3.044	4.945	7.577	0.245	0.324	63.1	108.6
11409.	3.010	4.985	7.517	0.249	0.331	63.3	109.5
11410.	2.898	5.235	7.340	0.266	0.363	63.1	111.9
11411.	2.727	5.671	7.050	0.293	0.414	62.2	115.0
11412.	2.596	5.661	6.756	0.301	0.431	62.6	117.4
11413.	2.559	4.939	6.547	0.279	0.387	65.3	118.0
11414.	2.416	4.098	6.058	0.254	0.340	69.5	120.9
11415.	2.438	4.065	6.096	0.250	0.333	69.5	120.3
11416.	2.540	6.371	6.726	0.324	0.479	60.2	118.0
11417.	2.641	7.914	7.129	0.350	0.538	55.7	115.9
11418.	2.722	7.208	7.252	0.332	0.498	57.2	114.2
11419.	2.758	5.583	7.105	0.288	0.404	61.9	113.5
11420.	2.767	5.164	7.043	0.273	0.375	63.3	113.3
11421.	2.731	4.674	6.857	0.255	0.343	65.5	114.2
11422.	2.660	3.972	6.523	0.226	0.292	68.5	115.2
11423.	2.480	4.095	6.190	0.248	0.330	68.1	117.7
11424.	1.950	4.517	5.115	0.311	0.452	63.7	121.7
11425.	1.695	3.924	4.444	0.311	0.452	65.0	124.3
11426.	1.632	2.900	4.123	0.263	0.357	71.1	125.5
11427.	1.559	2.623	3.904	0.252	0.337	73.8	128.2
11428.	1.487	2.761	3.782	0.272	0.373	74.3	132.7
11429.	1.371	3.025	3.574	0.303	0.435	73.5	138.2
11430.	1.346	3.035	3.519	0.307	0.442	73.6	139.4
11431.	1.365	2.757	3.515	0.288	0.404	75.6	138.5
11432.	1.395	2.643	3.558	0.276	0.380	76.5	137.4
11433.	1.379	2.658	3.527	0.279	0.387	76.7	138.5
11434.	1.196	2.373	3.073	0.284	0.397	81.4	148.2
11435.	1.155	2.101	2.929	0.268	0.366	84.8	150.5
11436.	1.159	2.468	3.007	0.297	0.422	81.0	150.7
11437.	1.182	2.920	3.124	0.322	0.474	76.8	149.8
11438.	1.435	2.222	3.542	0.234	0.306	85.3	144.9
11439.	1.721	1.694	3.856	0.121	0.137	91.9	139.8
11440.	1.881	2.300	4.435	0.179	0.217	83.1	132.9
11441.	1.891	3.639	4.835	0.279	0.386	72.8	131.4
11442.	1.932	3.812	4.958	0.283	0.395	72.2	131.4
11443.	2.144	2.695	5.083	0.186	0.228	81.8	131.7
11444.	2.168	2.356	4.977	0.148	0.174	82.8	128.8
11445.	2.325	4.410	5.932	0.276	0.381	68.7	123.4
11446.	2.585	6.498	6.848	0.324	0.480	59.9	117.5
11447.	2.587	6.221	6.817	0.317	0.465	60.6	117.2
11448.	2.426	6.331	6.454	0.330	0.493	60.8	120.7
11449.	2.256	6.050	6.019	0.334	0.502	62.1	124.5

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11450.	2.246	4.087	5.694	0.268	0.366	70.2	124.6
11451.	2.174	2.628	5.112	0.176	0.213	79.4	126.6
11452.	2.069	2.940	5.027	0.215	0.274	78.4	130.1
11453.	2.079	4.753	5.444	0.309	0.447	68.5	130.2
11454.	2.175	5.219	5.728	0.317	0.464	65.8	127.2
11455.	2.283	4.125	5.783	0.266	0.363	70.1	124.2
11456.	2.310	3.988	5.809	0.257	0.346	70.6	123.4
11457.	2.333	4.133	5.891	0.262	0.356	69.8	123.0
11458.	2.330	4.334	5.927	0.272	0.374	69.0	123.4
11459.	2.285	4.634	5.887	0.288	0.405	67.8	124.3
11460.	2.218	4.630	5.737	0.294	0.415	68.2	126.2
11461.	2.105	3.888	5.349	0.271	0.371	72.6	129.5
11462.	2.138	3.428	5.309	0.242	0.319	75.0	128.5
11463.	2.173	2.830	5.190	0.194	0.241	78.7	127.8
11464.	2.209	2.565	5.148	0.165	0.198	80.4	126.9
11465.	2.215	3.102	5.368	0.212	0.268	76.5	126.5
11466.	2.266	3.944	5.704	0.259	0.349	71.7	125.7
11467.	2.345	4.405	5.975	0.274	0.377	69.1	123.8
11468.	2.411	4.685	6.174	0.280	0.390	67.2	121.7
11469.	2.373	6.334	6.328	0.333	0.500	60.8	121.7
11470.	2.375	5.699	6.257	0.317	0.464	63.1	121.9
11471.	2.350	3.923	5.876	0.250	0.334	70.7	122.5
11472.	2.336	3.434	5.713	0.223	0.287	73.4	123.0
11473.	2.332	3.492	5.723	0.227	0.293	73.1	123.0
11474.	2.321	4.546	5.950	0.282	0.392	68.0	123.3
11475.	2.379	5.981	6.302	0.324	0.480	62.2	122.0
11476.	2.443	5.746	6.419	0.314	0.457	62.7	120.4
11477.	2.435	4.358	6.159	0.264	0.360	68.4	120.9
11478.	2.443	4.035	6.099	0.248	0.330	69.8	120.7
11479.	2.416	4.502	6.149	0.272	0.374	67.8	121.1
11480.	2.436	4.773	6.246	0.282	0.393	66.7	121.0
11481.	2.361	4.941	6.111	0.294	0.416	66.5	123.1
11482.	2.259	5.136	5.910	0.308	0.446	66.3	125.9
11483.	2.377	5.316	6.205	0.305	0.440	64.8	122.5
11484.	2.434	5.566	6.373	0.309	0.448	63.6	121.1
11485.	2.426	4.757	6.221	0.282	0.393	66.5	120.7
11486.	2.354	4.248	5.962	0.266	0.363	68.3	120.9
11487.	2.239	3.675	5.583	0.247	0.328	70.1	120.9
11488.	2.131	2.977	5.162	0.211	0.267	73.6	121.6
11489.	2.092	2.398	4.863	0.162	0.193	77.1	121.4
11490.	2.066	2.314	4.777	0.156	0.185	77.3	121.1
11491.	2.047	3.637	5.171	0.263	0.357	68.5	120.7
11492.	1.876	6.039	5.100	0.359	0.561	58.9	125.6
11493.	1.588	6.609	4.411	0.389	0.636	57.9	135.7
11494.	1.497	4.920	4.078	0.362	0.567	64.5	138.6
11495.	1.435	2.258	3.553	0.238	0.312	81.5	138.9
11496.	1.458	1.724	3.412	0.170	0.205	87.6	138.9
11497.	1.556	3.766	4.103	0.318	0.467	71.8	139.1
11498.	1.733	6.472	4.773	0.377	0.605	61.8	139.2
11499.	1.974	6.125	5.347	0.355	0.549	63.4	133.5

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

ELASTIC PROPERTIES					PRODUCT.	TRAV.	TRAV.
DEPTH	SHEAR	BULK	YOUNGS	POISSON'S	FRACTURE	TIME	TIME
	--MODULUS	TIMES 10E6---		RATIO	INDEX	COMP.	SHEAR
11500.	2.092	5.204	5.535	0.323	0.477	66.4	129.8
11501.	2.252	4.868	5.854	0.300	0.428	67.2	125.7
11502.	2.284	5.035	5.952	0.303	0.435	66.2	124.5
11503.	2.152	5.559	5.719	0.329	0.489	64.6	127.9
11504.	2.205	4.774	5.731	0.300	0.428	67.7	126.7
11505.	2.324	3.387	5.674	0.221	0.283	74.0	123.6
11506.	2.229	3.843	5.604	0.257	0.346	72.3	126.4
11507.	2.274	5.302	5.968	0.312	0.454	65.4	125.3
11508.	2.417	4.716	6.192	0.281	0.391	67.1	121.5
11509.	2.496	3.756	6.129	0.228	0.295	71.1	119.7
11510.	2.532	4.379	6.369	0.258	0.347	68.0	119.0
11511.	2.522	5.758	6.602	0.309	0.447	62.6	119.0
11512.	2.540	6.279	6.714	0.322	0.474	61.0	119.0
11513.	2.633	5.422	6.798	0.291	0.410	63.2	116.5
11514.	2.463	4.995	6.346	0.288	0.405	65.5	120.2
11515.	2.426	5.548	6.352	0.309	0.448	63.3	120.5
11516.	2.397	6.683	6.424	0.340	0.515	59.6	121.1
11517.	2.386	6.608	6.388	0.339	0.513	59.9	121.4
11518.	2.363	5.185	6.153	0.302	0.433	64.9	121.9
11519.	2.293	3.946	5.763	0.257	0.345	71.0	124.2
11520.	2.050	3.896	5.231	0.276	0.382	73.3	131.9
11521.	1.964	4.057	5.073	0.292	0.412	73.3	135.1
11522.	1.932	3.953	4.983	0.290	0.408	74.0	136.0
11523.	1.969	3.971	5.068	0.287	0.403	73.7	134.8
11524.	2.074	4.082	5.321	0.283	0.394	72.2	131.2
11525.	2.105	4.225	5.415	0.286	0.401	71.1	130.0
11526.	2.161	4.395	5.571	0.289	0.406	70.0	128.4
11527.	2.174	4.674	5.647	0.299	0.426	68.5	127.9
11528.	2.201	3.646	5.496	0.249	0.331	73.5	127.1
11529.	2.231	2.338	5.078	0.138	0.160	81.5	125.8
11530.	2.272	3.502	5.604	0.233	0.304	73.6	124.8
11531.	2.297	6.110	6.125	0.333	0.499	62.3	124.5
11532.	2.564	4.881	6.546	0.276	0.382	65.5	117.9
11533.	2.577	4.402	6.469	0.255	0.342	67.2	117.3
11534.	2.518	4.868	6.444	0.279	0.388	65.7	118.7
11535.	2.367	4.263	5.993	0.266	0.362	69.4	122.9
11536.	2.335	3.704	5.788	0.240	0.315	72.7	124.2
11537.	2.254	3.596	5.594	0.241	0.317	73.7	126.1
11538.	2.106	3.863	5.346	0.269	0.369	73.0	129.9
11539.	1.956	4.056	5.056	0.292	0.413	72.7	134.2
11540.	1.887	3.848	4.866	0.289	0.407	74.0	135.8
11541.	1.901	3.613	4.851	0.276	0.382	75.2	135.2
11542.	1.938	3.209	4.839	0.249	0.331	77.6	134.2
11543.	2.146	3.633	5.379	0.253	0.339	73.5	127.8
11544.	0.000	0.000	0.000	0.000	0.000	67.3	0.0
11545.	0.000	0.000	0.000	0.000	0.000	69.9	0.0
11546.	0.000	0.000	0.000	0.000	0.000	69.0	0.0
11547.	0.000	0.000	0.000	0.000	0.000	64.1	0.0
11548.	0.000	0.000	0.000	0.000	0.000	65.7	0.0
11549.	0.000	0.000	0.000	0.000	0.000	68.9	0.0

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11550.	0.000	0.000	0.000	0.000	0.000	69.0	0.0
11551.	0.000	0.000	0.000	0.000	0.000	72.5	0.0
11552.	0.000	0.000	0.000	0.000	0.000	82.0	0.0
11553.	0.000	0.000	0.000	0.000	0.000	87.9	0.0
11554.	0.000	0.000	0.000	0.000	0.000	90.0	0.0
11555.	1.055	1.816	2.652	0.257	0.345	90.2	157.6
11556.	1.006	1.856	2.556	0.270	0.371	90.3	160.9
11557.	0.929	1.786	2.374	0.278	0.386	90.3	163.0
11558.	0.933	1.850	2.395	0.284	0.397	90.2	164.3
11559.	0.981	2.011	2.531	0.290	0.409	89.4	164.4
11560.	1.061	2.763	2.821	0.330	0.492	82.7	164.1
11561.	1.243	3.386	3.322	0.337	0.507	81.0	163.1
11562.	1.405	4.762	3.838	0.366	0.576	73.8	160.3
11563.	1.276	4.687	3.509	0.375	0.601	70.0	156.7
11564.	1.378	5.012	3.786	0.374	0.598	69.0	153.7
11565.	1.575	5.446	4.310	0.368	0.583	68.6	150.1
11566.	1.723	5.236	4.658	0.352	0.543	68.6	143.5
11567.	2.034	4.900	5.360	0.318	0.466	68.6	132.7
11568.	2.223	4.679	5.758	0.295	0.418	68.4	126.9
11569.	2.350	4.495	6.005	0.277	0.384	68.6	123.5
11570.	2.464	4.217	6.186	0.256	0.343	69.2	120.8
11571.	2.549	4.162	6.351	0.246	0.326	69.0	118.8
11572.	2.556	4.155	6.364	0.245	0.324	68.9	118.5
11573.	2.457	4.231	6.175	0.257	0.345	68.9	120.5
11574.	2.301	4.474	5.892	0.281	0.390	68.9	124.7
11575.	2.140	4.684	5.571	0.302	0.432	68.7	129.0
11576.	2.062	4.775	5.408	0.311	0.452	68.8	131.4
11577.	2.046	4.774	5.370	0.313	0.455	68.8	131.8
11578.	2.048	4.791	5.377	0.313	0.456	68.7	131.6
11579.	2.033	4.868	5.354	0.317	0.464	68.4	132.1
11580.	1.990	4.974	5.268	0.323	0.478	68.1	133.3
11581.	1.672	4.369	4.449	0.330	0.493	67.9	134.8
11582.	1.313	3.596	3.512	0.337	0.509	68.3	137.8
11583.	1.318	2.490	3.361	0.275	0.379	77.4	139.0
11584.	1.647	2.288	3.984	0.210	0.265	83.8	138.2
11585.	1.878	3.233	4.720	0.257	0.345	78.2	136.8
11586.	1.858	3.809	4.796	0.290	0.409	74.7	137.4
11587.	1.840	4.545	4.862	0.322	0.474	71.1	138.8
11588.	1.878	3.456	4.769	0.270	0.370	76.9	137.0
11589.	1.972	2.149	4.531	0.149	0.174	85.8	133.6
11590.	2.070	2.576	4.897	0.183	0.224	81.7	131.1
11591.	2.041	4.670	5.345	0.309	0.448	69.8	132.8
11592.	2.075	4.407	5.381	0.296	0.421	70.4	130.8
11593.	2.149	4.170	5.501	0.280	0.389	70.5	127.5
11594.	2.228	4.449	5.729	0.285	0.399	68.4	124.9
11595.	2.322	4.997	6.031	0.299	0.426	65.9	123.0
11596.	2.382	5.086	6.182	0.297	0.423	65.5	122.0
11597.	2.305	5.025	5.999	0.301	0.431	66.1	124.0
11598.	2.302	5.242	6.025	0.308	0.446	65.7	124.8
11599.	2.289	5.267	5.998	0.310	0.450	65.5	124.9

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11600.	2.296	4.633	5.911	0.287	0.403	67.6	123.8
11601.	2.320	3.973	5.825	0.256	0.343	70.1	122.4
11602.	2.345	3.951	5.874	0.252	0.337	69.7	121.0
11603.	2.391	4.415	6.075	0.271	0.371	67.3	120.0
11604.	2.424	4.705	6.207	0.280	0.389	65.8	119.1
11605.	2.457	4.626	6.262	0.274	0.378	65.9	118.2
11606.	2.477	4.589	6.297	0.271	0.372	66.1	117.9
11607.	2.505	4.532	6.346	0.267	0.364	66.2	117.3
11608.	2.524	4.289	6.330	0.254	0.340	67.1	116.9
11609.	2.506	4.084	6.242	0.245	0.325	67.9	116.9
11610.	2.511	4.244	6.291	0.253	0.339	67.2	116.9
11611.	2.523	4.408	6.355	0.260	0.351	66.6	116.9
11612.	2.522	4.493	6.373	0.264	0.358	66.3	116.9
11613.	2.537	4.511	6.409	0.263	0.357	66.3	116.9
11614.	2.528	4.500	6.388	0.263	0.358	66.3	117.0
11615.	2.521	4.491	6.371	0.264	0.358	66.3	117.0
11616.	2.573	4.626	6.511	0.265	0.361	66.2	117.2
11617.	2.644	4.690	6.678	0.263	0.356	66.0	116.3
11618.	2.658	5.485	6.865	0.291	0.411	63.1	116.3
11619.	2.605	5.673	6.777	0.301	0.430	62.8	117.8
11620.	2.530	4.285	6.342	0.253	0.339	68.5	119.2
11621.	2.456	4.138	6.151	0.252	0.337	69.4	120.6
11622.	2.400	4.672	6.148	0.281	0.390	67.1	121.5
11623.	2.412	4.835	6.204	0.286	0.401	66.4	121.3
11624.	2.454	4.845	6.299	0.283	0.395	65.9	119.8
11625.	2.569	5.084	6.596	0.284	0.396	64.4	117.2
11626.	2.754	4.870	6.952	0.262	0.355	64.4	113.4
11627.	2.883	4.910	7.234	0.254	0.341	63.7	110.9
11628.	2.970	5.507	7.552	0.271	0.373	61.2	109.2
11629.	3.023	5.499	7.665	0.268	0.366	61.1	108.4
11630.	2.918	5.092	7.350	0.259	0.350	63.0	110.5
11631.	2.675	4.176	6.613	0.236	0.309	67.6	115.1
11632.	2.475	4.056	6.171	0.246	0.327	69.5	119.9
11633.	2.347	4.672	6.032	0.285	0.398	67.7	123.5
11634.	2.226	4.706	5.769	0.296	0.420	68.1	126.5
11635.	2.122	4.400	5.485	0.292	0.413	70.6	130.2
11636.	2.091	3.954	5.332	0.275	0.380	73.2	131.5
11637.	2.047	3.696	5.183	0.266	0.363	74.7	132.3
11638.	2.026	4.236	5.242	0.294	0.416	71.6	132.6
11639.	2.221	5.018	5.806	0.307	0.443	67.2	127.3
11640.	2.500	5.260	6.474	0.295	0.418	64.7	120.0
11641.	2.679	5.645	6.939	0.295	0.419	62.2	115.4
11642.	2.770	5.654	7.145	0.289	0.407	61.9	113.7
11643.	2.850	5.098	7.208	0.264	0.359	63.6	112.4
11644.	2.878	5.299	7.310	0.270	0.370	62.8	112.0
11645.	2.860	5.474	7.307	0.278	0.384	62.3	112.3
11646.	2.819	4.783	7.069	0.254	0.340	64.8	112.8
11647.	2.746	4.853	6.931	0.262	0.355	64.9	114.3
11648.	2.690	5.046	6.852	0.274	0.377	64.0	114.7
11649.	2.665	4.806	6.748	0.266	0.362	64.7	114.5

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNG'S				
11650.	2.660	4.683	6.710	0.261	0.354	65.1	114.6
11651.	2.631	4.740	6.661	0.266	0.362	65.1	115.2
11652.	2.654	4.933	6.751	0.272	0.374	64.2	114.7
11653.	2.677	5.018	6.818	0.274	0.377	63.9	114.4
11654.	2.680	4.599	6.733	0.256	0.344	65.4	114.2
11655.	2.674	4.141	6.601	0.234	0.306	67.1	113.9
11656.	2.690	4.378	6.699	0.245	0.324	66.2	113.9
11657.	2.716	4.793	6.854	0.262	0.354	64.7	113.9
11658.	2.691	4.818	6.806	0.265	0.360	64.6	114.1
11659.	2.708	4.922	6.865	0.268	0.365	64.2	114.0
11660.	2.725	4.845	6.885	0.263	0.357	64.7	114.2
11661.	2.727	4.576	6.825	0.251	0.336	65.8	114.1
11662.	2.723	4.826	6.875	0.263	0.356	64.9	114.3
11663.	2.744	5.189	7.000	0.275	0.380	63.6	114.1
11664.	2.712	5.139	6.918	0.276	0.380	63.6	114.3
11665.	2.685	4.935	6.819	0.270	0.369	64.6	115.0
11666.	2.650	4.827	6.720	0.268	0.366	65.2	115.9
11667.	2.496	4.494	6.317	0.266	0.362	67.5	119.5
11668.	2.342	3.797	5.828	0.244	0.323	71.8	123.5
11669.	2.174	3.892	5.498	0.265	0.360	72.7	128.4
11670.	2.028	4.291	5.256	0.296	0.420	71.4	132.6
11671.	1.945	4.157	5.048	0.298	0.424	72.7	135.5
11672.	1.909	3.223	4.783	0.253	0.338	79.1	137.5
11673.	1.896	3.244	4.760	0.255	0.343	79.3	138.4
11674.	1.882	4.370	4.938	0.312	0.453	72.7	139.0
11675.	1.904	4.435	4.996	0.312	0.454	71.9	137.6
11676.	1.988	4.517	5.200	0.308	0.445	70.6	134.0
11677.	2.005	5.091	5.317	0.326	0.484	67.5	132.9
11678.	1.979	5.149	5.263	0.330	0.492	67.3	133.5
11679.	1.939	4.286	5.055	0.303	0.436	71.5	134.6
11680.	1.951	3.733	4.985	0.277	0.384	74.5	134.3
11681.	1.964	4.390	5.128	0.305	0.440	71.2	134.4
11682.	1.955	4.754	5.158	0.319	0.469	69.5	134.9
11683.	2.009	4.403	5.232	0.302	0.433	70.9	133.2
11684.	2.082	4.759	5.451	0.309	0.447	68.8	130.9
11685.	1.937	5.276	5.178	0.336	0.507	67.3	135.6
11686.	1.866	3.883	4.826	0.293	0.414	74.7	138.0
11687.	1.924	2.557	4.615	0.199	0.249	83.5	136.2
11688.	1.979	3.382	4.968	0.255	0.343	77.0	134.3
11689.	1.962	5.470	5.256	0.340	0.515	66.5	135.1
11690.	1.932	5.860	5.221	0.352	0.542	65.2	136.3
11691.	2.064	4.616	5.390	0.305	0.440	69.7	131.7
11692.	2.058	3.936	5.259	0.277	0.384	72.9	131.4
11693.	1.949	3.844	5.002	0.283	0.395	74.2	134.9
11694.	1.963	3.749	5.013	0.277	0.383	75.0	135.0
11695.	2.071	4.222	5.340	0.289	0.407	71.6	131.5
11696.	2.162	5.294	5.709	0.320	0.471	66.0	128.3
11697.	2.273	5.687	6.016	0.324	0.479	64.0	125.3
11698.	2.463	5.277	6.394	0.298	0.425	64.8	120.9
11699.	2.693	4.978	6.846	0.271	0.371	64.7	115.5

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11700.	2.873	4.939	7.218	0.256	0.345	64.3	112.3
11701.	2.925	5.430	7.440	0.272	0.373	62.2	111.0
11702.	2.976	5.855	7.634	0.283	0.394	60.4	109.7
11703.	2.975	5.955	7.651	0.286	0.400	60.1	109.8
11704.	2.779	5.761	7.183	0.292	0.413	61.4	113.3
11705.	2.663	4.149	6.581	0.236	0.308	68.0	115.7
11706.	2.692	3.175	6.296	0.170	0.204	72.8	115.4
11707.	2.577	4.305	6.445	0.250	0.334	68.3	118.4
11708.	2.249	6.278	6.026	0.340	0.515	62.2	126.4
11709.	2.150	5.347	5.689	0.323	0.476	66.2	129.4
11710.	2.152	3.606	5.384	0.251	0.335	74.6	129.4
11711.	2.137	3.135	5.225	0.222	0.286	77.5	129.6
11712.	2.139	3.466	5.323	0.244	0.323	75.5	129.8
11713.	2.167	4.812	5.653	0.304	0.437	68.6	129.3
11714.	2.521	5.804	6.608	0.310	0.450	62.8	119.7
11715.	2.707	5.797	7.027	0.298	0.424	61.9	115.4
11716.	2.767	5.609	7.128	0.288	0.405	62.3	114.1
11717.	2.758	5.505	7.090	0.285	0.399	62.9	114.7
11718.	2.648	5.253	6.801	0.284	0.397	64.3	117.2
11719.	2.580	4.831	6.571	0.273	0.376	65.9	117.9
11720.	2.580	5.343	6.667	0.292	0.412	64.2	118.4
11721.	2.549	5.777	6.666	0.308	0.444	62.6	118.8
11722.	2.513	5.137	6.482	0.290	0.408	64.9	119.3
11723.	2.482	4.935	6.377	0.285	0.398	65.9	120.1
11724.	2.448	5.245	6.354	0.298	0.425	64.8	120.9
11725.	2.416	4.987	6.241	0.291	0.411	66.1	121.9
11726.	2.438	4.949	6.284	0.288	0.405	66.6	122.2
11727.	2.397	5.707	6.308	0.316	0.462	64.0	123.3
11728.	2.331	5.254	6.093	0.307	0.442	65.8	124.7
11729.	2.324	4.212	5.889	0.267	0.364	70.1	124.4
11730.	2.412	4.168	6.066	0.257	0.347	69.7	122.0
11731.	2.441	4.843	6.269	0.284	0.397	66.5	121.2
11732.	2.470	5.600	6.461	0.308	0.444	63.6	120.6
11733.	2.496	5.537	6.509	0.304	0.437	63.7	120.0
11734.	2.521	4.810	6.438	0.277	0.383	66.2	119.2
11735.	2.532	4.269	6.341	0.252	0.338	68.1	118.4
11736.	2.549	4.489	6.429	0.261	0.354	66.9	117.7
11737.	2.641	5.087	6.753	0.279	0.386	64.2	115.9
11738.	2.818	5.396	7.201	0.278	0.384	62.4	112.4
11739.	3.054	5.677	7.768	0.272	0.374	60.3	107.7
11740.	3.207	5.752	8.114	0.265	0.360	59.1	104.6
11741.	3.175	5.554	8.001	0.260	0.351	59.3	104.2
11742.	3.005	5.504	7.628	0.269	0.368	60.5	107.6
11743.	2.811	4.537	6.990	0.243	0.321	66.2	113.6
11744.	2.485	3.517	6.034	0.214	0.272	72.5	120.2
11745.	2.350	3.530	5.770	0.228	0.295	73.2	123.3
11746.	2.333	3.858	5.825	0.248	0.330	71.6	123.7
11747.	2.412	4.695	6.178	0.281	0.390	67.1	121.5
11748.	2.469	6.232	6.544	0.325	0.481	61.1	119.9
11749.	2.527	6.302	6.688	0.323	0.477	60.8	119.0

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11750.	2.551	4.953	6.531	0.280	0.389	65.6	118.7
11751.	2.524	4.020	6.261	0.240	0.316	69.7	119.2
11752.	2.415	3.987	6.028	0.248	0.330	70.6	121.9
11753.	2.364	4.500	6.036	0.276	0.382	68.6	123.3
11754.	2.364	5.275	6.170	0.305	0.439	65.4	123.6
11755.	2.477	5.465	6.456	0.303	0.435	63.9	120.2
11756.	2.525	5.256	6.529	0.293	0.414	64.3	118.9
11757.	2.475	5.186	6.407	0.294	0.417	64.9	120.1
11758.	2.363	4.816	6.093	0.289	0.407	66.9	122.7
11759.	2.305	4.336	5.874	0.274	0.378	69.5	124.6
11760.	2.248	4.392	5.761	0.281	0.392	69.4	125.8
11761.	2.199	4.573	5.686	0.293	0.414	68.8	127.0
11762.	2.175	4.706	5.654	0.300	0.428	68.6	128.2
11763.	2.180	5.008	5.712	0.310	0.449	67.3	128.3
11764.	2.208	5.111	5.791	0.311	0.452	67.0	128.0
11765.	2.231	5.016	5.829	0.306	0.442	67.4	127.5
11766.	2.245	4.924	5.847	0.302	0.433	67.7	127.1
11767.	2.276	4.846	5.903	0.297	0.422	67.9	126.3
11768.	2.282	5.079	5.953	0.305	0.438	66.7	125.7
11769.	2.295	5.484	6.041	0.316	0.463	65.0	125.4
11770.	2.308	5.613	6.090	0.319	0.469	64.4	125.0
11771.	2.320	5.324	6.078	0.310	0.449	65.4	124.6
11772.	2.339	4.998	6.071	0.298	0.424	66.7	124.2
11773.	2.359	4.715	6.066	0.286	0.400	67.8	123.7
11774.	2.384	4.715	6.121	0.284	0.396	67.6	123.0
11775.	2.414	5.271	6.282	0.301	0.431	64.9	121.8
11776.	2.465	5.562	6.443	0.307	0.443	63.3	120.0
11777.	2.638	5.533	6.829	0.294	0.417	62.6	116.0
11778.	2.842	5.741	7.319	0.288	0.404	60.9	111.5
11779.	2.986	6.004	7.685	0.287	0.402	59.6	109.0
11780.	3.019	5.854	7.728	0.280	0.389	59.8	108.2
11781.	2.957	5.684	7.560	0.278	0.386	60.4	108.9
11782.	2.783	5.066	7.056	0.268	0.366	63.2	112.2
11783.	2.665	4.022	6.548	0.229	0.296	68.5	115.5
11784.	2.421	3.928	6.025	0.244	0.323	70.5	121.1
11785.	2.267	4.298	5.784	0.276	0.381	69.8	125.5
11786.	2.189	4.354	5.625	0.285	0.398	70.1	127.7
11787.	2.125	4.514	5.509	0.297	0.422	69.8	129.9
11788.	2.086	4.543	5.428	0.301	0.430	70.2	131.6
11789.	2.185	3.999	5.544	0.269	0.368	72.2	128.5
11790.	2.277	3.946	5.729	0.258	0.348	71.6	125.3
11791.	2.410	5.348	6.285	0.304	0.437	64.6	121.8
11792.	2.595	6.763	6.901	0.330	0.492	59.3	117.7
11793.	2.928	6.197	7.589	0.296	0.420	59.5	110.5
11794.	3.127	5.327	7.846	0.255	0.341	61.1	106.5
11795.	3.121	5.023	7.757	0.243	0.320	62.0	106.4
11796.	3.040	5.218	7.636	0.256	0.344	61.7	107.7
11797.	2.926	5.173	7.387	0.262	0.355	62.4	109.9
11798.	2.872	6.324	7.484	0.303	0.434	59.1	111.0
11799.	2.814	7.436	7.495	0.332	0.497	56.3	112.3

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES				PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR	BULK	YOUNGS	POISSON'S			
	--MODULUS	TIMES 10E6--		RATIO			
11800.	2.733	6.981	7.251	0.327	0.486	57.8	114.0
11801.	2.624	5.809	6.842	0.304	0.436	61.8	116.5
11802.	2.531	4.789	6.455	0.275	0.380	66.0	118.5
11803.	2.498	3.922	6.181	0.237	0.311	70.2	119.6
11804.	2.464	4.904	6.333	0.285	0.398	66.2	120.6
11805.	2.429	5.496	6.351	0.307	0.444	63.9	121.1
11806.	2.434	5.867	6.414	0.318	0.466	62.6	121.1
11807.	2.426	4.502	6.169	0.272	0.373	67.8	121.1
11808.	2.425	3.441	5.892	0.215	0.273	73.0	121.0
11809.	2.436	3.895	6.047	0.241	0.318	70.4	120.6
11810.	2.437	4.460	6.185	0.269	0.368	67.6	120.2
11811.	2.446	4.518	6.216	0.271	0.371	67.1	119.7
11812.	2.481	4.776	6.344	0.279	0.386	65.8	118.8
11813.	2.580	4.886	6.581	0.276	0.380	64.9	116.6
11814.	2.767	5.429	7.095	0.282	0.393	62.1	112.8
11815.	2.908	6.106	7.529	0.295	0.417	59.4	110.1
11816.	3.030	5.538	7.687	0.269	0.367	60.8	108.1
11817.	3.037	5.269	7.642	0.258	0.348	61.7	108.0
11818.	2.903	5.384	7.381	0.271	0.373	62.1	110.8
11819.	2.643	3.881	6.462	0.223	0.286	69.4	116.2
11820.	2.445	2.929	5.738	0.174	0.210	76.5	121.7
11821.	2.312	3.806	5.769	0.247	0.329	72.6	125.2
11822.	2.196	5.135	5.766	0.313	0.455	66.7	127.7
11823.	2.102	5.359	5.576	0.327	0.485	66.4	130.8
11824.	2.200	5.253	5.791	0.316	0.463	66.3	127.9
11825.	2.168	4.888	5.666	0.307	0.443	67.9	128.6
11826.	2.110	4.087	5.401	0.280	0.388	71.9	130.1
11827.	2.079	3.864	5.289	0.272	0.373	73.4	131.1
11828.	2.128	4.653	5.539	0.302	0.432	69.2	129.8
11829.	2.176	5.722	5.794	0.331	0.495	64.5	128.4
11830.	2.280	5.975	6.068	0.331	0.494	63.1	125.5
11831.	2.418	5.751	6.362	0.316	0.461	63.3	121.9
11832.	2.424	5.014	6.262	0.292	0.412	65.8	121.3
11833.	2.281	4.715	5.893	0.292	0.412	67.6	124.6
11834.	2.036	4.667	5.332	0.310	0.448	69.3	132.0
11835.	1.917	3.821	4.927	0.285	0.399	74.7	136.2
11836.	1.859	3.481	4.734	0.273	0.376	77.0	137.8
11837.	1.832	3.928	4.756	0.298	0.425	74.3	138.5
11838.	1.827	4.501	4.829	0.321	0.473	71.4	139.2
11839.	1.848	5.008	4.938	0.336	0.505	69.0	138.8
11840.	1.881	4.811	4.992	0.327	0.486	70.0	138.0
11841.	1.918	3.991	4.959	0.293	0.414	74.0	136.8
11842.	1.960	4.028	5.059	0.291	0.410	73.3	135.0
11843.	2.048	4.954	5.400	0.318	0.467	68.1	131.9
11844.	2.149	6.011	5.760	0.340	0.516	63.5	129.2
11845.	2.128	6.347	5.743	0.349	0.537	62.5	129.9
11846.	2.074	5.511	5.529	0.333	0.499	65.5	130.9
11847.	2.001	4.348	5.205	0.300	0.430	71.3	133.5
11848.	1.949	3.417	4.913	0.260	0.352	76.9	135.1
11849.	1.860	3.528	4.745	0.276	0.381	76.8	138.1

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11850.	1.671	3.885	4.384	0.312	0.453	75.7	144.8
11851.	1.574	3.363	4.084	0.298	0.424	80.0	148.9
11852.	1.575	2.776	3.974	0.261	0.354	84.7	149.0
11853.	1.656	3.750	4.331	0.307	0.444	77.2	146.4
11854.	1.770	7.133	4.905	0.385	0.627	61.6	142.7
11855.	1.863	7.886	5.182	0.390	0.641	58.1	137.1
11856.	1.953	5.606	5.248	0.344	0.524	64.1	131.4
11857.	1.993	5.228	5.305	0.331	0.494	65.1	129.5
11858.	1.977	4.206	5.129	0.297	0.422	70.0	130.1
11859.	1.969	2.754	4.769	0.211	0.268	79.5	131.4
11860.	1.946	2.758	4.727	0.214	0.273	80.5	133.6
11861.	1.915	3.128	4.770	0.246	0.326	78.5	135.3
11862.	1.871	3.623	4.789	0.280	0.388	75.8	137.0
11863.	1.875	4.501	4.940	0.317	0.464	70.7	136.6
11864.	2.052	4.980	5.412	0.319	0.468	67.4	130.7
11865.	2.254	5.384	5.933	0.316	0.463	64.4	124.3
11866.	0.000	0.000	0.000	0.000	0.000	63.1	0.0
11867.	0.000	0.000	0.000	0.000	0.000	64.7	0.0
11868.	0.000	0.000	0.000	0.000	0.000	67.2	0.0
11869.	0.000	0.000	0.000	0.000	0.000	69.3	0.0
11870.	0.000	0.000	0.000	0.000	0.000	70.3	0.0
11871.	0.000	0.000	0.000	0.000	0.000	70.5	0.0
11872.	0.000	0.000	0.000	0.000	0.000	68.5	0.0
11873.	0.000	0.000	0.000	0.000	0.000	67.8	0.0
11874.	0.000	0.000	0.000	0.000	0.000	69.9	0.0
11875.	0.000	0.000	0.000	0.000	0.000	70.5	0.0
11876.	0.000	0.000	0.000	0.000	0.000	70.9	0.0
11877.	0.000	0.000	0.000	0.000	0.000	69.0	0.0
11878.	0.000	0.000	0.000	0.000	0.000	67.4	0.0
11879.	0.000	0.000	0.000	0.000	0.000	66.1	0.0
11880.	0.000	0.000	0.000	0.000	0.000	65.7	0.0
11881.	0.000	0.000	0.000	0.000	0.000	77.8	0.0
11882.	0.000	0.000	0.000	0.000	0.000	87.8	0.0
11883.	0.000	0.000	0.000	0.000	0.000	88.2	0.0
11884.	0.000	0.000	0.000	0.000	0.000	77.3	0.0
11885.	1.837	5.722	4.978	0.355	0.550	66.7	140.6
11886.	1.762	6.362	4.839	0.373	0.595	64.2	142.8
11887.	1.772	4.447	4.693	0.324	0.480	72.6	142.3
11888.	1.805	1.961	4.143	0.148	0.173	90.2	140.3
11889.	1.767	1.684	3.928	0.111	0.125	93.8	141.9
11890.	1.760	2.237	4.183	0.188	0.232	89.0	143.7
11891.	1.880	2.864	4.627	0.231	0.300	84.2	142.3
11892.	1.858	4.023	4.831	0.300	0.428	74.1	138.7
11893.	1.894	7.136	5.219	0.378	0.608	60.6	137.0
11894.	2.226	7.126	6.049	0.359	0.559	59.8	127.3
11895.	2.869	5.640	7.360	0.283	0.394	61.5	111.7
11896.	3.124	4.881	7.724	0.236	0.309	62.6	106.5
11897.	3.131	3.629	7.295	0.165	0.198	67.1	106.0
11898.	3.127	3.227	7.090	0.134	0.155	68.9	106.0
11899.	3.103	3.620	7.240	0.167	0.200	67.3	106.4

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
11900.	0.000	0.000	0.000	0.000	0.000	65.8	0.0
11901.	0.000	0.000	0.000	0.000	0.000	64.2	0.0
11902.	0.000	0.000	0.000	0.000	0.000	62.6	0.0
11903.	0.000	0.000	0.000	0.000	0.000	61.4	0.0
11904.	0.000	0.000	0.000	0.000	0.000	61.2	0.0
11905.	0.000	0.000	0.000	0.000	0.000	70.0	0.0
11906.	0.000	0.000	0.000	0.000	0.000	82.2	0.0
11907.	0.000	0.000	0.000	0.000	0.000	84.5	0.0
11908.	0.000	0.000	0.000	0.000	0.000	90.5	0.0
11909.	0.000	0.000	0.000	0.000	0.000	92.0	0.0
11910.	0.000	0.000	0.000	0.000	0.000	78.3	0.0
11911.	0.000	0.000	0.000	0.000	0.000	72.1	0.0
11912.	0.000	0.000	0.000	0.000	0.000	76.7	0.0
11913.	0.000	0.000	0.000	0.000	0.000	74.5	0.0
11914.	0.000	0.000	0.000	0.000	0.000	65.7	0.0
11915.	0.000	0.000	0.000	0.000	0.000	61.6	0.0
11916.	0.000	0.000	0.000	0.000	0.000	60.2	0.0
11917.	0.000	0.000	0.000	0.000	0.000	61.1	0.0
11918.	0.000	0.000	0.000	0.000	0.000	67.5	0.0
11919.	0.000	0.000	0.000	0.000	0.000	78.0	0.0
11920.	0.000	0.000	0.000	0.000	0.000	84.8	0.0
11921.	0.000	0.000	0.000	0.000	0.000	81.9	0.0
11922.	0.000	0.000	0.000	0.000	0.000	77.1	0.0
11923.	0.000	0.000	0.000	0.000	0.000	80.8	0.0
11924.	0.000	0.000	0.000	0.000	0.000	83.9	0.0
11925.	0.000	0.000	0.000	0.000	0.000	79.3	0.0
11926.	0.000	0.000	0.000	0.000	0.000	79.0	0.0
11927.	0.000	0.000	0.000	0.000	0.000	82.4	0.0
11928.	0.000	0.000	0.000	0.000	0.000	80.5	0.0
11929.	0.000	0.000	0.000	0.000	0.000	78.6	0.0
11930.	0.000	0.000	0.000	0.000	0.000	79.1	0.0
11931.	0.000	0.000	0.000	0.000	0.000	79.6	0.0
11932.	0.000	0.000	0.000	0.000	0.000	83.7	0.0
11933.	0.000	0.000	0.000	0.000	0.000	81.8	0.0
11934.	0.000	0.000	0.000	0.000	0.000	71.5	0.0
11935.	0.000	0.000	0.000	0.000	0.000	67.4	0.0
11936.	0.000	0.000	0.000	0.000	0.000	67.4	0.0
11937.	0.000	0.000	0.000	0.000	0.000	67.2	0.0
11938.	0.000	0.000	0.000	0.000	0.000	67.3	0.0
11939.	0.000	0.000	0.000	0.000	0.000	67.2	0.0
11940.	0.000	0.000	0.000	0.000	0.000	65.5	0.0
11941.	0.000	0.000	0.000	0.000	0.000	63.0	0.0
11942.	0.000	0.000	0.000	0.000	0.000	64.3	0.0
11943.	0.000	0.000	0.000	0.000	0.000	71.7	0.0
11944.	0.000	0.000	0.000	0.000	0.000	72.5	0.0
11945.	0.000	0.000	0.000	0.000	0.000	77.4	0.0
11946.	0.000	0.000	0.000	0.000	0.000	85.4	0.0
11947.	0.000	0.000	0.000	0.000	0.000	86.8	0.0
11948.	0.000	0.000	0.000	0.000	0.000	86.8	0.0
11949.	0.000	0.000	0.000	0.000	0.000	87.0	0.0

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES				PRODUCT.	TRAV.	TRAV.
	SHEAR	BULK	YOUNGS	POISSON'S	FRACTURE	TIME	TIME
	--MODULUS	TIMES 10E6--		RATIO	INDEX	COMP.	SHEAR
12000.	0.000	0.000	0.000	0.000	0.000	66.9	0.0
12001.	0.000	0.000	0.000	0.000	0.000	66.2	0.0
12002.	0.000	0.000	0.000	0.000	0.000	64.4	0.0
12003.	0.000	0.000	0.000	0.000	0.000	64.1	0.0
12004.	0.000	0.000	0.000	0.000	0.000	66.2	0.0
12005.	0.000	0.000	0.000	0.000	0.000	65.6	0.0
12006.	0.000	0.000	0.000	0.000	0.000	69.7	0.0
12007.	0.000	0.000	0.000	0.000	0.000	78.6	0.0
12008.	1.943	2.564	4.654	0.197	0.246	84.0	136.8
12009.	1.926	2.115	4.433	0.151	0.177	87.6	136.6
12010.	1.927	2.713	4.674	0.213	0.270	82.3	136.3
12011.	1.928	3.919	4.969	0.289	0.406	74.3	136.3
12012.	1.951	4.138	5.058	0.296	0.421	72.9	135.5
12013.	2.206	4.468	5.682	0.288	0.405	69.6	127.6
12014.	2.344	4.682	6.026	0.285	0.400	67.6	123.4
12015.	2.393	4.767	6.150	0.285	0.399	66.9	121.9
12016.	2.327	5.541	6.123	0.316	0.462	64.1	123.6
12017.	2.242	4.851	5.828	0.300	0.428	67.2	125.7
12018.	2.184	3.455	5.412	0.239	0.314	74.8	127.8
12019.	2.174	3.563	5.420	0.246	0.327	74.4	128.3
12020.	2.169	6.286	5.836	0.345	0.527	62.3	128.2
12021.	2.173	7.939	5.975	0.375	0.599	57.3	128.0
12022.	2.331	7.709	6.353	0.363	0.569	57.3	123.5
12023.	2.503	7.469	6.754	0.349	0.537	57.4	119.2
12024.	2.624	7.370	7.037	0.341	0.517	57.4	116.7
12025.	2.725	7.291	7.269	0.334	0.501	57.4	114.9
12026.	2.733	6.607	7.206	0.318	0.467	59.2	114.6
12027.	0.000	0.000	0.000	0.000	0.000	67.8	0.0
12028.	0.000	0.000	0.000	0.000	0.000	80.3	0.0
12029.	0.000	0.000	0.000	0.000	0.000	82.1	0.0
12030.	0.000	0.000	0.000	0.000	0.000	74.3	0.0
12031.	0.000	0.000	0.000	0.000	0.000	65.6	0.0
12032.	0.000	0.000	0.000	0.000	0.000	68.3	0.0
12033.	0.000	0.000	0.000	0.000	0.000	77.6	0.0
12034.	0.000	0.000	0.000	0.000	0.000	78.7	0.0
12035.	0.000	0.000	0.000	0.000	0.000	77.1	0.0
12036.	0.000	0.000	0.000	0.000	0.000	74.0	0.0
12037.	0.000	0.000	0.000	0.000	0.000	75.7	0.0
12038.	0.000	0.000	0.000	0.000	0.000	77.6	0.0
12039.	0.000	0.000	0.000	0.000	0.000	80.1	0.0
12040.	0.000	0.000	0.000	0.000	0.000	84.7	0.0
12041.	0.000	0.000	0.000	0.000	0.000	84.3	0.0
12042.	0.000	0.000	0.000	0.000	0.000	78.6	0.0
12043.	0.000	0.000	0.000	0.000	0.000	75.4	0.0
12044.	0.000	0.000	0.000	0.000	0.000	66.4	0.0
12045.	0.000	0.000	0.000	0.000	0.000	63.8	0.0
12046.	0.000	0.000	0.000	0.000	0.000	63.6	0.0
12047.	0.000	0.000	0.000	0.000	0.000	62.8	0.0
12048.	0.000	0.000	0.000	0.000	0.000	66.9	0.0
12049.	0.000	0.000	0.000	0.000	0.000	79.4	0.0

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12050.	0.000	0.000	0.000	0.000	0.000	79.4	0.0
12051.	0.000	0.000	0.000	0.000	0.000	74.3	0.0
12052.	0.000	0.000	0.000	0.000	0.000	74.8	0.0
12053.	0.000	0.000	0.000	0.000	0.000	73.8	0.0
12054.	0.000	0.000	0.000	0.000	0.000	72.9	0.0
12055.	0.000	0.000	0.000	0.000	0.000	70.8	0.0
12056.	0.000	0.000	0.000	0.000	0.000	68.5	0.0
12057.	0.000	0.000	0.000	0.000	0.000	68.0	0.0
12058.	0.000	0.000	0.000	0.000	0.000	68.8	0.0
12059.	0.000	0.000	0.000	0.000	0.000	69.1	0.0
12060.	0.000	0.000	0.000	0.000	0.000	68.5	0.0
12061.	0.000	0.000	0.000	0.000	0.000	66.5	0.0
12062.	0.000	0.000	0.000	0.000	0.000	63.7	0.0
12063.	0.000	0.000	0.000	0.000	0.000	61.0	0.0
12064.	0.000	0.000	0.000	0.000	0.000	59.2	0.0
12065.	0.000	0.000	0.000	0.000	0.000	59.6	0.0
12066.	0.000	0.000	0.000	0.000	0.000	63.0	0.0
12067.	0.000	0.000	0.000	0.000	0.000	68.0	0.0
12068.	0.000	0.000	0.000	0.000	0.000	69.9	0.0
12069.	0.000	0.000	0.000	0.000	0.000	70.9	0.0
12070.	0.000	0.000	0.000	0.000	0.000	71.2	0.0
12071.	0.000	0.000	0.000	0.000	0.000	67.9	0.0
12072.	0.000	0.000	0.000	0.000	0.000	65.9	0.0
12073.	0.000	0.000	0.000	0.000	0.000	64.2	0.0
12074.	0.000	0.000	0.000	0.000	0.000	60.0	0.0
12075.	0.000	0.000	0.000	0.000	0.000	57.0	0.0
12076.	0.000	0.000	0.000	0.000	0.000	58.6	0.0
12077.	2.019	4.267	5.231	0.296	0.420	71.3	132.5
12078.	1.842	3.544	4.709	0.279	0.386	76.1	137.4
12079.	1.998	4.744	5.256	0.315	0.461	68.0	130.9
12080.	2.300	7.145	6.232	0.355	0.550	58.5	123.3
12081.	2.493	8.315	6.801	0.364	0.572	54.4	117.6
12082.	2.572	5.899	6.737	0.310	0.449	61.2	116.6
12083.	2.558	4.722	6.499	0.271	0.371	65.9	117.4
12084.	2.507	4.828	6.411	0.279	0.386	65.5	118.3
12085.	2.366	3.636	5.833	0.233	0.303	72.1	122.1
12086.	2.229	3.136	5.407	0.213	0.270	76.2	126.1
12087.	2.069	3.830	5.260	0.271	0.372	72.9	130.1
12088.	1.963	3.577	4.978	0.268	0.366	75.2	133.5
12089.	1.895	3.392	4.793	0.265	0.360	77.0	136.1
12090.	1.884	3.892	4.867	0.292	0.412	74.2	136.8
12091.	1.998	4.372	5.201	0.302	0.432	70.8	132.9
12092.	2.169	4.742	5.646	0.302	0.432	68.3	128.1
12093.	2.340	5.030	6.077	0.299	0.426	66.2	123.5
12094.	2.375	4.906	6.134	0.292	0.412	66.1	121.8
12095.	2.436	4.435	6.178	0.268	0.366	67.5	119.9
12096.	2.425	4.260	6.115	0.261	0.353	68.2	120.0
12097.	2.420	4.274	6.107	0.262	0.355	68.2	120.1
12098.	2.450	4.417	6.203	0.266	0.362	68.4	121.1
12099.	2.417	4.720	6.194	0.281	0.391	67.6	122.5

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12100.	2.263	5.360	5.951	0.315	0.460	65.5	126.0
12101.	2.056	5.802	5.517	0.342	0.519	64.7	132.0
12102.	2.105	4.322	5.432	0.291	0.409	71.2	131.1
12103.	2.078	3.695	5.251	0.263	0.357	74.6	131.5
12104.	1.960	4.066	5.065	0.292	0.413	72.7	134.2
12105.	1.824	4.138	4.770	0.308	0.445	72.4	137.4
12106.	1.768	3.596	4.557	0.289	0.406	76.4	140.2
12107.	1.774	3.615	4.575	0.289	0.407	77.2	141.8
12108.	1.769	4.029	4.629	0.309	0.446	75.1	142.7
12109.	1.787	4.295	4.708	0.317	0.465	73.3	141.6
12110.	1.791	3.713	4.629	0.292	0.413	76.3	140.9
12111.	1.787	3.344	4.549	0.273	0.376	79.0	141.4
12112.	1.764	4.395	4.667	0.323	0.477	72.6	142.1
12113.	1.765	4.441	4.676	0.324	0.480	72.1	141.5
12114.	1.788	2.955	4.464	0.248	0.330	81.3	140.4
12115.	1.735	3.356	4.441	0.279	0.388	78.9	142.5
12116.	1.648	6.235	4.543	0.379	0.609	64.0	144.7
12117.	1.750	6.732	4.831	0.380	0.614	61.5	139.9
12118.	1.875	6.550	5.134	0.369	0.586	61.3	134.7
12119.	1.966	6.374	5.347	0.360	0.563	61.5	131.7
12120.	2.074	6.385	5.614	0.353	0.547	61.6	129.3
12121.	2.172	6.460	5.860	0.349	0.536	61.4	127.5
12122.	2.642	5.845	6.888	0.304	0.436	61.7	116.1
12123.	2.682	5.243	6.874	0.281	0.392	63.9	115.8
12124.	2.691	4.955	6.835	0.270	0.370	65.0	115.8
12125.	2.687	5.019	6.840	0.273	0.375	64.7	115.7
12126.	2.678	5.061	6.829	0.275	0.380	64.3	115.5
12127.	0.000	0.000	0.000	0.000	0.000	61.8	0.0
12128.	0.000	0.000	0.000	0.000	0.000	58.5	0.0
12129.	0.000	0.000	0.000	0.000	0.000	62.9	0.0
12130.	0.000	0.000	0.000	0.000	0.000	71.0	0.0
12131.	0.000	0.000	0.000	0.000	0.000	74.6	0.0
12132.	0.000	0.000	0.000	0.000	0.000	74.5	0.0
12133.	0.000	0.000	0.000	0.000	0.000	70.7	0.0
12134.	0.000	0.000	0.000	0.000	0.000	62.9	0.0
12135.	0.000	0.000	0.000	0.000	0.000	60.0	0.0
12136.	0.000	0.000	0.000	0.000	0.000	63.3	0.0
12137.	0.000	0.000	0.000	0.000	0.000	61.4	0.0
12138.	0.000	0.000	0.000	0.000	0.000	58.3	0.0
12139.	0.000	0.000	0.000	0.000	0.000	58.3	0.0
12140.	0.000	0.000	0.000	0.000	0.000	61.4	0.0
12141.	0.000	0.000	0.000	0.000	0.000	72.8	0.0
12142.	0.000	0.000	0.000	0.000	0.000	82.7	0.0
12143.	0.000	0.000	0.000	0.000	0.000	87.3	0.0
12144.	1.920	3.112	4.778	0.244	0.323	79.4	136.5
12145.	1.854	4.327	4.867	0.313	0.455	72.8	139.4
12146.	1.805	4.853	4.818	0.335	0.503	70.1	140.5
12147.	1.927	4.560	5.067	0.315	0.459	70.6	135.9
12148.	1.990	4.659	5.227	0.313	0.456	70.1	134.4
12149.	1.972	4.860	5.212	0.321	0.473	69.7	135.7

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS 10E6--				
12150.	1.910	4.189	4.975	0.302	0.433	73.4	137.9
12151.	1.831	3.970	4.762	0.300	0.429	74.9	140.1
12152.	1.764	3.949	4.607	0.306	0.440	75.3	142.3
12153.	1.745	3.030	4.392	0.258	0.348	81.7	143.2
12154.	1.710	3.033	4.318	0.263	0.356	81.6	143.9
12155.	1.694	4.368	4.501	0.328	0.489	73.0	144.5
12156.	1.883	4.554	4.964	0.318	0.467	70.8	137.2
12157.	1.880	3.519	4.788	0.273	0.376	74.1	132.6
12158.	1.773	5.089	4.765	0.344	0.524	64.6	132.4
12159.	1.961	6.760	5.365	0.368	0.582	60.9	133.2
12160.	2.106	7.322	5.765	0.369	0.584	60.1	131.7
12161.	2.380	7.567	6.461	0.358	0.557	58.6	124.5
12162.	2.420	6.329	6.438	0.330	0.494	62.2	123.7
12163.	2.327	5.554	6.125	0.316	0.462	65.0	125.4
12164.	2.387	5.173	6.207	0.300	0.429	65.9	123.2
12165.	2.485	5.094	6.412	0.290	0.409	65.5	120.5
12166.	2.535	5.299	6.560	0.294	0.416	64.3	118.9
12167.	2.548	5.504	6.622	0.299	0.428	63.2	118.2
12168.	2.582	5.315	6.666	0.291	0.410	63.8	117.4
12169.	2.563	5.131	6.592	0.286	0.400	64.3	117.3
12170.	2.569	5.590	6.683	0.301	0.430	62.6	117.4
12171.	2.446	6.898	6.561	0.341	0.519	59.2	120.6
12172.	2.577	5.744	6.725	0.305	0.439	62.4	117.7
12173.	0.000	0.000	0.000	0.000	0.000	69.8	0.0
12174.	0.000	0.000	0.000	0.000	0.000	67.8	0.0
12175.	0.000	0.000	0.000	0.000	0.000	66.3	0.0
12176.	0.000	0.000	0.000	0.000	0.000	68.7	0.0
12177.	0.000	0.000	0.000	0.000	0.000	68.5	0.0
12178.	0.000	0.000	0.000	0.000	0.000	68.2	0.0
12179.	0.000	0.000	0.000	0.000	0.000	69.8	0.0
12180.	0.000	0.000	0.000	0.000	0.000	72.7	0.0
12181.	0.000	0.000	0.000	0.000	0.000	71.8	0.0
12182.	0.000	0.000	0.000	0.000	0.000	69.4	0.0
12183.	0.000	0.000	0.000	0.000	0.000	68.7	0.0
12184.	0.000	0.000	0.000	0.000	0.000	67.6	0.0
12185.	0.000	0.000	0.000	0.000	0.000	71.7	0.0
12186.	0.000	0.000	0.000	0.000	0.000	76.3	0.0
12187.	0.000	0.000	0.000	0.000	0.000	68.6	0.0
12188.	0.000	0.000	0.000	0.000	0.000	59.8	0.0
12189.	0.000	0.000	0.000	0.000	0.000	59.9	0.0
12190.	2.596	5.655	6.755	0.301	0.430	62.7	117.5
12191.	2.579	4.652	6.531	0.266	0.362	66.4	117.5
12192.	2.489	3.676	6.092	0.224	0.288	71.2	119.3
12193.	2.415	3.580	5.915	0.225	0.290	72.3	121.3
12194.	2.310	4.266	5.870	0.271	0.371	69.6	124.1
12195.	2.208	4.784	5.740	0.300	0.429	67.7	126.7
12196.	2.170	4.603	5.625	0.296	0.421	68.8	127.9
12197.	2.167	4.558	5.613	0.295	0.418	69.2	128.2
12198.	2.164	4.295	5.559	0.284	0.397	70.3	128.0
12199.	2.187	4.268	5.603	0.281	0.391	70.4	127.6

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES				PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS	POISSON'S RATIO			
12200.	2.211	4.866	5.761	0.303	0.434	67.8	127.4
12201.	2.199	5.199	5.782	0.315	0.459	66.4	127.8
12202.	2.163	4.805	5.643	0.304	0.437	68.1	128.4
12203.	2.169	5.033	5.691	0.312	0.453	67.2	128.4
12204.	2.158	6.102	5.792	0.342	0.519	62.9	128.4
12205.	2.128	4.758	5.556	0.305	0.440	67.9	128.4
12206.	2.066	2.959	5.028	0.217	0.277	78.5	130.6
12207.	0.000	0.000	0.000	0.000	0.000	74.2	0.0
12208.	0.000	0.000	0.000	0.000	0.000	64.5	0.0
12209.	0.000	0.000	0.000	0.000	0.000	65.3	0.0
12210.	0.000	0.000	0.000	0.000	0.000	69.2	0.0
12211.	0.000	0.000	0.000	0.000	0.000	68.1	0.0
12212.	0.000	0.000	0.000	0.000	0.000	66.8	0.0
12213.	0.000	0.000	0.000	0.000	0.000	68.8	0.0
12214.	0.000	0.000	0.000	0.000	0.000	69.0	0.0
12215.	0.000	0.000	0.000	0.000	0.000	68.9	0.0
12216.	0.000	0.000	0.000	0.000	0.000	69.0	0.0
12217.	0.000	0.000	0.000	0.000	0.000	69.3	0.0
12218.	0.000	0.000	0.000	0.000	0.000	71.8	0.0
12219.	0.000	0.000	0.000	0.000	0.000	72.0	0.0
12220.	0.000	0.000	0.000	0.000	0.000	63.1	0.0
12221.	0.000	0.000	0.000	0.000	0.000	56.5	0.0
12222.	0.000	0.000	0.000	0.000	0.000	58.1	0.0
12223.	0.000	0.000	0.000	0.000	0.000	63.2	0.0
12224.	0.000	0.000	0.000	0.000	0.000	68.6	0.0
12225.	0.000	0.000	0.000	0.000	0.000	70.9	0.0
12226.	0.000	0.000	0.000	0.000	0.000	76.5	0.0
12227.	0.000	0.000	0.000	0.000	0.000	81.0	0.0
12228.	2.106	3.424	5.244	0.245	0.324	75.7	130.2
12229.	2.056	4.334	5.327	0.295	0.419	71.0	131.6
12230.	2.065	4.610	5.391	0.305	0.439	69.5	131.2
12231.	2.016	4.157	5.206	0.291	0.411	70.7	130.2
12232.	2.032	3.243	5.043	0.241	0.317	75.7	129.5
12233.	2.104	3.652	5.296	0.258	0.348	74.2	129.9
12234.	2.052	4.451	5.337	0.300	0.429	70.1	131.2
12235.	2.018	4.345	5.243	0.299	0.426	71.0	132.5
12236.	2.116	4.951	5.557	0.313	0.455	67.5	129.4
12237.	2.247	6.375	6.033	0.342	0.520	61.1	124.8
12238.	2.502	7.157	6.723	0.343	0.523	57.8	118.5
12239.	2.638	6.280	6.942	0.316	0.461	60.3	116.2
12240.	2.630	4.503	6.604	0.256	0.343	66.3	115.7
12241.	2.627	5.236	6.752	0.285	0.399	63.4	115.6
12242.	2.599	7.065	6.946	0.336	0.506	57.5	115.8
12243.	2.608	6.717	6.928	0.328	0.488	58.4	115.5
12244.	2.622	6.584	6.945	0.324	0.480	58.9	115.4
12245.	2.645	6.292	6.960	0.316	0.461	60.4	116.3
12246.	2.654	5.113	6.787	0.279	0.387	64.4	116.4
12247.	2.616	4.545	6.585	0.258	0.349	66.3	116.3
12248.	2.600	5.056	6.658	0.281	0.390	64.2	116.3
12249.	2.600	5.268	6.698	0.288	0.405	63.8	117.0

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12250.	2.600	5.003	6.648	0.279	0.386	65.2	117.6
12251.	2.549	5.149	6.563	0.288	0.404	64.7	118.6
12252.	2.500	5.150	6.455	0.291	0.411	65.0	119.8
12253.	2.458	4.624	6.264	0.274	0.378	67.4	120.8
12254.	2.415	4.360	6.115	0.266	0.363	68.7	121.8
12255.	2.385	4.933	6.163	0.292	0.412	66.4	122.5
12256.	2.462	4.959	6.338	0.287	0.403	66.2	121.1
12257.	2.548	4.132	6.341	0.244	0.323	69.1	118.9
12258.	2.700	4.589	6.773	0.254	0.341	66.2	115.3
12259.	2.759	6.269	7.217	0.308	0.445	59.9	113.7
12260.	2.712	6.601	7.157	0.319	0.469	59.0	114.4
12261.	2.541	4.347	6.379	0.255	0.343	67.8	118.2
12262.	2.367	3.126	5.671	0.198	0.246	75.1	122.3
12263.	2.264	3.723	5.648	0.247	0.328	72.4	125.0
12264.	2.184	4.180	5.579	0.278	0.384	70.8	127.5
12265.	2.071	3.590	5.211	0.258	0.348	74.9	131.1
12266.	2.055	3.161	5.067	0.233	0.304	77.6	131.4
12267.	2.122	3.570	5.313	0.252	0.337	74.6	129.6
12268.	2.193	4.969	5.735	0.308	0.444	67.4	127.8
12269.	2.262	6.207	6.052	0.337	0.509	62.5	126.1
12270.	2.272	4.853	5.897	0.298	0.424	67.7	126.2
12271.	2.291	3.559	5.600	0.222	0.286	75.0	125.5
12272.	2.340	3.099	5.609	0.198	0.247	75.9	123.8
12273.	2.404	3.592	5.897	0.226	0.293	72.8	122.4
12274.	2.454	4.984	6.323	0.289	0.406	66.1	121.2
12275.	2.474	6.547	6.592	0.332	0.497	60.3	120.2
12276.	2.589	5.625	6.735	0.300	0.430	62.9	117.8
12277.	2.856	4.018	6.926	0.213	0.270	67.7	112.0
12278.	2.749	4.465	6.844	0.245	0.324	66.2	113.8
12279.	2.605	5.382	6.730	0.292	0.412	63.5	117.1
12280.	2.495	4.845	6.388	0.280	0.389	66.0	119.5
12281.	2.357	4.411	6.002	0.273	0.376	68.4	122.5
12282.	2.425	4.000	6.052	0.248	0.329	69.8	120.6
12283.	2.545	4.581	6.441	0.266	0.362	66.6	117.9
12284.	2.347	6.151	6.247	0.331	0.494	61.7	122.7
12285.	2.127	6.513	5.755	0.353	0.545	61.0	127.9
12286.	1.886	4.318	4.938	0.309	0.448	68.8	130.9
12287.	1.917	2.156	4.436	0.157	0.186	83.9	131.5
12288.	2.024	3.342	5.052	0.248	0.330	76.3	131.8
12289.	1.947	4.782	5.143	0.321	0.472	69.2	134.6
12290.	1.807	3.625	4.649	0.286	0.401	76.4	139.6
12291.	1.687	2.974	4.256	0.261	0.354	81.5	143.4
12292.	1.649	3.470	4.271	0.295	0.418	78.5	145.6
12293.	1.650	3.922	4.342	0.315	0.461	75.9	146.2
12294.	1.710	3.644	4.435	0.297	0.423	77.3	143.9
12295.	1.841	3.817	4.758	0.292	0.413	75.4	139.3
12296.	2.061	3.979	5.273	0.279	0.387	72.9	131.6
12297.	2.225	4.295	5.693	0.279	0.387	69.9	126.3
12298.	2.507	5.800	6.574	0.311	0.452	62.6	119.6
12299.	2.616	7.558	7.037	0.345	0.526	57.4	117.9

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12300.	2.583	7.358	6.938	0.343	0.522	57.7	118.0
12301.	2.672	5.252	6.855	0.282	0.394	63.7	115.8
12302.	2.769	3.478	6.566	0.185	0.228	70.6	113.7
12303.	2.800	3.719	6.715	0.199	0.249	69.4	113.3
12304.	2.372	4.400	6.032	0.272	0.373	69.1	123.4
12305.	2.419	3.419	5.872	0.214	0.272	73.8	122.3
12306.	2.625	3.929	6.441	0.227	0.293	69.7	117.2
12307.	2.645	4.650	6.671	0.261	0.353	66.4	116.8
12308.	2.652	4.157	6.560	0.237	0.311	68.6	116.8
12309.	2.649	4.109	6.542	0.235	0.307	68.7	116.7
12310.	2.633	4.313	6.564	0.246	0.327	67.8	116.8
12311.	2.406	5.229	6.258	0.301	0.430	65.1	121.9
12312.	2.286	4.746	5.909	0.293	0.413	67.6	124.7
12313.	2.047	3.164	5.051	0.234	0.305	77.3	131.1
12314.	1.962	2.729	4.748	0.210	0.266	80.4	132.8
12315.	1.920	3.393	4.846	0.262	0.355	75.9	133.7
12316.	2.002	4.913	5.287	0.321	0.472	67.5	131.4
12317.	2.195	6.331	5.903	0.345	0.526	61.5	126.2
12318.	2.374	6.824	6.383	0.344	0.525	59.3	121.5
12319.	2.592	5.283	6.684	0.289	0.407	63.4	116.4
12320.	2.736	2.783	6.182	0.130	0.149	74.1	113.6
12321.	2.738	3.319	6.443	0.176	0.214	71.5	114.1
12322.	2.656	5.249	6.818	0.284	0.396	63.6	115.8
12323.	2.570	5.323	6.641	0.292	0.413	63.7	117.5
12324.	2.541	5.855	6.660	0.310	0.450	62.3	118.7
12325.	2.562	5.226	6.606	0.289	0.407	64.4	118.4
12326.	2.552	4.510	6.441	0.262	0.355	67.4	118.7
12327.	2.152	4.687	5.599	0.301	0.430	68.6	128.6
12328.	2.136	4.539	5.540	0.297	0.422	69.6	129.5
12329.	0.000	0.000	0.000	0.000	0.000	71.0	0.0
12330.	0.000	0.000	0.000	0.000	0.000	81.0	0.0
12331.	0.000	0.000	0.000	0.000	0.000	86.3	0.0
12332.	0.000	0.000	0.000	0.000	0.000	71.5	0.0
12333.	0.000	0.000	0.000	0.000	0.000	61.4	0.0
12334.	0.000	0.000	0.000	0.000	0.000	62.5	0.0
12335.	0.000	0.000	0.000	0.000	0.000	63.1	0.0
12336.	0.000	0.000	0.000	0.000	0.000	63.9	0.0
12337.	0.000	0.000	0.000	0.000	0.000	64.0	0.0
12338.	0.000	0.000	0.000	0.000	0.000	66.7	0.0
12339.	0.000	0.000	0.000	0.000	0.000	70.2	0.0
12340.	0.000	0.000	0.000	0.000	0.000	69.1	0.0
12341.	1.951	5.131	5.194	0.331	0.495	67.9	135.2
12342.	1.805	5.455	4.878	0.351	0.541	67.2	140.3
12343.	1.807	4.691	4.804	0.329	0.491	70.7	140.2
12344.	1.807	4.167	4.736	0.311	0.451	73.3	139.9
12345.	1.798	4.162	4.715	0.311	0.452	73.5	140.3
12346.	1.770	2.988	4.434	0.253	0.338	81.4	141.5
12347.	1.749	3.050	4.405	0.259	0.350	81.0	142.2
12348.	2.226	3.901	5.611	0.260	0.352	71.9	126.3
12349.	2.563	4.019	6.341	0.237	0.311	69.4	118.2

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12350.	2.573	4.152	6.398	0.243	0.321	68.7	117.9
12351.	2.604	4.689	6.591	0.266	0.362	66.0	116.9
12352.	2.623	5.155	6.727	0.283	0.394	63.9	116.1
12353.	2.642	5.571	6.844	0.295	0.419	62.3	115.6
12354.	2.680	5.951	6.992	0.304	0.437	61.0	114.9
12355.	2.796	5.927	7.247	0.296	0.421	60.5	112.5
12356.	2.855	5.776	7.354	0.288	0.404	60.7	111.3
12357.	2.859	5.158	7.239	0.266	0.363	62.5	110.7
12358.	2.871	4.930	7.214	0.256	0.344	63.2	110.4
12359.	2.853	5.092	7.213	0.264	0.359	62.9	111.0
12360.	2.762	4.455	6.867	0.243	0.321	65.7	112.7
12361.	2.659	3.611	6.406	0.204	0.257	70.1	115.1
12362.	2.464	3.644	6.033	0.224	0.289	71.0	119.1
12363.	2.512	3.680	6.140	0.222	0.285	70.6	118.2
12364.	2.578	4.308	6.448	0.251	0.334	67.4	116.8
12365.	2.631	5.789	6.855	0.303	0.434	61.4	115.4
12366.	2.680	4.826	6.784	0.266	0.362	64.7	114.6
12367.	2.684	3.996	6.579	0.226	0.291	68.6	115.2
12368.	2.618	4.989	6.685	0.277	0.383	64.9	116.8
12369.	2.613	5.529	6.773	0.296	0.420	63.1	117.1
12370.	2.645	4.855	6.715	0.269	0.369	65.3	116.3
12371.	2.683	4.564	6.730	0.254	0.341	66.4	115.7
12372.	2.648	4.595	6.664	0.258	0.348	66.3	116.1
12373.	2.589	4.752	6.574	0.269	0.369	65.9	117.3
12374.	2.512	5.015	6.457	0.285	0.399	65.2	118.9
12375.	2.458	5.184	6.369	0.295	0.419	64.9	120.5
12376.	2.401	4.898	6.191	0.289	0.407	66.3	121.7
12377.	2.338	3.809	5.822	0.245	0.325	71.7	123.4
12378.	2.316	3.447	5.676	0.226	0.291	73.7	123.9
12379.	2.344	4.206	5.931	0.265	0.360	69.6	123.2
12380.	2.432	4.964	6.273	0.289	0.407	65.9	121.0
12381.	2.539	5.633	6.622	0.304	0.437	62.9	118.6
12382.	2.576	5.135	6.620	0.285	0.399	64.6	117.8
12383.	2.572	4.410	6.460	0.256	0.344	67.6	117.9
12384.	2.524	4.772	6.438	0.275	0.380	66.3	119.0
12385.	2.482	5.504	6.473	0.304	0.437	63.8	120.1
12386.	2.380	6.126	6.321	0.328	0.488	61.5	121.6
12387.	2.287	5.777	6.061	0.325	0.482	62.9	123.5
12388.	2.299	3.786	5.736	0.247	0.329	71.8	124.0
12389.	2.322	2.702	5.415	0.166	0.199	78.3	123.7
12390.	2.345	3.269	5.678	0.210	0.267	74.6	123.3
12391.	2.403	4.994	6.214	0.293	0.414	66.0	121.9
12392.	2.482	6.246	6.575	0.325	0.481	61.4	120.5
12393.	2.507	6.230	6.630	0.323	0.476	61.3	119.8
12394.	2.515	4.766	6.417	0.276	0.380	66.6	119.7
12395.	2.476	3.579	6.035	0.219	0.280	72.5	120.9
12396.	2.425	4.004	6.054	0.248	0.330	70.9	122.4
12397.	2.341	5.149	6.100	0.303	0.434	66.1	124.1
12398.	2.284	5.570	6.027	0.320	0.470	64.8	125.9
12399.	2.264	4.630	5.840	0.290	0.408	69.0	126.8

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS 10E6--				
12400.	2.307	3.772	5.748	0.246	0.326	73.4	126.4
12401.	2.356	3.535	5.784	0.227	0.294	74.1	124.7
12402.	2.376	4.474	6.056	0.274	0.378	68.8	123.3
12403.	2.231	6.588	6.015	0.348	0.533	60.5	125.2
12404.	2.138	7.038	5.825	0.362	0.568	59.5	128.0
12405.	2.456	4.073	6.134	0.249	0.332	73.6	127.3
12406.	2.458	2.139	5.331	0.085	0.092	84.0	124.6
12407.	2.322	1.681	4.769	0.027	0.028	85.1	122.1
12408.	2.028	2.524	4.799	0.183	0.224	75.0	120.4
12409.	1.903	4.935	5.060	0.329	0.491	59.4	117.7
12410.	1.969	4.977	5.219	0.325	0.482	58.9	115.7
12411.	1.996	4.348	5.192	0.301	0.431	61.7	115.7
12412.	2.075	5.014	5.470	0.318	0.467	61.0	118.1
12413.	2.315	4.682	5.962	0.288	0.404	66.4	121.7
12414.	2.326	2.923	5.515	0.186	0.228	77.4	124.6
12415.	2.306	2.695	5.383	0.167	0.201	79.8	126.3
12416.	2.244	3.616	5.577	0.243	0.321	74.3	127.5
12417.	2.291	4.719	5.916	0.291	0.411	68.1	125.4
12418.	2.379	5.750	6.272	0.318	0.467	63.4	122.8
12419.	2.454	6.229	6.508	0.326	0.483	61.4	120.9
12420.	2.435	5.415	6.352	0.305	0.438	64.0	120.8
12421.	2.363	4.066	5.939	0.257	0.345	70.2	122.7
12422.	2.298	4.315	5.854	0.274	0.377	69.6	124.8
12423.	2.362	5.135	6.144	0.301	0.430	65.7	123.1
12424.	2.394	4.673	6.134	0.281	0.391	67.5	122.3
12425.	2.363	5.324	6.177	0.307	0.442	65.0	123.1
12426.	2.228	6.021	5.951	0.335	0.504	63.3	127.1
12427.	2.159	5.163	5.685	0.316	0.463	66.8	128.9
12428.	2.143	4.795	5.595	0.306	0.440	68.4	129.2
12429.	2.124	4.310	5.472	0.288	0.405	70.6	129.6
12430.	2.101	3.807	5.323	0.267	0.364	73.3	129.9
12431.	2.107	3.797	5.333	0.266	0.362	73.1	129.5
12432.	2.178	3.811	5.488	0.260	0.351	72.8	127.9
12433.	2.278	4.689	5.882	0.291	0.410	68.2	125.6
12434.	2.371	5.866	6.268	0.322	0.475	63.0	122.9
12435.	2.432	6.090	6.439	0.324	0.479	61.5	120.5
12436.	2.571	6.426	6.805	0.323	0.478	60.4	118.3
12437.	2.696	6.096	7.049	0.307	0.444	61.1	115.7
12438.	2.817	5.727	7.260	0.289	0.406	62.0	113.8
12439.	2.786	5.676	7.183	0.289	0.407	62.4	114.6
12440.	2.699	5.931	7.031	0.302	0.434	61.4	115.4
12441.	2.727	5.805	7.074	0.297	0.422	61.5	114.4
12442.	2.772	5.112	7.043	0.270	0.371	64.1	114.2
12443.	2.731	5.014	6.934	0.270	0.369	64.6	115.0
12444.	2.697	5.634	6.977	0.294	0.416	62.2	115.2
12445.	2.669	5.566	6.905	0.293	0.415	62.4	115.3
12446.	2.622	5.387	6.768	0.291	0.410	63.1	116.2
12447.	2.589	5.187	6.659	0.286	0.401	64.1	117.1
12448.	2.578	4.602	6.517	0.264	0.359	66.8	118.0
12449.	2.521	4.958	6.467	0.283	0.394	65.6	119.2

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12450.	2.460	5.114	6.361	0.293	0.414	65.2	120.4
12451.	2.433	4.737	6.233	0.281	0.390	67.0	121.4
12452.	2.391	4.747	6.142	0.284	0.397	67.1	122.2
12453.	2.398	4.401	6.087	0.269	0.369	68.5	121.9
12454.	2.408	4.750	6.180	0.283	0.395	67.2	122.1
12455.	2.401	5.555	6.296	0.311	0.452	64.1	122.3
12456.	2.387	5.520	6.259	0.311	0.451	64.2	122.5
12457.	2.404	5.250	6.257	0.301	0.431	65.1	122.1
12458.	2.416	4.688	6.186	0.280	0.389	67.3	121.7
12459.	2.425	4.298	6.124	0.263	0.356	68.7	121.1
12460.	2.470	5.187	6.395	0.295	0.417	64.9	120.3
12461.	2.515	6.313	6.660	0.324	0.480	61.1	119.8
12462.	2.545	5.875	6.671	0.311	0.451	62.5	119.2
12463.	2.546	5.486	6.614	0.299	0.427	63.8	119.2
12464.	2.539	5.258	6.562	0.292	0.412	64.8	119.5
12465.	2.450	4.608	6.245	0.274	0.378	67.7	121.4
12466.	2.324	4.376	5.924	0.274	0.378	69.4	124.5
12467.	2.266	4.130	5.746	0.268	0.366	71.3	126.6
12468.	2.280	3.958	5.739	0.258	0.348	71.8	125.7
12469.	2.330	4.987	6.048	0.298	0.424	66.4	123.8
12470.	2.539	6.122	6.692	0.318	0.466	61.4	118.7
12471.	2.830	7.237	7.511	0.327	0.486	57.0	112.4
12472.	3.095	9.798	8.400	0.357	0.555	50.8	107.8
12473.	3.241	9.702	8.748	0.350	0.538	50.4	104.9
12474.	3.075	6.812	8.018	0.304	0.436	56.9	107.1
12475.	2.930	5.658	7.496	0.279	0.387	60.7	109.6
12476.	2.845	4.929	7.158	0.258	0.348	63.5	111.3
12477.	2.769	3.990	6.745	0.218	0.279	67.7	112.7
12478.	2.812	3.875	6.792	0.208	0.262	68.1	112.2
12479.	2.905	4.755	7.240	0.246	0.327	64.3	110.9
12480.	2.963	5.906	7.616	0.285	0.399	60.3	109.9
12481.	2.978	6.494	7.749	0.301	0.431	58.3	109.3
12482.	2.935	6.191	7.603	0.295	0.419	59.4	110.3
12483.	2.983	5.014	7.468	0.252	0.336	63.4	110.1
12484.	2.879	4.341	7.073	0.228	0.296	66.6	112.3
12485.	2.845	4.606	7.078	0.244	0.323	65.8	113.0
12486.	2.702	5.456	6.957	0.287	0.403	63.3	115.9
12487.	2.589	6.174	6.813	0.316	0.462	61.2	117.9
12488.	2.467	5.810	6.484	0.314	0.458	62.8	120.6
12489.	2.328	4.689	5.993	0.287	0.402	67.5	123.6
12490.	2.224	3.559	5.521	0.241	0.318	73.0	125.1
12491.	2.153	3.399	5.333	0.239	0.313	74.8	127.6
12492.	2.243	3.646	5.584	0.245	0.324	73.4	126.2
12493.	2.338	4.216	5.920	0.266	0.362	70.1	124.1
12494.	2.466	5.181	6.385	0.295	0.418	65.1	120.7
12495.	2.529	6.213	6.680	0.321	0.472	61.2	119.2
12496.	2.561	6.196	6.752	0.318	0.467	61.3	118.7
12497.	2.431	5.094	6.293	0.294	0.417	65.4	121.2
12498.	2.378	4.300	6.023	0.267	0.363	69.1	122.5
12499.	2.357	3.953	5.899	0.251	0.336	71.2	123.5

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES				PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR	BULK	YOUNGS	POISSON'S			
	--MODULUS	TIMES 10E6---		RATIO			
12500.	2.421	4.246	6.103	0.260	0.352	69.4	121.9
12501.	2.466	5.323	6.408	0.299	0.427	64.4	120.3
12502.	2.508	5.894	6.589	0.314	0.457	62.5	119.9
12503.	2.533	5.111	6.521	0.287	0.403	65.4	119.6
12504.	2.540	4.288	6.363	0.253	0.338	68.6	119.3
12505.	2.450	4.369	6.193	0.264	0.358	68.7	121.3
12506.	2.366	5.059	6.141	0.298	0.424	66.2	123.3
12507.	2.392	4.996	6.188	0.294	0.416	66.1	122.3
12508.	2.179	3.656	5.454	0.251	0.336	69.1	119.9
12509.	1.601	2.655	3.999	0.249	0.331	68.2	118.0
12510.	1.525	2.986	3.910	0.282	0.392	64.0	116.0
12511.	1.491	3.288	3.885	0.303	0.435	62.2	117.1
12512.	1.336	2.775	3.455	0.293	0.414	67.5	124.6
12513.	1.377	1.976	3.353	0.217	0.277	76.2	126.9
12514.	1.509	1.385	3.321	0.100	0.112	84.5	126.8
12515.	0.000	3.507	0.000	0.000	0.000	94.4	126.5
12516.	0.000	4.017	0.000	0.000	0.000	93.9	126.5
12517.	2.250	3.131	5.445	0.210	0.266	76.0	125.5
12518.	2.292	5.620	6.054	0.320	0.472	63.9	124.4
12519.	2.254	6.088	6.018	0.335	0.504	62.1	124.7
12520.	2.208	5.475	5.839	0.322	0.476	64.0	125.0
12521.	2.177	4.208	5.571	0.279	0.388	69.2	125.1
12522.	2.246	2.908	5.359	0.193	0.239	76.3	123.7
12523.	2.354	2.735	5.488	0.166	0.198	77.4	122.3
12524.	2.434	4.091	6.093	0.252	0.337	69.3	120.3
12525.	2.457	5.915	6.474	0.318	0.465	61.8	119.5
12526.	2.516	6.053	6.629	0.317	0.465	61.3	118.5
12527.	2.562	5.741	6.690	0.306	0.440	62.5	118.1
12528.	2.539	4.879	6.491	0.278	0.386	65.7	118.4
12529.	2.510	4.324	6.309	0.257	0.346	68.0	118.8
12530.	2.486	4.823	6.364	0.280	0.389	66.0	119.5
12531.	2.416	5.175	6.273	0.298	0.424	65.1	121.4
12532.	2.290	4.574	5.888	0.285	0.399	68.4	124.8
12533.	2.086	4.272	5.382	0.290	0.408	70.9	130.4
12534.	1.934	4.316	5.049	0.305	0.439	71.5	135.0
12535.	1.833	4.207	4.802	0.310	0.449	72.8	138.6
12536.	1.765	4.120	4.634	0.313	0.455	73.8	141.3
12537.	1.727	4.113	4.544	0.316	0.462	73.9	142.4
12538.	1.676	3.913	4.399	0.313	0.455	73.7	141.2
12539.	1.653	3.191	4.228	0.279	0.387	76.9	138.9
12540.	1.926	2.934	4.741	0.231	0.300	79.5	134.4
12541.	2.163	3.996	5.497	0.271	0.371	72.2	128.7
12542.	2.416	5.018	6.246	0.293	0.414	65.8	121.5
12543.	2.410	5.238	6.269	0.301	0.430	64.9	121.6
12544.	2.615	4.876	6.656	0.273	0.375	65.0	116.2
12545.	3.017	4.600	7.428	0.231	0.300	64.1	108.4
12546.	3.189	4.682	7.798	0.222	0.286	62.9	105.3
12547.	3.399	4.970	8.304	0.222	0.285	60.8	101.6
12548.	3.560	5.472	8.776	0.233	0.303	58.6	99.4
12549.	3.756	5.763	9.257	0.232	0.303	57.3	97.0

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

ELASTIC PROPERTIES					PRODUCT.	TRAV.	TRAV.
DEPTH	SHEAR	BULK	YOUNGS	POISSON'S	FRACTURE	TIME	TIME
	--MODULUS	TIMES 10E6--		RATIO	INDEX	COMP.	SHEAR
12550.	3.840	4.508	8.972	0.168	0.202	60.5	95.8
12551.	3.840	3.469	8.414	0.096	0.106	63.8	95.4
12552.	3.747	4.533	8.814	0.176	0.213	60.7	96.7
12553.	3.263	6.430	8.374	0.283	0.395	57.0	103.6
12554.	3.006	6.663	7.839	0.304	0.437	57.4	108.2
12555.	2.899	5.417	7.379	0.273	0.375	62.1	111.0
12556.	2.769	3.853	6.701	0.210	0.266	68.6	113.3
12557.	2.658	3.668	6.423	0.208	0.263	70.0	115.4
12558.	2.586	4.290	6.460	0.249	0.332	67.6	117.0
12559.	2.678	5.220	6.862	0.281	0.391	63.6	115.3
12560.	2.697	5.710	6.989	0.296	0.420	61.8	114.8
12561.	2.668	5.317	6.857	0.285	0.399	63.3	115.4
12562.	2.682	4.660	6.751	0.259	0.349	65.7	115.1
12563.	2.669	4.188	6.603	0.237	0.311	67.7	115.4
12564.	2.677	4.655	6.739	0.259	0.349	65.7	115.2
12565.	2.667	5.524	6.892	0.292	0.413	62.6	115.6
12566.	2.671	5.306	6.861	0.284	0.398	63.3	115.3
12567.	2.787	5.024	7.056	0.266	0.362	63.8	112.9
12568.	2.836	5.138	7.185	0.267	0.364	62.9	111.5
12569.	2.964	4.862	7.391	0.247	0.327	63.3	109.2
12570.	3.196	4.347	7.701	0.205	0.257	64.2	105.4
12571.	3.366	4.753	8.170	0.214	0.271	62.1	102.9
12572.	3.364	6.008	8.504	0.264	0.359	58.2	102.9
12573.	3.419	6.467	8.720	0.275	0.380	56.6	101.7
12574.	3.851	5.013	9.199	0.194	0.241	59.1	95.9
12575.	4.004	4.852	9.421	0.176	0.214	59.1	94.2
12576.	2.897	7.045	7.644	0.319	0.469	57.2	110.9
12577.	2.634	6.927	7.013	0.331	0.495	58.4	116.2
12578.	2.450	5.894	6.455	0.317	0.465	61.7	119.3
12579.	2.350	3.161	5.650	0.202	0.253	74.2	121.4
12580.	2.321	2.404	5.268	0.135	0.156	80.2	123.4
12581.	2.343	3.447	5.730	0.223	0.287	73.5	123.1
12582.	2.505	4.292	6.292	0.256	0.344	68.4	119.5
12583.	2.724	5.519	7.018	0.288	0.405	62.9	115.3
12584.	2.946	5.461	7.492	0.271	0.372	62.0	110.6
12585.	3.126	4.813	7.709	0.233	0.304	63.4	107.5
12586.	3.081	5.143	7.704	0.250	0.334	62.5	108.4
12587.	3.010	5.695	7.676	0.275	0.380	61.2	109.8
12588.	2.986	5.450	7.575	0.268	0.367	61.8	109.8
12589.	3.019	4.466	7.391	0.224	0.289	64.9	108.8
12590.	3.021	4.407	7.378	0.221	0.284	64.5	107.8
12591.	2.955	5.252	7.465	0.263	0.357	61.6	108.7
12592.	2.709	6.043	7.070	0.305	0.439	60.2	113.6
12593.	2.314	5.685	6.113	0.321	0.472	61.2	119.1
12594.	2.020	4.225	5.227	0.294	0.416	65.8	121.7
12595.	2.328	4.448	5.947	0.277	0.383	66.9	120.6
12596.	2.535	4.664	6.439	0.270	0.370	67.0	119.3
12597.	2.524	4.565	6.394	0.267	0.363	67.0	118.7
12598.	2.527	4.538	6.395	0.265	0.361	66.8	118.1
12599.	0.000	0.000	0.000	0.000	0.000	66.6	0.0

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12600.	0.000	0.000	0.000	0.000	0.000	67.2	0.0
12601.	0.000	0.000	0.000	0.000	0.000	75.0	0.0
12602.	0.000	0.000	0.000	0.000	0.000	79.8	0.0
12603.	0.000	0.000	0.000	0.000	0.000	71.7	0.0
12604.	0.000	0.000	0.000	0.000	0.000	62.3	0.0
12605.	0.000	0.000	0.000	0.000	0.000	59.6	0.0
12606.	0.000	0.000	0.000	0.000	0.000	62.1	0.0
12607.	0.000	0.000	0.000	0.000	0.000	65.3	0.0
12608.	0.000	0.000	0.000	0.000	0.000	67.1	0.0
12609.	0.000	0.000	0.000	0.000	0.000	67.9	0.0
12610.	0.000	0.000	0.000	0.000	0.000	72.3	0.0
12611.	0.000	0.000	0.000	0.000	0.000	86.4	0.0
12612.	0.000	0.000	0.000	0.000	0.000	94.7	0.0
12613.	0.000	0.000	0.000	0.000	0.000	82.1	0.0
12614.	0.000	0.000	0.000	0.000	0.000	69.0	0.0
12615.	0.000	0.000	0.000	0.000	0.000	71.7	0.0
12616.	0.000	0.000	0.000	0.000	0.000	77.6	0.0
12617.	0.000	0.000	0.000	0.000	0.000	79.0	0.0
12618.	0.000	0.000	0.000	0.000	0.000	75.5	0.0
12619.	0.000	0.000	0.000	0.000	0.000	66.4	0.0
12620.	0.000	0.000	0.000	0.000	0.000	57.8	0.0
12621.	0.000	0.000	0.000	0.000	0.000	56.0	0.0
12622.	3.748	5.630	9.202	0.228	0.295	57.6	97.0
12623.	3.776	4.736	8.949	0.185	0.227	60.0	96.5
12624.	3.672	4.246	8.550	0.164	0.197	62.1	98.0
12625.	3.613	4.327	8.480	0.173	0.210	61.8	98.4
12626.	3.559	5.006	8.632	0.213	0.270	60.0	99.3
12627.	3.628	5.333	8.873	0.223	0.287	59.0	98.8
12628.	3.727	5.554	9.137	0.226	0.292	58.2	97.7
12629.	3.740	5.119	9.022	0.206	0.260	59.2	97.3
12630.	3.686	4.689	8.762	0.189	0.232	60.5	97.6
12631.	3.635	4.692	8.667	0.192	0.238	60.5	98.0
12632.	3.631	4.651	8.643	0.190	0.235	60.7	98.2
12633.	3.648	4.497	8.615	0.181	0.221	61.0	97.7
12634.	3.681	4.554	8.698	0.182	0.222	60.7	97.4
12635.	3.703	4.765	8.824	0.191	0.237	60.1	97.3
12636.	3.653	5.161	8.866	0.214	0.272	59.3	98.3
12637.	3.160	4.889	7.800	0.234	0.306	62.6	106.2
12638.	2.958	3.232	6.800	0.149	0.176	70.5	109.9
12639.	2.797	3.094	6.448	0.153	0.180	72.5	113.2
12640.	2.645	4.147	6.543	0.237	0.311	68.3	116.3
12641.	2.494	4.528	6.321	0.267	0.365	67.2	119.2
12642.	2.768	4.627	6.924	0.251	0.334	65.3	113.2
12643.	3.032	5.335	7.648	0.261	0.353	61.5	108.2
12644.	3.260	6.100	8.302	0.273	0.376	58.3	104.4
12645.	3.351	6.939	8.658	0.292	0.413	55.9	103.1
12646.	3.390	6.734	8.709	0.284	0.398	56.2	102.4
12647.	3.347	5.884	8.440	0.261	0.353	58.5	102.9
12648.	3.199	4.987	7.907	0.236	0.309	61.9	105.3
12649.	2.982	4.628	7.364	0.235	0.307	64.3	109.2

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12650.	0.000	0.000	0.000	0.000	0.000	65.9	0.0
12651.	0.000	0.000	0.000	0.000	0.000	64.5	0.0
12652.	0.000	0.000	0.000	0.000	0.000	59.1	0.0
12653.	0.000	0.000	0.000	0.000	0.000	57.2	0.0
12654.	0.000	0.000	0.000	0.000	0.000	61.6	0.0
12655.	0.000	0.000	0.000	0.000	0.000	67.3	0.0
12656.	0.000	0.000	0.000	0.000	0.000	70.6	0.0
12657.	0.000	0.000	0.000	0.000	0.000	67.9	0.0
12658.	0.000	0.000	0.000	0.000	0.000	61.6	0.0
12659.	0.000	0.000	0.000	0.000	0.000	56.6	0.0
12660.	0.000	0.000	0.000	0.000	0.000	54.7	0.0
12661.	0.000	0.000	0.000	0.000	0.000	55.2	0.0
12662.	0.000	0.000	0.000	0.000	0.000	62.3	0.0
12663.	0.000	0.000	0.000	0.000	0.000	70.2	0.0
12664.	0.000	0.000	0.000	0.000	0.000	70.3	0.0
12665.	0.000	0.000	0.000	0.000	0.000	67.8	0.0
12666.	0.000	0.000	0.000	0.000	0.000	63.1	0.0
12667.	0.000	0.000	0.000	0.000	0.000	58.1	0.0
12668.	3.499	6.717	8.943	0.278	0.385	56.3	101.5
12669.	3.610	5.853	8.984	0.244	0.323	58.0	99.7
12670.	3.662	4.901	8.795	0.201	0.251	60.5	98.9
12671.	3.701	4.821	8.841	0.194	0.241	60.5	98.2
12672.	3.669	5.600	9.035	0.231	0.301	58.6	99.1
12673.	3.667	6.166	9.180	0.252	0.337	57.2	99.2
12674.	3.762	5.772	9.272	0.232	0.303	57.6	97.6
12675.	3.827	5.603	9.352	0.222	0.285	57.8	96.6
12676.	3.629	6.076	9.079	0.251	0.335	57.4	99.5
12677.	3.235	6.548	8.333	0.288	0.404	57.5	105.4
12678.	3.111	4.558	7.603	0.222	0.285	64.2	107.3
12679.	3.103	4.135	7.447	0.200	0.250	66.2	108.1
12680.	3.174	4.880	7.826	0.233	0.303	63.1	107.0
12681.	3.256	6.198	8.312	0.276	0.382	58.4	105.1
12682.	3.213	7.031	8.365	0.302	0.432	56.3	105.6
12683.	3.094	5.943	7.910	0.278	0.385	59.5	107.3
12684.	2.984	4.156	7.223	0.210	0.266	66.3	109.5
12685.	2.950	3.430	6.879	0.166	0.199	69.8	110.3
12686.	2.902	4.426	7.144	0.231	0.300	65.7	111.1
12687.	2.859	6.290	7.448	0.303	0.434	59.5	111.9
12688.	2.815	6.564	7.389	0.312	0.454	58.8	112.6
12689.	2.784	5.198	7.086	0.273	0.375	62.9	112.6
12690.	2.646	3.990	6.502	0.228	0.296	68.2	114.9
12691.	2.453	3.473	5.956	0.214	0.273	71.9	119.2
12692.	2.232	3.099	5.400	0.210	0.265	75.2	124.0
12693.	2.263	3.000	5.425	0.199	0.248	75.1	122.4
12694.	2.543	4.843	6.493	0.277	0.382	65.1	117.2
12695.	2.829	7.956	7.588	0.341	0.518	55.0	112.1
12696.	3.233	7.396	8.466	0.309	0.448	55.2	105.1
12697.	3.586	5.189	8.743	0.219	0.281	60.0	100.0
12698.	3.567	4.240	8.358	0.171	0.207	63.3	100.5
12699.	3.119	5.742	7.922	0.270	0.370	60.6	108.0

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12700.	2.946	5.867	7.570	0.285	0.399	60.5	110.3
12701.	3.072	5.142	7.685	0.251	0.335	62.4	108.2
12702.	3.100	5.633	7.858	0.267	0.365	60.7	107.8
12703.	3.066	5.902	7.841	0.279	0.386	59.7	107.8
12704.	3.367	4.599	8.120	0.206	0.259	62.6	102.9
12705.	3.638	4.384	8.549	0.175	0.212	62.4	99.4
12706.	3.435	6.643	8.790	0.279	0.388	56.7	102.4
12707.	3.049	7.598	8.068	0.323	0.477	55.6	108.7
12708.	3.021	4.820	7.497	0.241	0.317	63.7	108.9
12709.	3.215	2.965	7.084	0.102	0.113	70.3	105.6
12710.	3.132	3.576	7.272	0.161	0.192	67.9	106.8
12711.	3.083	5.647	7.825	0.269	0.368	60.4	107.4
12712.	3.062	7.664	8.106	0.324	0.479	55.0	107.7
12713.	3.539	6.876	9.063	0.280	0.389	55.5	100.4
12714.	3.866	5.216	9.299	0.203	0.254	58.6	96.0
12715.	3.715	4.598	8.780	0.182	0.222	60.9	97.6
12716.	3.289	4.709	8.004	0.217	0.277	62.2	103.5
12717.	2.901	4.652	7.205	0.242	0.319	64.4	110.4
12718.	2.743	4.144	6.741	0.229	0.297	67.5	113.8
12719.	2.628	3.670	6.364	0.211	0.267	70.4	116.4
12720.	2.664	3.971	6.531	0.226	0.292	69.3	116.4
12721.	2.728	5.444	7.012	0.285	0.399	63.3	115.4
12722.	2.915	5.921	7.512	0.289	0.406	60.9	111.7
12723.	3.003	5.264	7.570	0.260	0.352	62.4	109.6
12724.	3.030	5.228	7.618	0.257	0.346	62.3	108.9
12725.	3.034	5.326	7.650	0.261	0.352	61.8	108.7
12726.	3.064	5.010	7.636	0.246	0.326	62.8	108.1
12727.	3.162	4.823	7.784	0.231	0.300	63.1	106.6
12728.	3.227	5.322	8.053	0.248	0.329	61.2	105.7
12729.	3.283	5.780	8.281	0.261	0.354	59.8	105.2
12730.	3.297	5.291	8.191	0.242	0.319	61.2	104.9
12731.	3.272	4.951	8.045	0.229	0.297	62.4	105.3
12732.	3.262	4.997	8.037	0.232	0.302	62.2	105.3
12733.	3.297	5.105	8.138	0.234	0.306	61.7	104.7
12734.	3.328	5.408	8.284	0.245	0.324	60.5	104.1
12735.	3.467	5.967	8.714	0.257	0.345	58.3	102.0
12736.	3.586	6.128	9.003	0.255	0.343	57.4	100.2
12737.	3.683	5.689	9.087	0.234	0.305	58.4	99.0
12738.	3.653	5.837	9.068	0.241	0.318	58.2	99.6
12739.	3.281	5.754	8.270	0.260	0.352	59.7	104.9
12740.	2.958	5.467	7.518	0.271	0.371	62.0	110.7
12741.	2.913	5.549	7.437	0.277	0.382	62.1	111.8
12742.	2.865	5.169	7.255	0.266	0.363	63.6	112.6
12743.	2.785	4.047	6.795	0.220	0.282	68.3	114.0
12744.	2.659	3.948	6.514	0.225	0.290	69.5	116.6
12745.	2.611	4.194	6.488	0.242	0.320	68.5	117.5
12746.	2.623	4.424	6.571	0.252	0.338	67.4	117.2
12747.	2.782	5.264	7.095	0.275	0.380	63.6	114.2
12748.	2.940	5.954	7.573	0.288	0.405	60.5	110.9
12749.	3.031	6.096	7.799	0.287	0.402	59.4	108.7

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12750.	3.130	5.188	7.818	0.249	0.331	61.8	107.0
12751.	3.184	4.757	7.810	0.226	0.293	63.2	106.3
12752.	2.917	5.274	7.388	0.267	0.363	62.6	111.0
12753.	2.526	4.168	6.305	0.248	0.330	68.9	118.9
12754.	2.505	3.087	5.915	0.181	0.220	75.0	120.1
12755.	2.534	3.610	6.161	0.216	0.275	72.3	120.1
12756.	2.517	4.929	6.454	0.282	0.392	66.3	120.3
12757.	2.452	5.777	6.444	0.314	0.458	63.0	121.0
12758.	2.601	5.792	6.786	0.305	0.438	62.4	117.8
12759.	2.781	5.351	7.110	0.279	0.386	62.9	113.6
12760.	2.878	5.127	7.274	0.264	0.358	63.2	111.5
12761.	2.942	5.115	7.406	0.259	0.349	63.0	110.4
12762.	2.983	5.204	7.513	0.259	0.350	62.6	109.9
12763.	2.959	5.580	7.544	0.275	0.379	61.4	110.2
12764.	2.773	5.547	7.131	0.286	0.400	62.2	113.6
12765.	2.612	4.947	6.664	0.276	0.380	65.1	117.0
12766.	2.481	4.635	6.316	0.273	0.375	67.1	120.0
12767.	2.375	4.319	6.021	0.268	0.365	68.9	122.3
12768.	2.299	4.896	5.964	0.297	0.422	66.7	124.1
12769.	2.229	5.196	5.850	0.312	0.454	65.5	125.4
12770.	2.202	4.058	5.594	0.270	0.370	70.6	125.8
12771.	2.215	3.865	5.579	0.259	0.350	71.7	125.8
12772.	2.348	4.536	6.008	0.279	0.387	67.8	122.6
12773.	3.122	3.855	7.376	0.181	0.221	66.1	106.0
12774.	3.198	4.341	7.702	0.204	0.257	64.0	104.9
12775.	3.247	5.707	8.187	0.261	0.353	59.6	104.8
12776.	3.225	6.226	8.250	0.279	0.387	58.1	104.9
12777.	3.196	6.121	8.167	0.278	0.384	58.3	105.1
12778.	3.172	6.155	8.120	0.280	0.389	58.4	105.7
12779.	3.136	5.135	7.816	0.246	0.327	61.9	106.7
12780.	3.046	4.534	7.466	0.226	0.291	64.5	108.3
12781.	2.867	4.960	7.211	0.258	0.347	63.7	111.5
12782.	2.701	4.994	6.865	0.271	0.372	64.5	115.1
12783.	2.522	3.949	6.238	0.237	0.310	70.1	119.4
12784.	2.425	3.471	5.901	0.217	0.277	73.1	121.5
12785.	2.522	4.614	6.399	0.269	0.368	67.0	119.1
12786.	2.564	6.583	6.808	0.328	0.487	59.8	118.1
12787.	2.533	6.151	6.682	0.319	0.468	61.2	118.7
12788.	2.660	4.533	6.674	0.255	0.342	66.3	115.6
12789.	2.850	4.484	7.055	0.238	0.312	65.6	111.9
12790.	3.196	5.308	7.984	0.249	0.332	61.1	105.7
12791.	3.267	5.639	8.215	0.257	0.346	59.8	104.5
12792.	3.261	4.803	7.978	0.223	0.287	62.5	104.7
12793.	3.224	4.280	7.731	0.199	0.248	64.3	104.9
12794.	3.230	4.951	7.959	0.232	0.302	62.1	105.2
12795.	3.215	5.982	8.179	0.272	0.374	59.1	105.6
12796.	3.183	6.203	8.153	0.281	0.391	58.7	106.4
12797.	3.093	5.049	7.705	0.246	0.326	62.5	107.6
12798.	3.223	3.864	7.566	0.174	0.210	66.4	105.7
12799.	2.983	4.361	7.288	0.221	0.284	65.8	110.1

DATE OF LISTING: 3/20/85

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12800.	2.983	4.371	7.290	0.222	0.285	65.5	109.5
12801.	3.029	4.787	7.504	0.239	0.314	63.6	108.6
12802.	3.337	6.497	8.547	0.281	0.390	57.1	103.3
12803.	3.619	8.139	9.456	0.306	0.442	52.4	99.1
12804.	4.156	7.890	10.606	0.276	0.381	51.6	92.8
12805.	4.501	6.844	11.076	0.230	0.299	52.7	89.1
12806.	4.591	5.996	10.973	0.195	0.242	54.2	88.0
12807.	4.644	5.631	10.927	0.177	0.214	55.0	87.7
12808.	4.650	5.636	10.941	0.176	0.214	55.0	87.7
12809.	4.016	6.231	9.917	0.235	0.307	55.4	94.0
12810.	3.547	5.934	8.873	0.251	0.335	57.7	100.0
12811.	3.405	4.447	8.138	0.195	0.242	62.8	102.1
12812.	3.419	3.803	7.892	0.154	0.182	65.3	102.2
12813.	3.375	4.425	8.073	0.196	0.244	63.4	103.1
12814.	3.084	5.128	7.708	0.249	0.332	62.4	108.0
12815.	2.976	5.074	7.469	0.255	0.342	62.9	109.6
12816.	2.975	4.851	7.410	0.245	0.325	63.9	109.9
12817.	2.912	4.437	7.167	0.231	0.300	65.6	110.9
12818.	2.686	4.256	6.658	0.239	0.315	67.5	115.3
12819.	2.640	4.081	6.516	0.234	0.305	68.7	116.5
12820.	2.854	3.941	6.897	0.208	0.263	68.3	112.6
12821.	3.018	4.913	7.515	0.245	0.325	63.6	109.5
12822.	3.147	6.332	8.100	0.287	0.402	58.6	107.1
12823.	3.280	6.080	8.341	0.271	0.372	58.7	104.8
12824.	3.515	5.127	8.584	0.221	0.284	60.6	101.2
12825.	3.702	4.810	8.839	0.194	0.240	60.8	98.6
12826.	3.611	4.945	8.712	0.206	0.260	60.8	100.0
12827.	3.544	4.838	8.546	0.206	0.259	61.0	100.3
12828.	3.621	4.753	8.662	0.196	0.244	60.8	98.9
12829.	3.703	5.208	8.981	0.213	0.270	59.3	98.1
12830.	3.736	5.793	9.224	0.235	0.307	57.8	98.2
12831.	3.690	5.509	9.050	0.226	0.292	58.7	98.6
12832.	3.508	5.020	8.536	0.217	0.277	60.7	100.9
12833.	3.222	4.533	7.816	0.213	0.270	63.6	105.2
12834.	2.975	4.634	7.351	0.236	0.308	64.6	109.8
12835.	2.721	5.346	6.980	0.282	0.394	63.6	115.5
12836.	2.511	5.006	6.455	0.285	0.399	65.7	119.9
12837.	2.238	4.329	5.726	0.280	0.388	70.0	126.5
12838.	2.088	4.024	5.340	0.279	0.387	72.3	130.6
12839.	2.020	3.761	5.140	0.272	0.374	74.4	133.0
12840.	1.913	3.295	4.808	0.257	0.346	78.1	136.5
12841.	1.804	3.813	4.676	0.296	0.420	75.8	140.8
12842.	1.770	4.185	4.654	0.315	0.459	73.6	141.6
12843.	1.800	3.340	4.577	0.272	0.373	77.8	138.9
12844.	2.005	3.464	5.043	0.257	0.347	75.4	131.9
12845.	2.218	4.789	5.764	0.299	0.427	68.2	127.4
12846.	2.395	5.543	6.280	0.311	0.452	64.3	122.8
12847.	2.533	5.878	6.645	0.312	0.453	62.5	119.4
12848.	2.584	5.487	6.701	0.296	0.421	63.7	118.4
12849.	2.510	4.127	6.260	0.247	0.328	69.3	119.6

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SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12850.	2.372	3.566	5.824	0.228	0.295	72.6	122.2
12851.	2.092	3.916	5.327	0.273	0.376	72.7	130.2
12852.	1.980	3.599	5.019	0.268	0.365	75.0	133.1
12853.	2.138	3.884	5.420	0.267	0.365	72.3	128.3
12854.	2.405	5.817	6.341	0.318	0.467	62.7	121.5
12855.	2.591	7.245	6.945	0.340	0.516	58.0	117.9
12856.	2.786	6.059	7.246	0.301	0.430	61.0	114.2
12857.	2.992	4.561	7.366	0.231	0.300	65.1	110.0
12858.	3.086	3.947	7.345	0.190	0.234	66.7	107.7
12859.	3.079	5.162	7.705	0.251	0.335	61.9	107.3
12860.	2.843	7.732	7.597	0.336	0.507	55.5	111.7
12861.	2.799	6.946	7.403	0.322	0.476	57.9	113.0
12862.	2.811	4.440	6.964	0.239	0.313	66.2	113.0
12863.	2.784	3.516	6.608	0.187	0.230	70.5	113.5
12864.	2.756	3.729	6.633	0.204	0.256	69.6	114.2
12865.	2.712	4.971	6.885	0.269	0.368	64.6	114.9
12866.	2.713	6.443	7.137	0.315	0.461	59.7	114.9
12867.	2.801	5.738	7.228	0.290	0.409	61.5	113.1
12868.	2.874	5.024	7.241	0.260	0.351	63.8	111.9
12869.	2.788	4.611	6.961	0.248	0.330	65.5	113.2
12870.	2.737	3.844	6.636	0.212	0.269	69.4	114.8
12871.	2.693	4.208	6.659	0.236	0.309	68.4	116.4
12872.	2.623	5.404	6.774	0.291	0.411	63.7	117.3
12873.	2.618	5.331	6.750	0.289	0.406	63.9	117.3
12874.	2.667	5.144	6.822	0.279	0.387	64.6	116.8
12875.	2.754	5.313	7.044	0.279	0.387	63.7	115.0
12876.	2.658	5.050	6.785	0.276	0.381	64.9	116.7
12877.	2.513	4.974	6.452	0.284	0.396	65.9	120.0
12878.	2.385	4.976	6.170	0.293	0.415	66.6	123.1
12879.	2.301	4.327	5.865	0.274	0.378	69.3	124.3
12880.	2.279	4.210	5.793	0.271	0.371	69.6	124.2
12881.	2.371	4.679	6.085	0.283	0.395	67.4	122.5
12882.	2.446	4.456	6.202	0.268	0.366	67.5	120.0
12883.	2.488	4.801	6.365	0.279	0.387	65.7	118.7
12884.	2.511	6.124	6.628	0.320	0.470	61.5	119.4
12885.	2.545	6.410	6.743	0.325	0.481	60.7	119.1
12886.	2.561	4.757	6.515	0.272	0.373	66.4	118.6
12887.	2.475	3.003	5.825	0.177	0.215	74.4	118.8
12888.	2.455	3.626	6.008	0.224	0.288	71.4	119.6
12889.	2.504	4.928	6.424	0.283	0.394	65.7	119.3
12890.	2.537	5.357	6.574	0.295	0.419	63.8	118.3
12891.	3.076	5.493	7.776	0.264	0.359	60.6	107.1
12892.	3.124	5.576	7.896	0.264	0.359	60.3	106.5
12893.	3.122	5.348	7.840	0.256	0.344	61.5	107.3
12894.	3.079	5.199	7.714	0.253	0.338	62.4	108.5
12895.	2.935	4.601	7.261	0.237	0.311	65.1	110.9
12896.	2.903	4.216	7.083	0.220	0.282	66.6	111.1
12897.	2.884	5.224	7.308	0.267	0.364	62.8	111.3
12898.	2.782	5.730	7.183	0.291	0.411	61.5	113.2
12899.	3.071	4.428	7.482	0.218	0.279	64.8	108.0

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12900.	3.056	3.579	7.136	0.168	0.201	68.1	107.8
12901.	3.033	4.501	7.430	0.225	0.290	64.5	108.2
12902.	2.951	6.563	7.699	0.304	0.438	58.2	109.8
12903.	2.977	6.250	7.707	0.294	0.417	59.2	109.7
12904.	2.904	5.170	7.337	0.263	0.358	62.9	110.9
12905.	2.830	4.957	7.132	0.260	0.352	63.9	112.3
12906.	2.660	4.848	6.745	0.268	0.366	65.1	115.6
12907.	2.644	4.451	6.621	0.252	0.337	66.8	116.0
12908.	2.645	4.169	6.551	0.238	0.313	68.1	116.1
12909.	2.647	4.190	6.560	0.239	0.314	68.1	116.3
12910.	2.651	4.313	6.602	0.245	0.324	67.7	116.4
12911.	2.632	3.881	6.440	0.223	0.288	69.6	116.6
12912.	2.607	3.303	6.193	0.188	0.231	72.3	116.6
12913.	2.606	3.659	6.318	0.212	0.269	70.4	116.4
12914.	2.604	5.216	6.698	0.286	0.401	63.7	116.3
12915.	2.623	6.545	6.943	0.323	0.478	59.1	115.6
12916.	2.666	6.797	7.073	0.327	0.485	58.2	114.6
12917.	2.701	6.404	7.104	0.315	0.460	59.1	113.8
12918.	2.736	5.310	7.006	0.280	0.389	62.6	113.2
12919.	2.740	4.036	6.704	0.223	0.287	67.5	113.0
12920.	2.752	3.240	6.434	0.169	0.203	71.2	112.9
12921.	2.778	3.528	6.602	0.188	0.232	69.9	112.8
12922.	2.938	5.076	7.388	0.257	0.347	63.3	110.8
12923.	3.064	6.776	7.988	0.304	0.436	57.6	108.4
12924.	3.120	7.308	8.195	0.313	0.456	55.7	106.8
12925.	3.731	6.094	9.297	0.246	0.326	56.9	97.9
12926.	3.926	5.360	9.468	0.206	0.259	58.1	95.4
12927.	3.988	5.107	9.493	0.190	0.235	58.4	94.3
12928.	3.969	5.111	9.459	0.192	0.237	58.3	94.3
12929.	3.920	5.265	9.422	0.202	0.253	57.9	94.8
12930.	3.827	5.603	9.351	0.222	0.285	57.3	95.8
12931.	3.634	5.250	8.858	0.219	0.280	58.7	97.9
12932.	3.473	4.728	8.370	0.205	0.258	61.0	100.2
12933.	3.255	4.530	7.878	0.210	0.266	62.7	103.6
12934.	3.016	4.002	7.231	0.199	0.248	65.9	107.5
12935.	2.816	3.806	6.776	0.203	0.255	68.2	111.7
12936.	2.653	4.310	6.604	0.245	0.324	67.1	115.4
12937.	2.545	4.698	6.467	0.271	0.371	66.2	118.1
12938.	2.370	4.870	6.119	0.291	0.410	66.3	122.0
12939.	2.258	4.914	5.875	0.301	0.430	66.6	124.8
12940.	2.258	4.359	5.777	0.279	0.387	69.3	125.1
12941.	2.657	3.685	6.427	0.209	0.265	70.1	115.6
12942.	2.768	3.724	6.656	0.202	0.253	68.9	112.8
12943.	2.811	4.799	7.055	0.255	0.342	64.3	112.1
12944.	2.991	6.705	7.811	0.306	0.441	57.5	108.6
12945.	3.088	6.587	8.012	0.297	0.423	57.3	106.7
12946.	3.055	5.237	7.673	0.256	0.344	61.4	107.2
12947.	3.204	3.976	7.577	0.182	0.223	65.5	105.0
12948.	3.071	4.073	7.362	0.199	0.248	66.0	107.6
12949.	3.070	4.815	7.595	0.237	0.311	63.1	107.6

DATE OF LISTING: 3/20/85

TIME OF LISTING: 9:17:26

SOHIO PETROLEUM CORPORATION STATE OF UTAH 26-A RUN 2 ROCKST DCC3033
 BLUEBELL 26-2S-3W DUCHESNE COUNTY, UTAH

DEPTH	ELASTIC PROPERTIES			POISSON'S RATIO	PRODUCT. FRACTURE INDEX	TRAV. TIME COMP.	TRAV. TIME SHEAR
	SHEAR --MODULUS	BULK TIMES 10E6--	YOUNGS				
12950.	3.144	5.461	7.913	0.258	0.349	60.6	106.1
12951.	3.166	5.814	8.039	0.270	0.369	59.6	106.1
12952.	3.103	5.580	7.853	0.265	0.361	60.7	107.4
12953.	2.864	4.254	7.017	0.225	0.290	66.3	111.4
12954.	2.618	3.376	6.240	0.192	0.238	71.8	116.4
12955.	2.408	3.529	5.885	0.222	0.285	72.2	120.8
12956.	2.261	4.021	5.712	0.263	0.357	70.7	124.7
12957.	2.148	4.338	5.532	0.287	0.403	69.8	127.8
12958.	2.145	4.720	5.588	0.303	0.434	68.3	128.4
12959.	2.153	4.756	5.612	0.303	0.435	68.1	128.3
12960.	2.076	4.001	5.310	0.279	0.387	72.0	130.0
12961.	2.142	3.411	5.314	0.240	0.316	74.7	127.7
12962.	2.286	3.354	5.588	0.222	0.286	74.3	124.4
12963.	2.385	4.123	5.999	0.258	0.347	69.8	122.1
12964.	2.438	5.543	6.379	0.308	0.446	63.6	120.8
12965.	2.417	5.359	6.303	0.304	0.437	64.0	120.6
12966.	2.387	4.374	6.059	0.269	0.368	68.0	121.0
12967.	2.357	4.030	5.918	0.255	0.343	70.1	122.2
12968.	2.243	4.221	5.717	0.274	0.378	69.9	125.3
12969.	2.096	4.465	5.437	0.297	0.423	69.9	130.1
12970.	2.041	4.306	5.287	0.295	0.419	71.4	132.4
12971.	2.037	4.004	5.224	0.283	0.394	73.0	132.5
12972.	2.205	3.629	5.500	0.247	0.329	73.7	127.2
12973.	2.210	3.730	5.536	0.253	0.338	72.6	126.2
12974.	2.190	4.294	5.615	0.282	0.393	69.5	126.2
12975.	2.174	4.486	5.615	0.291	0.411	68.8	126.8
12976.	2.181	4.072	5.553	0.273	0.375	71.1	127.2
12977.	2.199	4.212	5.619	0.278	0.384	70.6	127.3
12978.	2.212	4.696	5.734	0.296	0.421	68.6	127.5
12979.	2.177	4.266	5.582	0.282	0.393	70.6	128.1
12980.	2.148	3.878	5.439	0.266	0.363	72.6	128.7
12981.	2.121	3.809	5.366	0.265	0.361	73.0	129.2
12982.	2.117	3.830	5.363	0.267	0.364	73.0	129.4
12983.	2.106	3.822	5.339	0.267	0.365	73.0	129.5
12984.	2.079	3.792	5.274	0.268	0.367	73.0	129.7
12985.	2.066	3.780	5.242	0.269	0.368	73.0	129.8
12986.	2.026	3.709	5.142	0.269	0.368	73.0	129.9
12987.	2.030	3.734	5.155	0.270	0.370	73.0	130.0
12988.	2.011	3.691	5.106	0.269	0.369	73.0	130.0
12989.	2.009	3.668	5.097	0.268	0.367	73.0	129.8
12990.	2.039	3.715	5.172	0.268	0.366	73.0	129.7
12991.	2.070	3.781	5.253	0.268	0.367	72.9	129.7
12992.	2.098	3.831	5.323	0.268	0.367	72.9	129.7
12993.	2.114	3.870	5.366	0.269	0.368	72.9	129.6
12994.	2.116	4.663	5.515	0.303	0.435	68.9	129.6
12995.	0.000	17.702	0.000	0.000	0.000	45.1	45.1

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Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MT 34642
2. NAME OF OPERATOR Sohio Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 30, Casper, WY 82602		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1095 1420 FNL, 1100 FEL		8. FARM OR LEASE NAME State of Utah
14. PERMIT NO. 43-013-31048		9. WELL NO. 26-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5660 GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26-T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to test several different intervals in the Wasatch formation. Completion procedure is to be as shown below.

1. Perforate from 12620 to 12636. Acidize and flow test well.
2. If the interval is not productive it will be fracture stimulated.
3. Plug back to 12200 ft.
4. Perforate from 11862 to 12102 ft. Acidize and flow test well.
5. Plug back to 11200 ft.
6. Perforate from 10988 to 11015. Acidize and flow test well. Results of flow test to determine if additional stimulation or perforating is needed.
7. Remove plugs and commingle production from all perforated zones.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/27/85
BY: John R. Baya

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

W. H. Ward

TITLE

District Manager

DATE 3/22/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771

State Lease No. ML34642
Federal Lease No. NA
Indian Lease No. NA
Fee & Pat. NA

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE State of Utah 26-A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 85

Agent's Address P.O. Box 30 Company Sohio Petroleum Company
Casper, WY 82602 Signed [Signature]
Phone No. (307) 237-3861 Title District Administrator

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NE SE	2S	3W	1	Drilling						API #43-013-31048 TD: 13,000'
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GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: -
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB. IN TRIPLICATE

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 34642	
2. NAME OF OPERATOR Sohio Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 30, Casper, WY 82602		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1095 1420 FNL, 1100 FEL		8. FARM OR LEASE NAME State of Utah	
14. PERMIT NO. 43-013-31048		9. WELL NO. 26A	
15. ELEVATIONS (Show whether OF, XT, GR, etc.) 5660' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T2S, R3W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Sundry Notice

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For the weeks of February 8, 1985 - April 2, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

W.H. Ward

TITLE District Manager

DATE

4-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

O+2: UOGC

UTAHSOHIO

State of Utah #26-A, Duchesne Co.

February 8, 1985 - April 2, 1985

2/8/85	Depth 10804'	Drlg.	MW 13.4, Vis 45
2/9/85	Depth 10934'	Drlg.	MW 13.4, Vis 45
2/10/85	Depth 11073'	Drlg.	MW 13.6, Vis 45
2/11/85	Depth 11218'	Drlg.	MW 14.2, Vis 45
2/12/85	Depth 11353'	Drlg.	MW 14.2, Vis 45
2/13/85	Depth 11488'	Drlg.	MW 14.2, Vis 47
2/14/85	Depth 11634'	Drlg.	MW 14.2, Vis 45
2/15/85	Depth 11797'	Drlg.	MW 14.2, Vis 47
2/16/85	Depth 11924'	Drlg.	MW 14.6, Vis 48
2/17/85	Depth 12124'	Drlg.	MW 14.7, Vis 44
2/18/85	Depth 12309'	Drlg.	MW 14.7, Vis 47
2/19/85	Depth 12494'	Drlg.	MW 14.7, Vis 45
2/20/85	Depth 12668'	Drlg.	MW 14.7, Vis 44
2/21/85	Depth 12813'	Drlg.	MW 14.7, Vis 45
2/22/85	Depth 12949'	Drlg.	MW 14.7, Vis 50
2/23/85	TD 13000'	Log	MW 15, Vis 46
2/24/85	TD 13000'	TOH	MW 15.4, Vis 47
2/25/85	TD 13000'	Circ. to run liner	MW 15.4, Vis 50
2/26/85	TD 13000'	Circ. Liner	MW 15.5, Vis 50,
2/27/85	TD 13000'	LD DP	MW 15.4, Vis 50
2/28/85	TD 13000'	LD handling tools.	MW 15.5, Vis 60
3/1/85	TD 13000'	Cleaning pits	
3/2/85	TD 13000'	Rig released 4 PM	
3/3/85	TD 13000'	TORT.	
3/4/85	TD 13000'	Rig off location.	
3/5/85	TD 13000'	Cleaned up location	
3/6/85	TD 13000'	Building tank battery/Clean up mud from loc.	
3/7/85	TD 13000'	Building tank battery	
3/8/85	TD 13000'	Building tank battery.	
3/9/85	TD 13000'	Building tank battery.	
3/10/85	TD 13000'	Building tank battery.	
3/11/85	TD 13000'	Building tank battery.	
3/12/85	TD 13000'	Building tank battery.	
3/13/85	TD 13000'	Building tank battery.	
3/14/85	TD 13000'	Building tank battery.	
3/15/85	TD 13000'	WHP - 0, building tanks.	
3/16/85	TD 13000'	WHP - 0, building tanks.	
3/17/85	TD 13000'	WHP - 0.	
3/18/85	TD 13000'	WHP - 0.	
3/19/85	TD 13000'	WHP - 0. Blade location	
3/20/85	TD 13000'	WHP - 0. Welders working on line bundles.	
3/21/85	TD 13000'	WHP - 0.	
3/22/85	TD 13000'	WHP - 0.	
3/23/85	TD 13000'	Welding	
3/24/85	TD 13000'	WHP - 0.	
3/25/85	TD 13000'	WHP - 0.	
3/26/85	TD 13000'	WHP - 0.	
3/27/85	TD 13000'	Run Logs.	
3/28/85	TD 13000'	Run Logs.	
3/29/85	TD 13000'	Running NGT & GST log	
3/30/85	TD 13000'	Finish run NGT & GST log - Testing	
3/31/85	TD 13000'	Testing	
4/1/85	TD 13000'	Testing	
4/2/85	TD 13000'	Testing	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Sohio Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 30, Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1420 FNL, 1100 FEL</p> <p>14. PERMIT NO. 43-013-31048</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML34642</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. FARM OR LEASE NAME State of Utah</p> <p>9. WELL NO. 26-A</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26-T2S-R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5660 GR</p>			

RECEIVED

MAY 23 1985

DIVISION OF
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Open Additional Zones

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The sundry notice to test multiple Wasatch intervals in this well was approved 3/27/85. Those operations are underway at this time. Approval is requested to open additional Wasatch Zones as outlined below:

1. Perforate 10936-42', 10926-30', 10913-19', 10831-40', and 10768-84'. Plug back to 10870' w/sand. Acidize w/3500 gal 15% HCL and flow test.
2. Plug back to 10630'.
3. Perforate 10570-84', 10548-56', 10514-24', 10482-89', and 10466-77'. Acidize with 4000 gal. 15 % HCL. Frac w/40000 gal Versagel and 40000# Carbo Prop if warranted.
4. Plug back to 10380.
5. Perforate 10345-55', 10318-28', 10283-94', 10229-39', 10198-206' and 10186-90'. Acidize w/4000 gal 15% HCL and flow test.
6. Plug back to 10050'.
7. Perforate 10,111-19', 10020-32', 9991-97', 9970-77', and 9798-9818'. Acidize w/4000 gal 15% HCL.
8. Clean out well to $\pm 12600'$.
9. Commingle production from all Wasatch intervals.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. H. Ward
W. H. Ward

TITLE

District Manager

DATE

5/21/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

0 + 1: Division Oil Gas and Mining
cc: JHW, TR, File

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/30/85

BY: John R. Bays

*See Instructions on Reverse Side

STATE OF UTAH

State Lease No. ML34642

RECEIVED

DEPARTMENT OF NATURAL RESOURCES

Federal Lease No. NA

DIVISION OF OIL & GAS CONSERVATION

Indian Lease No. NA

4241 STATE OFFICE BUILDING

Fee & Pat. NA

SALT LAKE CITY, UTAH 84114

533-5771

MAY 20 1985

DIVISION OF OIL
GAS & MINING

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE State of Utah 26-AThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 1985Agent's Address P.O. Box 30
Casper, WY 82602Company Sohio Petroleum CompanySigned [Signature]Title District AdministratorPhone No. (307) 237-3861

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
26 NE SE	2S	3W	1	Drilling						API #43-013-31048 TD: 13,000'
CONFIDENTIAL										

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: -
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

Note: The API number must be listed on each well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUCCESS IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 34642	
2. NAME OF OPERATOR Sohio Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 30, Casper, WY 82602		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1420 FNL, 1100 FEL		8. FARM OR LEASE NAME State of Utah	
14. PERMIT NO. 43-013-31048		9. WELL NO. 26A	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5660' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 26, T2S, R3W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

RECEIVED

JUN 13 1985

DIVISION OF OIL
GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Sundry Notice

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

For the weeks of April 2, 1985 - May 31, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

W.H. Ward

TITLE District Manager

DATE 6-11-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

UTAH

SOHIO

State of Utah #26-A, Duchesne Co

April 2, 1985 - May 31, 1985

CONFIDENTIAL

4/3 - 5/31 Testing, will send detailed history when testing is completed.

RECEIVED

JUL 01 1995

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771DIVISION OF OPERATIONS AND WELL STATUS REPORT
OIL, GAS & MINING

STATE Utah COUNTY Duchesne FIELD/LEASE State of Utah 26-A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May 19 85Agent's Address P.O. BOX 30 Company Sohio Petroleum
Casper, WY Signed [Signature]
Title District Administrator
Phone No. 307 237-3861

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
26 NE SE	2S	3W	1		Drilling					API #43-013-31048 TD: 13,000'
* Well completed 5/29/85 as producer. Completion report is being submitted. Oil produced and sold during month is test oil and flush production.										
CONFIDENTIAL										

GAS: (MCF)

Sold 0
Flared/Vented 150
Used On/Off Lease 1019

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 1489
*Sold during month 876
Unavoidably lost 0
Reason:
On hand at end of month 613

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

Note: The API number must be listed on each well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771

State Lease No. ML34642
Federal Lease No. NA
Indian Lease No. NA
Fee & Pat. NA

CORRECTED REPORT
June 28, 1985

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE State of Utah 26-A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 1985

Agent's Address P.O. BOX 30
Casper, WY
Company Sohio Petroleum Co.
Signed [Signature]
Title District Administrator
Phone No. 307.237-3861

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
26 NE SE	2S	3W	1	Drilling						API #43-013-31048 TD: 13,000'

RECEIVED
JUL 01 1985

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

* TEST OIL RECOVERED AND SOLD DURING MONTH

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
* Produced during month 484
Sold during month 484
Unavoidably lost 0
Reason:
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

Note: The API number must be listed on each well.



SOHIO PETROLEUM COMPANY
EXPLORATION AND PRODUCTION

P. O. BOX 30
CASPER, WYOMING 82602

July 1, 1985
WHW: 7
ID: 0608C

EXPRESS MAIL

Ron Firth
Division Oil Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

JUL 02 1985

DIVISION OIL GAS AND MINING
SALT LAKE CITY

Re: Completion Report/Flaring Request
State of Utah 26A
Sec. 26, T2S, R3W
Duchesne County, Utah
ML-34642

Dear Mr. Firth:

Attached is the original and one copy of the Completion Report for the State of Utah 26A. The well was completed May 29, 1985.

On June 19, 1985 a four day production test was completed providing average production of 88 BOPD, 176 MCFGPD and 67 BWPD. Gas flared during the same four day period averaged 88 MCFGPD. The remaining volume was consumed on the lease. The following table outlines the results.

Production Test Results

<u>Date</u>	<u>BOPD</u>	(Flared) <u>MCFGPD</u>	<u>GOR</u>	<u>BW (Total)</u>
6/11-6/15	88	176	1994	268
6/15-6/17	81	180	2236	115
6/17-6/19	85	88*	1041	130

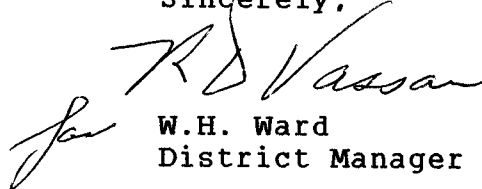
*Lines connected circulating gas for lease use - excess flared.

Based on these results and in accordance with Rule C-27 of the General Rules and Regulations, Sohio Petroleum Company requests that approval be granted by the Board of Oil Gas and Mining allowing 100 MCFGPD to be flared at this lease.

Please advise if further information is needed to grant this request.

Completion Report/Flaring Request, State of Utah '26A
Page 2
July 1, 1985

Sincerely,


W.H. Ward
District Manager

TR/jc

cc: J.H. Walters
F.J. Hoffer
T. Rooney
Partners
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML 34642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

State of Utah

9. WELL NO.

26A

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T2S, R3W

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Sohio Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 30, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1420' FNL, 1100' FEL (SE/NE)

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-013-31048 12/7/84

15. DATE SPUDDED

12/21/84

16. DATE T.D. REACHED

2/23/85

17. DATE COMPL. (Ready to prod.)

5/29/85

18. ELEVATIONS (OF, RES., RT, GR, ETC.)*

5660' GR; 5680.7' KB

19. ELEV. CASINGHEAD

5660'

20. TOTAL DEPTH, MD & TVD

13000'

21. PLUG, BACK T.D., MD & TVD

12,326'

22. IF MULTIPLE COMPL.,
HOW MANY*

--

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 10466-12102 (intervals as listed under #31, 32)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/Cal/DIP/CNL/IDC/SP/CBL/BHC Sonic/NGT (OFL) (ACB-VOL) (DN/GR)

27. WAS WELL CORRD.

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" conductor		100'	26"	to surface	None
9-5/8"	36#	2500'	12 1/4"	1035 sx. to surface	None
7"	29#	9507'	8-3/4"	220 sx. lite, 425 sx.	None
				Cl. H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8979.5	12,995	400 Cl.H	--	2-7/8"	8998'	8959'
					2-1/16"	5525'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/14/85		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
5/11-6/19/85	96	32/64	→	353	704	268	1994	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
50 psi	N/A	→	88	176	67			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

352 Mcf flared, 352 Mcf used on lease

TEST WITNESSED BY

Brent Farnsworth/Sohio

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W.H. Ward

TITLE

District Manager

DATE 7/1/85

#31 & #32

Perforation Record

<u>Interval</u>	<u>Shot Density</u>	<u># Shots</u>	<u>Treatment</u>
12,620'-38'	4 SPF	72	Acidized w/3000 gal. 15% HCl & ball sealers.
Perfs squeezed w/50 sx. cmt. PBTB @ 12,326'			
12,093-12,102	5 SPF	46	Acidized w/3500 gal.
11,862-880'	5 SPF	91	15% HCl & ball sealers. 11,862-880 fraced w/87,850# 20/40 mesh and 40,980 gal. gelled water. Screened out.
11,287-11,305	4 SPF	72	Acidized w/3000 gal. 15% HCl & ball sealers.
10,988-11,003	4 SPF	60	Acidized with 3000 gal.
11,006-11,015	4 SPF	36	15% HCl and ball sealers. Frac w/2500# silica flour, 2500# 100 mesh, 2500# 40/70 mesh sand, 26,520# 20/40 carbo prop and 1775 bbls. gelled water.
10,936-42'	4 SPF	24	
10,926-30'	4 SPF	16	
10,913-19'	4 SPF	24	
10,831-40'	4 SPF	36	Acidize w/3500 gal.
10,768-82'	4 SPF	56	15% HCL and ball sealers.
10,570-84'	2 SPF	30	Acidize w/4000 gal.
10,548-56'	2 SPF	17	15% SGA-HT acid and
10,514-24'	2 SPF	21	ball sealers. Frac w/
10,482-89'	2 SPF	15	40,000 gal. Vesagel 1500
10,466-77'	2 SPF	24	HT and 65,000# 20/40 carbo prop.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR <u>Sohio Petroleum Company</u> 3. ADDRESS OF OPERATOR <u>P. O. Box 30, Casper, WY 82602</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1490' FNL, 1095' FEL (SE/NE)</u> 14. PERMIT NO. <u>43-013-31048</u> 15. ELEVATIONS (Show whether GAS or MINING) <u>566</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>ML 34642</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u> 7. UNIT AGREEMENT NAME <u>N/A</u> 8. FARM OR LEASE NAME <u>State of Utah</u> 9. WELL NO. <u>26-A</u> 10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 26-T2S-R3W</u> 12. COUNTY OR PARISH 13. STATE <u>Duchesne</u> <u>UT</u>
---	--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Footage Correction</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recent reports have been submitted with an incorrect footage location. Changes should be made to reflect the footages as listed above.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. Hoffer

TITLE District Prod. Supt.

DATE 7/9/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0 + 2: Utah DOGM

cc: TR, File, T. Morrison

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 34642
2. NAME OF OPERATOR Sohio Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 30, Casper, WY 82602		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements. See also space 17 below.) At surface 1420 FNL, 1100 FEL		8. FARM OR LEASE NAME State of Utah
14. PERMIT NO. 43-013-31048		9. WELL NO. 26A
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5660' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
16. DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 26, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED

AUG 12 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONFIDENTIAL

For the weeks of April 1 - July 11, 1985
Detailed Report Attached

18. I hereby certify that the foregoing is true and correct

SIGNED

W.H. Ward

TITLE District Manager

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 12 1985

UTAH

State of Utah # 26-A, Duchesne Co.
1490' FNL, 1095' FEL, Sec. 26-T2S-R3W
Land # 421-593
Spud: 4:30 AM, 12/31/84
TD: 13,000'

DIVISION OF OIL
GAS & MINING

3/30/85

TD 13000'. Finish run NGT & GST log

3/31/85

TD 13000'. TIH, Hydrotest to 8000#.

4/1/85

FIH w/PBR assembly. Latched in at 8985' w/end of tbg at 8998'. Ran 2-1/16" and land @ 5524.64 & hung off. ND BOP & NU tree.

4/2/85

Swab tbg to 400'. Ran 2-1/8" HSC gun w/4 spf & perf'd 12620-38'. RU HOWCO. Broke formation w/6850 psi. Pump 20 bbl 2% KCL @ 3 bpm w/6300 psi. ISIP - 5800 psi, 15 min - 5500 psi. FG = .9 psi/ft.

4/3/85

RU Howco. Acidize w/3000 gal 15% HCL w/inhibitor. Used 95 ball sealers. Average treating rate 8600 psi @ 10 bpm. ISIP - 6000 psi Calculated frac gradient - .91 psi/ft. Total load 303 bbl. Open well - flowed 115 bf & died. RU to swab. Made 11 runs recovering 45 bf by dark. Total recovery 160 bf. Left fluid level at 8600'. Left well open overnite. Tag fluid at 8600' at 6 AM this morning. Have made 2 runs w/no feed in.

4/4/85

RU coil tbg & Howco. Mix 50 sx Class H w/2% CFR-2 & .5% HR-15. Displace cement w/11.25 bbl 2% KCL. PU tbg to 12400' & reverse clean. POH. Pressure tbg to 500 psi. WOC.

4/5/85

WOC 12 hr Swb. tbg to 470'. Perforate 12093-12102 w/10 shots and 11,862-880' w/19 shots. Tagged PBTD @ 12326' before perforating. Surface pressure built 3600 psi/ 1 hr. Open well on 20/64 ck Flowed 45 bbl load water w/0 psi in 3 hr. Turn well to treater. Flowed 30 bo to tank in 10 hr w/ FTP of 0-200 psi.

4/6/85

RU Howco. Treat w/3500 gal 15% HCL w/inhibitor and 45 lite ball sealers. Avg. rate 7-1/2 bpm at 9700 psi. ISIP-5600 psi, 30 min-5280 psi. Total load 214 bbl. Opened and flowed 114 bw in 2-1/2 hr on 48/64 ck. w/200 psi FTP. Turned well to treater. Total recovery in 12 hr: 107 bo and 29.3 bw. Measured oil gravity - 43° API at 60°F.

4/7/85

Continue flow test. From 7 PM, 4/6/85, to 7 AM, 4/7/85, the well flowed 40 bo and 1 bw. Average was 40 psi. Flowing in heads. Total production last 24 hrs was 115.9 bo and 4.1 bw. Prep to run pressure bombs.

4/8/85

Ran dual 10,000 psi bombs. Made gradient stops every 2000' while GIH. Set bombs @ 12090' and flowed well 4 hr on 22/64 Ck. Bombs on bottom @ 10:20 AM. Shut well in at 2:28 PM 4/7/85. Well flowed 21 bo from 7 AM to 10:20 AM and 6.8 bo from 10:20 AM to 2:28 PM. Recorded SITP's as follows: 2:20 PM, 50 psig; 4:45 PM, 450 psig; 7:45 PM, 875 psig; 9:30 PM, 1050 psig; 7:00 AM (4/8/85) - 1950 psig.

4/9/85

Well shut in for buildup till 5:30 p.m., 4/8/85. Max surface pressure - 2700 psi. POH. Maximum recorded pressure was 6593 psig at 5:31 p.m. Pressure still building at 45 psi/hr. Left well SI. SITP was 2800 psi at 10 p.m. and 3100 psi at 6:15 a.m. RU to reperforate.

4/10/85

Ran 2-1/8" strip jet guns w/20.5 grain charges dressed for 4 SPF. Reperforate 11862-880' and 12093-102' (108 total shots). Ran temp. and tracer tools. Bottom interval contributing 20% of flow and top interval contributing 80%. Made 80 bo from 4:15 P.M., 4/9/85, to 7 A.M. Well nearly dead - heading intermittently.

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DIVISION OF OIL
GAS & MINING

4/11/85

Flowed 17 bo in 9 hrs in heads. RU HOWCO. Pump temporary plug sand pill as follows: 500 gas 2% KCL, 440g sand slurry (3000# 20/40 sand in 20# slick water), 85 bbl 2% KCL. Pump fluids at 4 bpm w/4500 psi. Shut well in overnite.

4/12/85

Tag sand plug @ 12010'. (Perfs 12093-102' isolated). Hauled proppant. Rigging up HOWCO.

4/13/85

Pressured annulus to 3000 psi. Pumped total of 20000 gal pad at 17 bpm w/9500 psi. 2000 g @ 1 ppg, 3000 g @ 1-1/2 ppg, 4000 g @ 2 ppg, 5000 g @ 3 ppg, 6000 g @ 4 ppg. Sanded out with 5680 gal of the final stage pumped. ISIP - 9500 psi, 4 min - 4960 psi. Total pumped to sandout - 45680 gal & 87580# 20/40 sand. Load water volume is 1087 bbl. Open well on 10/64 ck flowed 60-70 bbl water and sand to pit. Cut out flowline. Rigging up coil tubing unit.

4/14/85

RU NOWSCO. Tree was full of sand. Circ & wash out to 26'. Drop thru bridge & well started flowing. POH. Flowed 4 hr to pit recovering approx 360 bw then started cutting oil. RU OWP to run GR log. Set down at 8936'. POH & RD OWP. Open well & flowed to flat tank. Has flowed 17.5 bo and 133 bw in 8 hr. Turn to battery eqpt for test.

4/15/85

Flwd 21.65 bo & 47.68 bw in 23 hr.

4/16/85

Flowed well from 8 AM - 2 PM. Made 5 bo and 11.69 bw. Cum load recovery is 612.37 bw leaving 474.63 BLWTR. RU HOWCO. Pump 500 g 2% KCL, 15000# 100 mesh sand mixed in 1840 gal 20# gelled slick water, and 2250 gal displacement. Average rate 2.5 bpm @ 5300 psi. Shut down & wait for gel to break & sand to fall. Open well at 6:10 AM on 4/64 ck. SITP 2200 psi when opened. Flow back 6 bw. Pressure down to 1200 psi.

4/17/85

Bleed well back slowly to keep new sand plug in place. Prep to respace tubing.

4/18/85

ND tree. PU on tbg - indications are that tbg was not latched into PBR. Respace tbg. Land tbg. NU tree. Test PBR seals. RU slick line. Ran 2" OD guage ring & sinker bars. Set down @ 8926'. POH. Ran 1-1/2" OD sinker bars & jars. Set down @ 8926'. Ran 2-1/4" OD impression block WO coil tbg unit. GIH & circ clean to 9025'. POH.

4/19/85

Ran 2.245 OD imp blk on slick line - RU to pull tbg. Unlatch from PBR. Close BOP & pump 25 bbl 2% KCL in annulus. SI & SDFN. This AM had SITP of 1000 psi & SICP of 100 psi. Bled down tbg.

4/20/85

circ hole w/2% KCL. Spot 70 bbl 10 ppg salt water to bottom of tbg. POH w/2-1/16" heat string. POH w/2-7/8" tbg. Redress seal assembly. SI well for nite.

4/21/85

GIH w/seal & latch assembly. Hung tbg 60' from liner top. Fill hole w/water. SDFN.

4/22/85

SITP - 800 psi. SICP - 1000 psi. Bleed off & circ 350 bbl 2% KCL to clean hole. Sting in & latch to space out. Unlatch & sting out to install & test pup jts. Attempt to relatch in PBR. POH w/2-7/8" tbg. Ran 20 stds tbg. Fill hole w/2% KCL. SDFN.

4/23/85

SITP - 1000 psi. SICP - 850 psi. Circ gas out. Made up redressed seal assembly & new latch assembly. GIH. Attempt to latch in w/no success. POH. SDFN.

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GAS & MINING

4/24/85

Wait on eqpt. Redressed PBR seal assembly. PU Baker Retrieval DB pkr. SDFN.

4/25/85

Open well Bled gas off. PU TIW Seals 7" Baker Retrieval D. Run in hole and set down on TIW locator. Set packer. Top of Retrieval D at 8959'. POH with setting tool. PU up Baker seal assembly. RIH to 8950. SDFN

4/26/85

Latched into packer and spaced out tubing. Ran 5532' of 2-1/16 tubing. ND BOP. Latch into packer. Land tbg with 11,000# of tension. NU tree. RIH w/slick line and tagged sand at 10,835'. RU coiled tbg. Circulated sand out of well w/30# gelled water. Cleaned sand out to 12120'.

4/27/85

RIH with GR log. Set down at 11700'. Worked down to 11880 by flowing well. Run GR. Stuck logging tool. Dragged tool to 11650 and freed up. Tagged PBD at 11650'. RIH with perforating guns tagged at 11613'. Perforate 11287-11305 (18') and 4 spf. Open well to tank. Flowed for 12 hrs, made 11-1/2 BW and 1-1/2 BO at 50 to 100 psi.

4/28/85

RU Howco. Treat w/3000 gal 15% HCL. Average 10 bpm @ 8500 psi. Diverted w/110 - 7/8" dia, 1.1 sp gr balls. Flush w/4000 gal 2% KCL. ISIP 5420 psi; 15 min 5400 psi;. Total load 168 bw. Open well. Flowed 107 bw in first 5 hr. Put well to tanks. Flowed 35.5 bo & 35.7 bw in 11 hr. 25 BLWTR.

4/29/85

Continue flow testing well:

Flowed 18.7 bo & 10.1 bw in 8 hr. Flowing in heads. Cum recovery is 54 bo and 153 bw. Have 15 BLWTR. Oil gravity 43.4° API @ 60°F. Shut well in at 4 PM. Ran slickline. Tag at 11079'. Flowed well - plug moved uphole to 10550'. Could not spud thru plug. RU Howco - pump 50 bbl 2% KCL. Tag plug @ 11625'. Pump 4500# 40/70 sand in 9 bbl 20# gel water in tbg @ 5700 psi @ 3-1/2 bpm. Flush w/70 bbl 2% KCL. Wait for sand to fall.

4/30/85

GIH w/2" HSC gun dressed for 4 spf. Tagged sand top at 11307'. Perforated 10988-11003' and 11006-11015'. Shot 96 holes. RU Howco. Pump 1500# 40/70 sand @ 5#/gal in 2% KCL w/no gel. Pump @ 5 bpm w/82 bbl 2% KCL displacement. Shut down 4 hr to let sand fall.

5/1/85

RU Howco. Acidize perfs 10988-11003 and 11006-015' w/3000 gal 15% HCL Avg rate 12 bpm w/9300 psi. Diverted w/140-.9 SpGr Ball Sealers. Total load 166 bbl. Open well @ 9:30 AM w/4600 psi. Unload 85 bw in 4 hr. Turn to tanks @ 1:30 PM. Flowed 79 bo and 137 bw in 9 hr. Choke plugged. Lack 29 BLWTR.

5/2/85

Unplugged choke. Open well 8 AM - sand cut out FL @ 9 AM. SI to repair. Open well at noon w/2700 psi. Flowed 29 bo & 12 bw in 1-1/2 hr & cut out flowline. RU to flow to flat tank to clean up well. Open well @ 2:15 PM. Produced 149.9 bf in 16-3/4 hr. Little visible free water. Total fluid production last 24 hr was 190.9 bbl.

5/3/85

Drained 39.6 bw off flat tank. Production to flat tank was 110.3 and 39.6 bw during the 16-3/4 hr period. Production total for yesterday was 139.3 bo and 51.6 bw. Have recovered acid load plus 22.6 bw. Turned well to treater at 8 AM. Total 23 bo and 5.2 bw in 5 hr. RU wireline & ran tandem bombs. Tag bottom at 11405'. Hung bombs at 11000' at 12:10 PM. Shut well in at 2 PM.

5/4/85

Drop bomb downhole 11,601', POH w/bomb. Sand dropped 200' during buildup. Rig up Howco pump 800 # of 20-40 sd followed w/3500 # of 40-70 sd, pump at 10#/gal spot to top perf at 10988 at 5 BPM at 6400 psi, wait 8 hours, TIH w/slickline, Tag sd at 11,160'.

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Well History

DIVISION OF OIL
GAS & MINING

5/5/85

Rig up Howco, run step rate test at 1 to 7 BPM, trip in hole with OWP Temp tool and Otis 12000# HP pressure bombs. Rerun step rate test at 1-7 BPM, perform minifrac w/20,000 gal Howco Versa Gel HT 1500, 15 BPM at 9300# and flush to perfs. ISI 5400 # Total load 762 BF. Run after frac temp log and GR log. Temp log indicated 80-90' of net height and 300' of growth height. SDFN.

5/6/85

MI extra frac tanks. Haul water and heat to 115°F. Unload 30000# Carbo Prop. Start to RU HOWCO.

5/7/85

Frac w/ 5000 gal & 48250# sand. Well screened out when 2.5# stage was on formation. Average rate was 16 bpm @ 8700 psi. Shut well in. Total load - 1775 bbl. which includes the mini frac load. Open well @ 4 AM w/4625 psi on 6/64 ck. Has flowed back 36 bbl. in 3 hrs. Have 1739 blwtr.

5/8/85

Flowed 298 bf to flat tank in 24hr. Sand cleaned up. Have 1340.4 BWTR. Turned to treater at 7AM w/30% oil cut.

5/9/85

Continue flowback: Flowed 75 bo and 148 bw in 24 hr. Have 1192.72 blwtr.

5/10/85

Continue flowback: Flowed 60.3 bo & 93.6 bw in 24 hr. Have 1099.16 blwtr. Ran sinker bar on slickline at 11am 5/9/85. Tag bottom @ 11030' - perfs are open.

5/11/85

Flowed 58 bo and 75 bw in 24 hr. Have 1024.26 blwtr.

5/12/85

RU NOWSCO coiled tbg. TIH to 10000'. Jet w/N2. Started making sand. PU coiled tbg to 9000', sand cleared up. Total production last 24 hrs was 68.72 bo and 152.28 bw. Have 871.98 blwtr.

5/13/85

Continue jetting w/N2 till 11AM. Recovered 8.4 bo & 6.6 bw during that time. POH w/coil tbg. Well was dead 11 AM-4:45 PM. At 4:45 PM unloaded small amount of carbo prop & started flowing. Flowed 43.7 bo and 33.3 bw in 13 hr. Have 832.1 blwtr.

5/14/85

Flowed 56 bo and 56 bw in 23 hr. BLWTR 775.9.

5/15/85

Flowed 58.24 bo and 54.08 bw last 24 hr. Have 721.86 blwtr.

5/16/85

Flowed 62.40 bw and 58.24 bw in 24 hr. Have 663.62 blwtr.

5/17/85

Flowed 52.00 bo and 39.52 bw in 24 hr. Have 624.1 blwtr. Ran tandem bombs. Tag PBTD @ 11166' KB. Pick up to 11000' & hung bombs at 6 PM. Flowed well 12 hr & shut in at 6 AM 5/17/85.

5/18/85

Shut in for buildup.

5/19/85

Shut in for buildup.

5/20/85

Shut in for buildup. Measured SITP w/ dead wgt. Tester @ 3403 psig. Drop down and retag PBTD @ 11664' by slickline. Now POH w/bombs.

5/21/85

Max recorded pressure - 6782 psig. Perforate 10926-30', 10913-19', 10831-40', and 10768-82' (total shots - 164). Tag bottom after perf at 11631'. RU Howco. Pump 5 bbl 2 % KCL, 7200 # 100 mesh in 2% KCL @ 15 ppg, flush to top perf w/2% KCL.

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State of Utah, Page 5
Well History

AUG 12 1985

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GAS & MINING

5/22/85

Ran slickline - tag plug at 10872'. Pumped 82 bbl 2% KCL in formation at 6.2 bpm w/7100 psi. Shut down. Pump 3500 gal 15% HCL and 90 lite weight diverter balls. Average rate 8 bpm w/7000 psi. ISIP -5550 psi,. Total load - 310 bw. Open well @ 5:30 PM to flat tank. Flowed 114 bw and 12 bo in first 5-1/2 hr. Turned to battery @ 11 PM, 5/21/85. Total recovery in 8 hr 62.4bo 14.6bw Cum recovery - 74.4 bo and 128.6 bw. Have 180.4 blwtr.

5/23/85

Continue flow back. Flowed 18.7 bo and 6.2 bw in 3 hr. Well started making sand & cut out flowline - shut well in. Cum flowback is 93.1 bo and 134.8 bw. Have 175.2 blwtr. Repair flowline. RU slickline. Tag bottom @ 11132'. RU HOWCO. Pump 3350 gal 2% KCL containing 4600# sand (1/3 silica flour, 1/3 100 mesh, 1/3 40/70 at 5 ppg concentration. Displace to top perf. SDFN.

5/24/85

Tag sand at 11253' . Perf Wasatch 10570-84', 10548-56', 10514-24', 10482-89' and 10466-77'. 2 spf w/2" HSC,. RU Howco. Pump 3150 gal 2% KCL containing 5800# sand . Avg concentration 15 ppg. Pump to top perf @ 3 bpm w/6100 psi. SDFN to let sand fall.

5/25/85

RU slickline, tag sd at 10809 at 8 AM, tag sand hourly to 3 PM, top sand at 3 PM 10743'. Rig up Howco, pump 1000# 40-70 sd and displaced to top Perfs, 3100 gal total load. Wait for sand to fall. Acidize w/4000 gal Howco 15% SGA-HT acid, divert w/100 light weight balls, treat at 7 BPM at 8000 psi. Calc frac grad .93. ISIP 5170, total load 279 bbl. Opened well at 10 PM 5/24/85 at 4500 psi. Flow 82.6 bw in 1st 5 hrs, turned well to tanks at 3 AM. Flowed 20.8 bo and 90.9 bw in 4 hr. 188 bbl load to recover.

5/26/85

Flowed 114.3 bo and 97.9 bw in 24 hr.

5/27/85

Flowed 39.5 bo and 31.3 bw in 11 hr. Shut in at 6 pm. Psi this AM 2600 psi.

5/28/85

RU slickline. Tag bottom @ 10890'. Haul in frac tanks & water.

5/29/85

RU Howco & pump 1800# 20/40 sd @ 5 ppg concentration @ 2.8 bpm w/5400 psi - displ w/3100 gal 2% KCL. Frac well w/40000 gal Versagel 1500 HT and 65000# 20/40 carbo prop. Averaged 16.5 bpm @ 7900 psi. Underflushed 5 bbl. FG .94. ISIP 5300 psi. Total load 1185 bbl. Frac completed 8 PM 5/28/85. SDFN. SITP this AM is 4250 psi.

5/30/85

Open well at 8 AM on 12/64 ck w/4250 psi to flat tank. Cut out flowline at 10:30 AM. Repair flowline. Flowed intermittently to flat tank till 9 PM. Made 73 bo and 274 bw to flat tank. Turned to treater at 9 PM. Flowed 56.2 bo and 99.9 bw in 9 hr. Have 811.1 blwtr.

5/31/85

Continue flowback. Flowed 163 hbo and 179 bw in 24 hr. Have 632 blwtr.

6/1/85

Continue flowback. Flowed 42.6 bo and 42.7 bw in 7 1/2 hr. Run production logs (temp & GR). Logs indicated frac did not go below perf'd intervals. Opened well @ 10:15 PM & flowed during nite. Total recovery last 24 hr was 120 bo and 115 bw. Have 517 blwtr. RU coil tbg.

6/2/85

TIH to 11000' washing w/2% KCL. Switch to gelled fluid. Wash out sand to 12135'. Circ clean & POH. Flow to flat tank for 2 hr & turn to treater. Production last 24 hr totalled 133 bo and 166 bw.

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RECEIVED

AUG 12 1985

DIVISION OF OIL
GAS & MINING

6/3/85

Shut bottom master vlv remove remainder of tree to shop for cleaning, inspection and repair.

6/4/85

Re-install tree & install Axelson manumatic shut down system w/high-low line sensor & high treater level sensor. Rework flowline tie in. MO trailer, water tank, Pool pump, & phone line. Fence & flag reserve pit. Open well at 5 PM w/2800 psi SITP on 12/64 ck. Produced 81 bo and 75 bw in 13 hr. FTP at 6 AM was 500 psi.

6/5/85

Flowed 154 bo & 84 bw in 14 hrs on 12/64" ck w/500 psi FTP.

6/6/85

Flowed 109 bw in 24 hrs on 24/64 ck w/450 psi FTP.

6/7/85

Flowed 101 bo & 96 bw in 24 hrs on 12/64 ck w/400 psi FTP.

6/8/85

Flowed 92 bo & 114 bw in 24 hrs on 18/64 ck w/150 psi FTP. Set tbg stop at 8989'. Ran paraffin knife, tbg was clean.

6/9/85

Flowed 124 bo & 111 bw in 24 hrs on 18/64 ck w/200 psi FTP.

6/10/85

Flowed 71 bo & 76 bw in 14 hrs on open line in heads.

6/11/85

Flowed 118 bo & 97 bw in 24 hrs on open line w/50 psi FTP.

6/12/85

Flowed 89 bo & 84 bw in 24 hrs on open line w/50 psi FTP.

6/13/85

Flowed 93 bo & 78 bw in 24 hrs on open line w/50 psi FTP.

6/14/85

Flowed 85 bo & 51 bw in 20 hrs on 32/64 ck w/50 psi FTP. Shut well in @ 1 PM 6/13/85. RU slickline. Pulled collar stop from 8989'. Ran sinkerbars. Set down at 11950' KB, (solid tag). POH. Run & set collar stop @ 8989'. SITP was 400 psi after 3 hr shut in. Put well back on production at 4 PM.

6/15/85

Flowed 86 bo & 55 bw in 20 hrs on 32/64 ck w/50 psi FTP.

6/16/85

Flowed 88 bo & 38 bw in 24 hrs on 32/64 ck w/120 psi FTP.

6/17/85

Flowed 73 bo & 77 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/18/85

Flowed 80 bo & 68 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/19/85

Flowed 90 bo & 62 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/20/85

Flowed 51 bo & 47 bw in 18 hrs on 32/64 ck w/50 psi FTP.

6/21/85

Flowed 91.6 bo & 57 bw in 24 hrs on 32/64 ck w/50 psi FTP.

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RECEIVED

AUG 12 1985

State of Utah, Page 7
Well History

DIVISION OF OIL
GAS & MINING

6/22/85

Flowed 80 bo & 59 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/23/85

Flowed 78.25 bo & 50 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/24/85

Flowed 59.19 bo & 57 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/25/85

Flowed 63.4 bo & 48.6 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/26/85

Flowed 55 bo & 47 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/27/85

Flowed 71 bo & 57 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/28/85

Flowed 61 bo & 38 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/29/85

Flowed 57 bo & 49 bw in 24 hrs on 32/64 ck w/50 psi FTP.

6/30/85

Flowed 47 bo & 23 bw in 14 hrs on 32/64 ck w/50 psi FTP.

7/1/85

Flowed 61 bo & 47 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/2/85

Flowed 65 bo & 41 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/3/85

Flowed 55 bo & 52 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/4/85

Flowed 60 bo & 53 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/5/85

Flowed 62 bo & 42 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/6/85

Flowed 55 bo & 38 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/7/85

Flowed 64 bo & 28 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/8/85

Flowed 52 bo & 6 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/9/85

Flowed 58 bo & 8 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/10/85

Flowed 55 bo & 23 bw in 24 hrs on 32/64 ck w/50 psi FTP.

7/11/85

Flowed 48 bo & 49 bw in 24 hrs on 32/64 ck w/50 psi FTP. Wellhead GOR -
1994. Completed oil well. Final Report.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 22, 1985

Sohio Petroleum Company
P.O. Box 30
Casper, Wyoming 82602

Gentlemen:

RE: Well No. State of Utah 26A, Sec.26, T.2S, R.3W, Duchesne
County, Utah.

The Board of Oil, Gas and Mining has recently reviewed your request to vent or flare gas from the above-referenced well. The Board conditionally approved your request at its monthly meeting held on July 25, 1985. Additionally, because the Board wishes to encourage any marketing or beneficial use of associated gas from wells in the subject area, it has established approval for a temporary period of 90 days. The 90-day approval period shall commence from the date of this letter.

The conditions under which Sohio may vent or flare associated gas for the subject well are as follows:

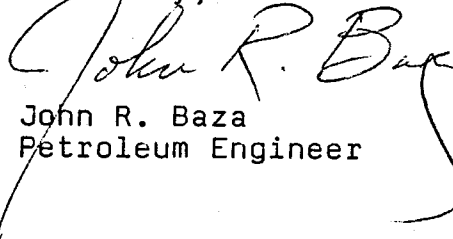
1. The well may be fully produced and associated gas vented or flared as long as the gas oil ratio (GOR) remains 2000:1 or less.
2. If the GOR exceeds 2000:1, the well may be produced on a restricted basis, the restricted rate being equivalent to what a well having a GOR of 2000:1 would produce at 100 percent deliverability. Alternatively, the well may vent or flare up to 100 MCF per day maximum. The operator may vent or flare the greater of either amount.

Please note that if gas gathering facilities become available in the area of the subject well or if gas production significantly increases, the Board may choose to reevaluate your request to flare, and it may require additional justification for continued gas flaring from the well. You will be notified by the Division in the event that more information is necessary.

Page 2
Sohio Petroleum Company
August 22, 1985

Please do not hesitate to contact this office if you have any additional questions. Thank you for your consideration in this matter.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: Dianne R. Neilson
R.J. Firth
Well File
01551-24-25

CONFIDENTIAL

Form OGCC-1 b*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<div style="font-size: 2em; font-weight: bold;">RECEIVED</div>	
2. NAME OF OPERATOR Sohio Petroleum Company		SEP 19 1985	
3. ADDRESS OF OPERATOR P.O. Box 30, Casper, WY 82602		DIVISION OF OIL GAS & MINING	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1420' FNL & 1100' FEL <div style="margin-left: 150px;">1095'</div>		5. LEASE DESIGNATION AND SERIAL NO. Fee ML 34642	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
		7. UNIT AGREEMENT NAME N/A	
		8. FARM OR LEASE NAME State of Utah	
		9. WELL NO. 26A	
		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 26-T2S-R3W	
14. PERMIT NO. 43-013-31048	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5660' GR	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input checked="" type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is currently producing 40 bopd and 33 bwpd with a GOR of $\pm 1800:1$ with gas being used for lease fuel. Production is from various intervals in the Wasatch formation. In an effort to improve the well's productivity and to gain additional information to aid in sizing artificial lift equipment, Sohio proposes to open and treat additional potentially productive Wasatch intervals per the attached procedure.

Work will commence upon receipt of State approval.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 9/23/85
 BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i> F. J. Hoffer	TITLE <u>Dist. Prod. Supt.</u>	DATE <u>9/17/85</u>
(This space for Federal or State office use)		
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE _____	DATE _____

RECEIVED

State of Utah 26-A
Workover Procedure
1100' FEL, 1420' FNL
Section 26, T2S, R3W
Duchesne County, Utah

SEP 19 1985

DIVISION OF OIL
GAS & MINING

1. RIH w/slickline. Pull tubing stop at 8897'. Tag PBDT at \pm 12,100'.
2. Rig up tree saver to spot 40-70 sand. Sand top to be brought to 10,400' w/approximately 16,200 lbs. 40-70 sand. Sand is to be pumped in water with an RCM pump truck at a sand of 10-15 ppg. Displace bottom of sand to top perf. at 10,466'. Shut down for 24 hours to allow sand to fall. Tag sand w/slickline. Pull tree saver.
3. Rig up perforator. RIH and tag sand top. Perforate the following intervals at 2 SPF with a 2-1/8" decentralized HSC w/Harrison's 6.5 gm. SCC charge.

<u>Depth</u>	<u>Ft.</u>	<u>No. Shots</u>
10345-55	10	20
10318-28	10	20
10283-94	11	22
10229-39	10	20
10198-206	8	16
10186-90	4	8
10160-70	<u>10</u>	<u>20</u>
	63	126

4. Install tree saver. Acidize with 4000 gallons of Halliburton's 15% HCl and divert with 200 1.1 sg balls. Acid is to contain inhibitor, surfactant, iron sequesterant, clay stabilizer, and friction reducer. Over flush acid 25 bbl.
5. A pill of 40-70 sand is to follow the overflush of sufficient volume to bring the sand top to 10,070'. Shut down 2 hours for sand to fall.
6. Pull tree saver. Rig up perforator and open the following zones at 2 SPF:

<u>Depth</u>	<u>Ft.</u>	<u>No. Shots</u>
10111-19	8	16
10020-32	12	24
9991-97	6	12
9970-77	7	14
9798-18	<u>20</u>	<u>40</u>
	53	106

7. Install tree saver. Acidize with 4000 gals. of 15% HCl as above. Diversion will be with 110 light weight balls. Overflush acid 25 barrels.

State of Utah 26-A, Workover Procedure
Page 2

8. Pull tree saver and flow well back to flat tank.
9. Rig up coiled tubing and clean well out to \pm 12,100' with a 30 #/1000 gal. slick water gel.
10. After well is cleaned up, perforate the following zones at 2 SPF:

<u>Depth</u>	<u>Ft.</u>	<u>No. Shots</u>
12236-45	9	18
11920-27	7	14
11540-50	10	20
11031-40	9	18
10954-68	14	28
10860-67	7	14
10718-34	16	32
10680-90	10	20
10630-38	8	16
10612-19	7	14
10432-40	8	16
10416-24	<u>8</u>	<u>16</u>
	113	226

11. Flow test well.

CONFIDENTIAL

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>ML 34642</u>
2. NAME OF OPERATOR Sohio Petroleum Company				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 30, Casper, WY 82602		7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME State of Utah
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1420' FNL & 1100' FEL 1095'		9. WELL NO. 26A		10. FIELD AND POOL, OR WILDCAT Bluebell
14. PERMIT NO. 43-013-31048		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5660' GR		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T2S-R3W
		12. COUNTY OR PARISH Duchesne		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work done, per Sundry Notice submitted 9/17/85 and approved 9/23/85, to open and stimulate additional intervals in the Wasatch formation was performed per the attached well history.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. J. Hoffer

TITLE

Dist. Prod. Supt.DATE 10/28/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FJH/jc

O+2: State

cc: M.A. Jeffers, File

*See Instructions on Reverse Side

Well History

State of Utah #26A, Page 2

RECEIVED

OCT 3 1985

DIVISION OF OIL
GAS & MINING

10/11/85

Open well at 1 PM 10/10/85 w/SITP 1500#. Flow 52 BO & 8 BW in 3 hrs. Shut in well, rig up Delsco, TIH w/sinkerbar, Tag @ 11840'.

10/12/85

RU coil tbg unit. GIH. Tag bridge @ 11850' by depthometer. Worked thru bridge 25% of times attempted. Bridge will appear to move a short distance up & down hole. Had good returns of fluid throughout but no indication of what bridge is. POH. SDFN.

10/13/85

SITP 1700 psi. RU OWP. RIH w/2-1/8" HSC gun. Tag bridge @ 11498' KB. Perforate the following intervals w/2 SPF: 11031-40', 10860-67', 10680-90', 10718-34', 10954-68', 10630-38', 10612-19', 10432-40' and 10416-24'. SITP was 1750 psi after opening 1st three intervals, 1850 psi after opening 2nd two intervals, and 1950 psi after opening last four intervals. Open well @ 4 PM. Flowed 25 bo and 6 bw in 1 hr on 20/64 ck. Left well flowing to treater.

10/14/85

Flowed 186 bo & 176 bw in 24 hr on 22/64 ck w/50 psi FTP.

10/15/85

Flowed 127 bo & 68 bw in 24 hr on 22/64 ck w/100 psi FTP.

10/16/85

Flowed 103 bo & 110 bw in 24 hr on 22/64 ck w/110 psi FTP.

10/17/85

Flowed 100 bo & 72 bw in 24 hr w/80 psi FTP.

10/18/85

Flowed 87 bo & 85 bw in 24 hr w/80 psi FTP on 22/64 ck.

10/19/85

Flowed 76 bo & 79 bw in 24 hr w/100 psi on 22/64 ck.

10/20/85

Flowed 72 bo & 67 bw in 24 hr w/100 psi FTP on 22/64 ck.

10/21/85

Flowed 61 bo & 66 bw in 24 hr w/100 psi FTP on 22/64 ck.

10/22/85

Flowed 87 bo & 82 bw in 24 hr w/80 psi FTP on 22/64 ck.

10/23/85

Flowed 87 bo & 82 bw in 24 hr w/80 psi FTP on 22/64 ck.

10/24/85

Flowed 57 bo & 89 bw in 24 hr w/80 psi FTP on 22/64 ck.

10/25/85

Flowed 81 bo & 61 bw in 24 hr on 22/64 ck w/100 psi FTP. Final Report.

RECEIVED

OCT 31 1985

Well History

SOHIO

State of Utah #26A, Duchesne Co

DIVISION OF OIL
GAS & MINING

10/1/85

Well flowing 40 bopd & 33 bwpd on open line w/50 psi FTP. Pull collar stop from 8897'. Run sinker bar & tag sand fillup @ 11927' KB. SDFN.

10/2/85

RU HOWCO. Establish injection @ 4 bpm w/4400 psi. Pump 14000# 40/70 sand mixed @ 10-11 ppg in 2% KCL water. Displace bottom of sand to top perf @ 10466' w/26.5 bbl 2% KCL. Avg inj 3 bpm @ 2900 psi. ISIP 2500. Shut in to let sand fall for temporary plug back.

10/3/85

Run sinker bar on slickline. Tag sand @ 8657' KB. Could not make any headway by spudding. Could not surge well. Shut down.

10/4/85

RU coil tbg. GIH. Circ out est 100' sand to pit. POH. Wait 3 hr. Tag sand @ 10795' w/slickline. SDFN.

10/5/85

RU OWP. SITP - 500 psi. Perf the following Wasatch intervals @ 2 SPF w/2-1/8" HSC @ 0° phasing, total of 142 shots: 10345-55', 10318-28', 10283-94', 10229-39', 10198-206', 10186-90', 10160-70', 10111-119'. Had no pressure change after perforating. SDFN.

10/6/85

SITP 1600 psi. RU Howco. Pump 2% KCL water w/3800# 40/70 sand to top perf @ 10466'. Shut down 3 hr for sand to fall & cover remaining open perfs below 10400'. Acidize perfs 10111-10345' w/4000 gal 15% SGA-HT w/200 1.3 sp gr ball sealers. Excellent ball action - balled out to 9000 psi. Surge balls off & complete treatment. Overflushed 20 bbl 2% KCL containing 3200# 40/70 sand to temporarily isolate perfs 10111-10345'. ISIP 5100 psi. RU Delsco & tag temporary plugback sand top of 10240'. SDFN.

10/7/85

RU OWP perf'd following w/2-1/8" HSC w/2 SPF @ 0° phasing (90 shots total): 10020-32', 9991-97', 9970-77', 9798-9818'. Tag temporary PBTB 10136' before perf. No change in pressure after perf. RU Howco. Acidize w/4000g 15% SGA-HT w/150 1.1 sp gr diverter balls. Averaged 8 bpm @ 7800 psi. Had excellent ball action - balled out to 9000 psi. Surge balls & complete treatment. Overflushed 23 bbl. ISIP 5120. Total load this job 184 bw. Cum load (both acid jobs and sand displacements) 540 bw. Open well 3:30 PM (10/6/85) w/4100 psi to flowback. Flowed 228 bw and 80 bo in 14 hrs. Have 312 blwtr.

10/8/85

Flowed 72 bo and 53 bw in 22 hr on 18/64 ck w/100 psi FTP. Choke plugged w/sand. Have 259 blwtr. RU coil tbg.

10/9/85

Clean out plugback sand w/slick water to 12250' KB. POH. Well dead.

10/10/85

SITP 300 psi. Flowed 30 bw to flat tank. Switch to treater. Flowed 15 bw & 12 bo in 2 hr. Flowline cut out. SI well. RU OWP. GIH w/first gun. Tag bridge @ 11,150'. POH. SDFN.



CONFIDENTIAL

SOHIO PETROLEUM COMPANY

EXPLORATION AND PRODUCTION

P. O. BOX 30
CASPER, WYOMING 82602

November 20, 1985

BGJ: 60

ID: 0765C

RECEIVED

NOV 22 1985

DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
Attention: John R. Baza

Re: State of Utah 26-A
Sec. 26, T2S, R3W
Duchesne County, Utah
API #43-013-31048


Dear John:

On August 22, 1985, the Board of Oil, Gas and Mining approved a 90 day temporary flare period for associated gas that Sohio Petroleum Company produces from the State of Utah 26-A. One of the stipulations of the permit was that the well could be vented as long as the volume was less than 100 Mscf/day. This letter requests an extension to the permit as the vented volumes are below 100 Mscf/day. Results of a recent production test are presented below:

<u>Date</u>	<u>Oil Production (Bbls.)</u>	<u>Gas Flared (Mcf)</u>
11-6	59	69.9
11-7	59	77.2
11-8	59	77.2
11-9	59	77.2
11-10	59	77.2
11-11	59	69.6
11-12	59	69.9

Sohio's efforts to locate a market for this small volume of gas have not been successful. Considering the small amount of gas flared, it is not economical for Sohio to lay a gas sales line to gathering facilities. Sohio, therefore, requests permission to continue venting gas from the State of Utah 26-A well. Please advise if permission is granted.

Sincerely,


F.J. Hoffer
District Production Supt.

MAT/jc
cc: B.G. Jones
F.J. Hoffer
S.L. Bryant

M.A. Townsend
A. VanDenover
File

EXHIBIT "A"

THURMOND-McGLOTHLIN, INC.

BOX 458

WILLISTON, ND 58801

774-8817

FRACTIONAL ANALYSIS

DATE RUN

Jun 18, 1985

COMPONENTS

MOL%

GPM

COMPANY:

SOHIO

C02	1.06	0.000
N2	0.34	0.000
C1	78.09	13.175
C2	10.96	2.918
C3	5.22	1.432
IC4	0.76	0.247
NC4	1.66	0.521
IC5	0.52	0.189
NC5	0.72	0.260
C6+	0.67	0.298

LEASE:	26-11 STATE
SAMPLE OF:	GAS
PRESSURE:	35 PSI
TEMPERATURE:	130 F
CYL NO:	TM-5048
ANALYSIS BY:	STEVEN HENDERSON
SECURED BY:	TM-JLC
DATE:	06-13-85

GASOLINE CONTENT @ 14.730 PSIA & 60 F

	GPM
PENTANE & HEAVIER	0.747
BUTANE & HEAVIER	1.515
PROPANE & HEAVIER	2.947

REMARKS

BTU	14.73	PSIA & 60 F
DRY	1282	
WET	1260	

RESULTS TO
SOHIO PETROLEUM COMPANY
CASPER WY

SPECIFIC GRAVITY
0.748

*BASED ON GPA 2145 & 2172

EXHIBIT "B"

ALTAMONT FIELD
T2S R3W
Duchesne Co.
Utah



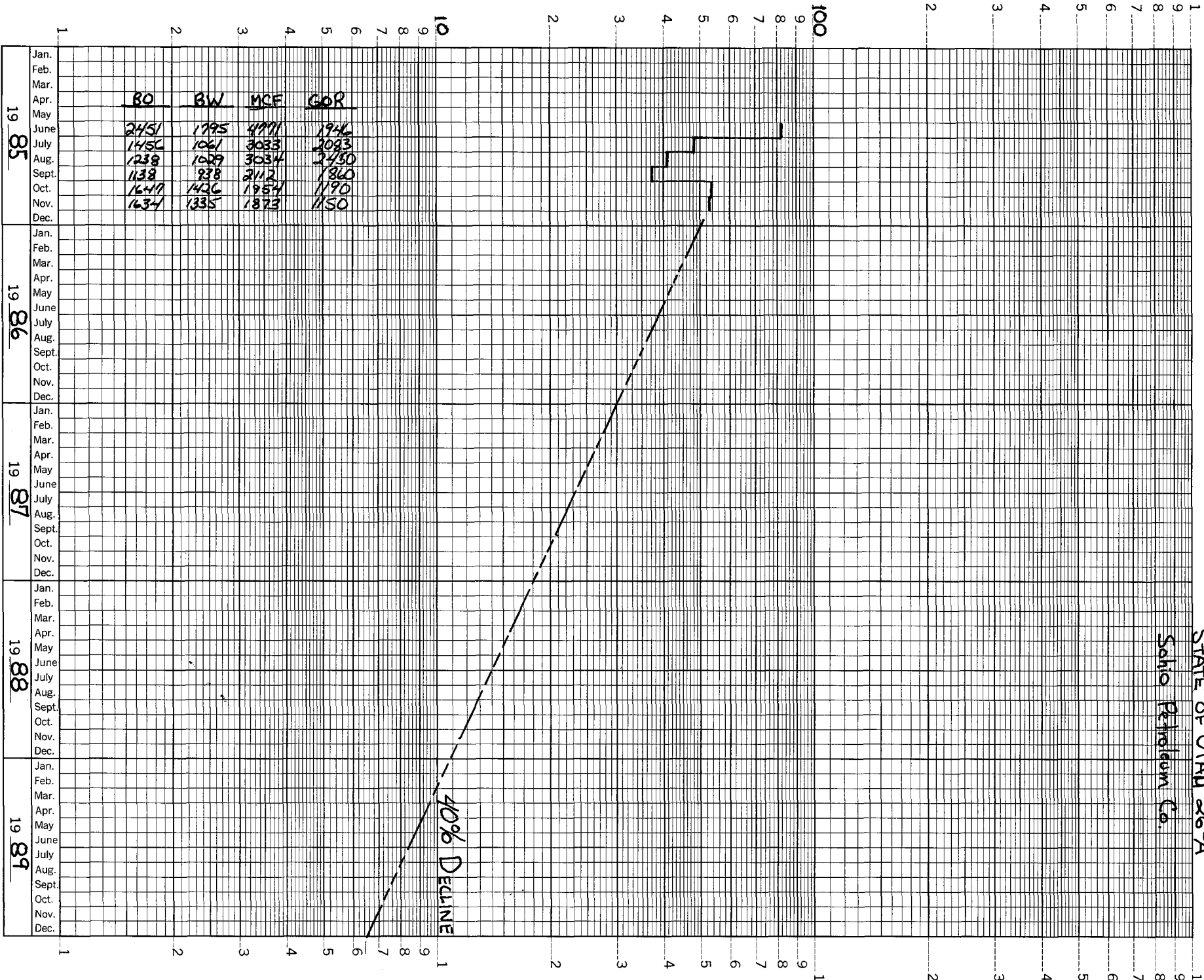
T-2S

Date - MBO
mmcf - MBW

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
$\frac{7402-104.1}{224.5-367.2}$ 19	$\frac{7304-478.7}{510.7-1465}$ 20	$\frac{8201-87.9}{82.4-212.3}$ 21	$\frac{7210-330.1}{450.6-812.2}$ 22 DUSTIN	$\frac{7304-345.7}{354.3-1278}$ 23 HANSEN	$\frac{8209-32.7}{58.1-48.3}$ 24 HANSEN 1-24
$\frac{7402-104.1}{224.5-367.2}$ 30 ○	29	$\frac{7305-100.5}{97.6-416.8}$ 28	$\frac{7304-478.7}{77.2-185.4}$ 27 $\frac{8107-2.6}{-0-7.7}$	$\frac{8207-420}{27.4-80.6}$ 26	25
31	32	33	34	35	36 Sohio's State of Utah 26-A

R3W

EXHIBIT "C"
STATE OF UTAH 26-A
Sahio Petroleum Co.



CONFIDENTIAL



SOHIO PETROLEUM COMPANY

EXPLORATION AND PRODUCTION

December 31, 1985

P. O. BOX 30
CASPER, WYOMING 82602

BGJ: 102

ID: 1194B

RECEIVED

JAN 06 1986

DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: John R. Baza

Re: Additional Information for
Flare Permit
State of Utah 26-A
Sec. 26, T2S, R3W
Duchesne County, Utah
API #43-013-31048

Dear John:

The following information is provided per your request for additional data concerning the flaring of gas on Sohio's State of Utah 26-A well. Also enclosed is a copy of Sohio's initial letter requesting a permanent extension of the temporary flare permit.

Each of the six items you requested are addressed individually below:

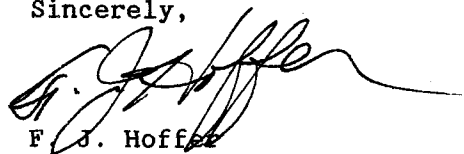
1. Gas Composition: Given in Exhibit "A" from a sample taken after the completion of the well on 6/18/85.
2. Gas Market: The closest market is located approximately one mile to the west at Asmera Oil's K. W. Carroll 1-27B3 well. Legal location is SE NW, Sec. 27, T2S, R3W and is shown in Exhibit "B". The purchaser at this location is Gary Energy Corporation.
3. Cost to Market Gas: In July of 1985 Sohio was reviewing economics to lay a gas gathering line to the subject well. At that time, Gary Energy quoted a price of \$56,000 to install the gathering system.
4. Gas Price: In the 3rd quarter of 1985 Gary Energy sold dry gas for \$3.00 MBTU, which equals approximately \$2.00 MBTU to the operator for wet gas sold at the lease. Gary Energy is presently renegotiating with their purchaser, who wants to reduce the required takes. If this occurs, some gas will then be sold at spot market price, which is close to \$1.70 MBTU. The overall market price and takes at this time are very unstable.
5. Gas Reserves: Remaining gas reserves were determined by first estimating the recoverable oil reserves, then applying an average GOR to that number. Exhibit "C" shows the expected decline curve for this well, which will yield remaining oil reserves of approximately 40,000 STB over the next 4 years. Applying an average GOR of 1200 SCF/STB results in gas reserves of 48,000 Mscf.

6. Gas Conservation: Without a sales line there are no economical options to save or conserve the associated gas production other than that volume which is consumed on the lease. The latest production test, conducted from 12/19 thru 12/22, shows the well is flaring approximately 60 Mscf/D and approximately 20 Mscf/D is used on the lease. Average daily oil production during this test period was 45 BOPD.


Reviewing the above data indicates it is not economical to install gas gathering facilities at the present time. Of the remaining 48,000 Mscf gas reserves, 29,000 Mscf will be consumed on the lease during the remaining 4 years of the well's life. At the higher market price of \$2.00 MBTU, which equates to a Sohio net value per Mscf of \$1.93, the saleable gas from this well of 19,000 Mscf will produce \$37,000 in revenue. This is \$19,000 less than the estimated installation cost of the sales line. When the uncertainty of the gas market is considered, it makes the above economics even less attractive. For this reason Sohio Petroleum Company is requesting an extension to the flare permit. In order to obtain the oil production from this lease, the associated gas will be flared as its value is less than the cost of gathering facilities.

It is hoped the above information will aid the Board of Oil, Gas and Mining in making its decision concerning Sohio Petroleum Company's flare permit on the State of Utah 26-A well.

Sincerely,



F. J. Hoffer
District Production Superintendent

 MAT:jjf

cc: F.A. Wagner
B.G. Jones
F.J. Hoffer
L.M. Hinkle
S.L. Bryant
M.A. Townsend
A. VanDenover
File

BP EXPLORATION

January 31, 1989

BP Exploration Inc.
5151 San Felipe
P. O. Box 4587
Houston, Texas 77210
(713) 552-8500

UTAH STATE
NATURAL RESOURCES
UTAH DOGM PRODUCTION REPORT
4241 STATE OFFICE BLDG
SALT LAKE CITY, UT 84114

RECEIVED
FEB 06 1989

DIVISION C.
OIL & GAS

Effective January 31, 1989, Sohio Petroleum Company, also known as Standard Oil Production Company, will change its name to "BP Exploration Inc."

The name change will have no effect on the relationship and dealings of this company with you except that in the future our identification will be in the new name.

There will be a period of transition during which we will convert all signs, stationery, filings, etc. to the new name, but if during the transition period you receive correspondence, checks, billings or other documents using the old name, these documents will be valid.

If you have any questions, feel free to phone Shirley M. Nelson (713/968-6212 or John A. King (713/968-6249) or write us at P. O. Box 4587, Houston, Texas 77210.



DOGM 56-64-2
an equal opportunity employee

Operator name and address:

Utah Account No. N9655

Report Period (Month/Year) 1 / 89

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)			Gas (MSCF)	Water (BBL)	
STATE OF UTAH #26-A				WSTC				
4301331048 09551 02S 03W 26								
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

A orized signature

Telephone

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 34642
2. NAME OF OPERATOR Presidio Exploration Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Ste. 800, Englewood, CO 80111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME State of Utah #26-A
14. API NUMBER 43013310480001		9. WELL NO. 26-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-2S-3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Change of Operator	<input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Kunderlik TITLE Operations Manager DATE October 26, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Pow

REPORT OF SPILL
DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Reporting Company: PRESIDO EXPLORATION

Reported received by: Written Report _____ Telephone X

Call Received by: MIKE LAINE Date: 12/19/90 Time: AM

Location: SE 1/4 NE 1/4 Section 26 Township 2S Range 3W

County: DUCHESNE Lease: Federal _____ State X Indian _____ Fee _____

Well No. STATE 26-A API No. 43-013-31048

Tank Battery: Yes _____ Battery Name: _____

Date of Discharge: 12/5/90 Time of Discharge: AM

Type of Spill: Oil 125 Bbls Produced Water: _____ Bbls Gas: _____ MCFS

Amount Recovered: Oil 120 Bbls Produced Water: _____ Bbls

Time to control discharge: IMMEDIATE hrs after discovery

Discharge contained on lease: Yes X No _____

Other lands affected: BLM _____ Indian _____ State _____ Fee _____

Other agencies contacted: BLM _____ BIA _____ EPA _____ Health _____ DNR _____

How discharge occurred: TREATER DUMPED FLUID TO PIT, WHILE CIRCULATING TANK TANK OF OIL THROUGH TREATER AND BACK TO TANK. DUMP VALVE MALFUNCTION ENTIRE SPILL CONTAINED IN PIT, NO DAMAGE TO LOCATION OR ADJOINING AREAS.

Method of cleanup: RECOVERED OIL FROM PIT W/VACUUM TRUCK.

Action taken to prevent recurrence: CIRCULATE AT SLOWER RATE TO PREVENT OVERLOADING TREATER.

Suspense to: SLS Date: 3/18/90

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- BTS 75	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-11-91)

TO (new operator)	<u>PENNZOIL EXPLOR & PROD CO</u>	FROM (former operator)	<u>PRESIDIO EXPLOR. INC.</u>
(address)	<u>P. O. BOX 2967</u>	(address)	<u>5613 DTC PKWY, SUITE 800</u>
	<u>HOUSTON, TX 77252-2967</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>phone (713) 546-4000</u>		<u>phone (303) 773-0100</u>
	<u>account no. N 2885</u>		<u>account no. N 1285</u>

Well(s) (attach additional page if needed):

Name: <u>ST OF UT #26-A/GR-WS</u>	API: <u>4301331048</u>	Entity: <u>9551</u>	Sec <u>26</u> Twp <u>2S</u> Rng <u>3W</u>	Lease Type <u>ML-34642</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-18-91)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (3-18-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-20-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-20-91)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 22 1991. If yes, division response was made by letter dated March 22 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated March 22 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 22 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 34642

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P. O. Box 2967, Houston, TX 77252-2967

4. Telephone Number

713-546-4000

9. Well Name and Number

State of Utah #26-A

10. API Well Number

43-013-31048

11. Field and Pool, or Wildcat

Blubell

5. Location of Well

Footage : 1,420' FNL & 1,100' FEL

QQ, Sec. T., R., M. : Sec. 26-T2S-R3W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Presidio Exploration, Inc. assigned all of its interest in the captioned well and lease to Pennzoil Exploration and Production Company on March 1, 1991. Pennzoil Exploration and Production Company has agreed to assume full responsibility for well/lease operations as of March 11, 1991. Please send all future notices to Pennzoil Exploration and Production Company.

PENNZOIL EXPLORATION AND
PRODUCTION COMPANY

RECEIVED

MAR 18 1991

DIVISION OF
OIL GAS & MINING

BY: _____

TITLE: _____

George P. SanFilippo

Vice President - Western Production

14. I hereby certify that the foregoing is true and correct

PRESIDIO EXPLORATION, INC.

Name & Signature

WPMAX

WPMAX

Title

Dist Oper Mgr

Date

3/8/91

(State Use Only)

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 3-21 19 91

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: PRESIDIO EXPLORATION INC.

New Operator : PENN ZOIL EXPLORATION & PROD. CO.

Well: STATE OF UTAH 26-A API: 43-013-31048 Entity: 09551 S-T-R: 26-2S-3W

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

— No. 9 & 10 FOLD

Signed

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Pennzoil Exploration and Production Company 3. ADDRESS OF OPERATOR Pennzoil Place; P.O. Box 2967; Houston, Texas 77252 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FEL and 1420' FNL (NW1/4SE1/4) 1095 1490 14. PERMIT NO. API 43-013-31048		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME State 9. WELL NO. 26-A 10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T2S, R3W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
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16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Well Number Change ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request to change the well number of the subject well from "26-A" to "1-26B3".

Pennzoil recently took over operatorship of the well from Presidio Oil Company of Englewood, Colorado. Pennzoil requests to change the well number as to conform to the conventional system of well numbering in the Bluebell-Altamont area.

RECEIVED

MAR 20 1991

APPROVED BY THE STATE DIVISION OF
 OF UTAH DIVISION OF OIL GAS & MINING
 OIL, GAS, AND MINING

3-25-91

JAY Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED DR Lamberson

TITLE Petroleum Engineer

DATE 3/19/91

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

43-013-31048-00

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT — for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number

713-546-4000

9. Well Name and Number

10. API Well Number

43-013-31048

11. Field and Pool, or Wildcat

Altamont Field

5. Location of Well

1045

9

Footage : 1100' FEL and 1420' FNL

OO, Sec. T., R., M. : Section 26, T2S-R3W

County : Duchesne County

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- ☒ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 7" CIBP at 8965' with 100 cement on top.
2. Circulate wellbore with 9 ppg jelled mud.
3. Set 7" CIBP at 2400' with 200' cement on top.
4. Set 100' cement surface plug.
5. Cut off casing 4' below surface. Cap casing and set well marker.
6. Reclaim location.
7. Starting date determined by approvals.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-3-91

BY: J. A. Matthews

RECEIVED
DEC 02 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

R. A. Williams

R. A. Williams

Title Supervising Engineer

Date 11-15-91

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1095' 1420' FNL & 1100' FEL (SE NE)		8. FARM OR LEASE NAME STATE
		9. WELL NO. 1-26B3
		10. FIELD AND POOL, OR WILDCAT BLUEBELL/ALTAMONT
		11. SEC., T., R., M., OR BLM. AND SUBST OR AREA SEC 26 T2S R3W
14. PERMIT NO. API 43-013-31048-00	15. ELEVATIONS (Show whether OF, AT, GR, etc.) 566 GR	12. COUNTY OR PARISH DUCHESE
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REPORT OF PLUGGING AND ABANDONMENT
PLUGGING OPERATION PERFORMED 1/22/92-1/24/92

1. SET CIBP @ 8952'. Pumped 25 SX PLUG (100') ABOVE CIBP
2. DISPLACED HOLE W/9.6 PPG FRESH WATER GEL.
3. SET CIBP @ 2597'. PUMPED 50 SX. PLUG (200') ABOVE CIBP
4. PUMPED 25 SX. PLUG (100') FROM 110'
5. CUT OFF CASING AND CASING HEAD. INSTALLED DRY HOLE MARKER.

FINISHED RESTORATION OF LOCATION 5/8/92

RECEIVED

AUG 03 1992

DIVISION OF
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

DR. [Signature]

TITLE PETROLEUM ENGINEER

DATE

7/31/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: